

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Revisions

Item No.	Table No.	Schedule/Workpaper	Item Description	Revisions Explanations	Discovery Question From	Date Revisions Made - Version
1	8	WP_B-2	Plant Related- Allocated to Transmission	Revised the Adjustment (Col. (d)) to Common Intangible to include the ADIT adjustment related to FERC 302 and AGIS. The impact of this correction will increase the revenue requirement by \$5,252	HCE1.8-10	V2 - 1/14/22
2	9	WP_B-3	Total Related to All Plant	Revised the formula in Adjustment (Col. (d)) to Total Related to All Plant to include cells F50:51. There is no impact to the revenue requirement as the amounts in Adjusted Average Balance (Col. (e)) used the correct formula.	HCE1.8-12	V2 - 1/14/22
3	4	ATRR Est.	Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q)	Revised the Total (Col. 3) to reflect the natural sign of excess and deficient ADIT Amortization. There is no impact to the revenue requirement as the amounts in Total Transmission (Col. 5) used the correct signage.	HCE1.8-3/4	V2 - 1/14/22
4	33	WP_Cost per Unit	Total Cost	Revised the Total Cost for Cabin Creek to \$67,297,676 from \$2,409 to reflect the correct amount of total costs reported on the revised 2020 FERC Form 1, Page 408. The impact of this correction will increase Schedule 5 and Schedule 6 rates.	N/A; self-discovered.	V2 - 1/14/22
5	35	Schedule 16	Wind Nameplate Capacity	Revised the Wind Nameplate Capacity to reflect total wind capacity projected to be on PSCo's system in 2022 (from 4,801 to 4,654 MW) based on the most recent customer attestation received in December. The impact of this correction will increase the Schedule 16 rate.	N/A; self-discovered.	V2 - 1/14/22
6	36	WP_Installed Cost	Production Investment	Revised the Production Investment for Cabin Creek to 224 from 0 to reflect the correct amount reported on the revised 2020 FERC Form 1, Page 408. The impact of this correction will increase Schedule 3 and 3A and Schedule 16 rates.	N/A; self-discovered.	V2 - 1/14/22

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Summary of Estimated Rates

Table 2
Est. Rates

Line No.	Description	Reference	Transmission Amount				
	Col. (1)	Col. (2)	Col. (3)				
1	Revenue Requirement	ATRR Est. Line 138	299,929,357				
2							
3	Prior Period Correction True up Adjustment	WP_A-2 Line 52	-				
4	Interest on Prior Period Correction True Up Adjustment	WP_A-2 Line 53	-				
5							
6	Estimated Revenue Requirement with True Up	Sum Lines 1 through 4	\$ 299,929,357				
7							
8	Divisor						
9	Transmission Network Load	WP_I-1 Line 15, Col. (g)	6,071,683				
10							
11	Rates						
12	Annual Cost (\$/kW-Yr)	Line 6 / Line 9	\$ 49.39800 /kW-year				
13							
14	Network & Point-to-Point Rate (\$/kW-Mo)	Line 12 / 12	\$ 4.117 /kW-month				
15							
16	Weekly P-To-P Rate	Line 12 / 52	\$ 0.950 /kW-week				
17	Daily P-To-P Rate (Capped at weekly rate)	Line 16 / 6	\$ 0.158 /kW-day				
18	On Peak Hourly P-To-P Rate (Capped at weekly & daily rate)	(Line 17 / 16) X 1,000	\$ 9.875 /MWh				
19	Off Peak Hourly P-To-P Rate	((Line 16 / 7) / 24) X 1,000	\$ 5.650 /MWh				
20							
21	FERC Annual Charge	(Note 1)	\$ 0.0887 /MWh				
22							
23							
24	Ancillary Service Rates (2)						
25							
26	Schedule 1- Scheduling, System Control and Dispatch						
27	Monthly Point-to-Point Delivery	Schedule 1 Line 18	\$ 0.051 /kW-month				
28	Weekly Point-to-Point Delivery	Schedule 1 Line 19	\$ 0.012 /kW-week				
29	Daily Point-to-Point Delivery	Schedule 1 Line 20	\$ 0.002 /kW-day				
30	Hourly Point-to-Point Delivery	Schedule 1 Line 21	\$ 0.070 /MWh				
31	Network Integration Delivery	Schedule 1 Line 18	\$ 0.051 /kW-month				
32	Ancillary Service Delivery	Schedule 1 Line 18	\$ 0.051 /kW-month				
33							
34	Schedule 2- Reactive Supply and Voltage Control From Generation Sources Service						
35	Monthly Point-to-Point Delivery	Schedule 2 Line 24	\$ 0.4040 /kW-month				
36	Weekly Point-to-Point Delivery	Schedule 2 Line 25	\$ 0.0930 /kW-week				
37	Daily Point-to-Point Delivery	Schedule 2 Line 26	\$ 0.0160 /kW-day				
38	Daily Point-to-Point Delivery off Peak	Schedule 2 Line 27	\$ 0.0130 /kW-day				
39	Hourly Point-to-Point Delivery	Schedule 2 Line 28	\$ 1.0000 /MWh				
40	Hourly Point-to-Point Delivery off Peak	Schedule 2 Line 29	\$ 0.5420 /MWh				
41	Network Integration Delivery	Schedule 2 Line 24	\$ 0.4040 /kW-month				
42	Ancillary Service Delivery	Schedule 2 Line 24	\$ 0.4040 /kW-month				
43							
44	Schedule 3 and 3A- Regulation and Frequency Response Service			Load	Non-VER	Wind	Solar
45	Reserved Capacity Factor applicable to network load, reserved capacity, or nameplate capacity	Schedule 3 and 3A Line 30	0.96%		0.07%	2.03%	1.10%
46	Monthly Point-to-Point Delivery	Schedule 3 and 3A Line 32	\$ 7.705	\$ 7.705	\$ 7.705	\$ 7.705	\$ 7.705
47	Weekly Point-to-Point Delivery	Schedule 3 and 3A Line 33	\$ 1.778	\$ 1.778	\$ 1.778	\$ 1.778	\$ 1.778
48	Daily Point-to-Point Delivery on Peak	Schedule 3 and 3A Line 34	\$ 296.337	\$ 296.337	\$ 296.337	\$ 296.337	\$ 296.337
49	Daily Point-to-Point Delivery off Peak	Schedule 3 and 3A Line 35	\$ 254.003	\$ 254.003	\$ 254.003	\$ 254.003	\$ 254.003
50	Hourly Point-to-Point Delivery on Peak	Schedule 3 and 3A Line 36	\$ 18.521	\$ 18.521	\$ 18.521	\$ 18.521	\$ 18.521
51	Hourly Point-to-Point Delivery off Peak	Schedule 3 and 3A Line 37	\$ 10.583	\$ 10.583	\$ 10.583	\$ 10.583	\$ 10.583
52	Network Integration Delivery	Schedule 3 and 3A Line 38	\$ 7.705	\$ 7.705	\$ 7.705	\$ 7.705	\$ 7.705
53	Ancillary Service Delivery	Schedule 3 and 3A Line 39	\$ 7.705	\$ 7.705	\$ 7.705	\$ 7.705	\$ 7.705
54							
55	Schedule 5- Operating Reserve- Spinning Reserve Service						
56	Reserved Capacity Factor applicable to network load or reserved capacity	Note 3	3.50%	x monthly Load			
57	Monthly Point-to-Point Delivery	Schedule 5 Line 22	\$ 7.160	/kW-month			
58	Weekly Point-to-Point Delivery	Schedule 5 Line 23	\$ 1.652	/kW-week			
59	Daily Point-to-Point Delivery	Schedule 5 Line 24	\$ 0.275	/kW-day			
60	Daily Point-to-Point Delivery off Peak	Schedule 5 Line 25	\$ 0.236	/kW-day			
61	Hourly Point-to-Point Delivery on Peak	Schedule 5 Line 26	\$ 17.188	/MWh			
62	Hourly Point-to-Point Delivery off Peak	Schedule 5 Line 27	\$ 9.833	/MWh			
63	Network Integration Delivery	Schedule 5 Line 22	\$ 7.160	/kW-month			
64	Ancillary Service Delivery	Schedule 5 Line 22	\$ 7.160	/kW-month			
65							
66	Schedule 6 - Operating Reserve - Supplemental Reserve Service						
67	Reserved Capacity Factor applicable to network load or reserved capacity	Note 3	3.50%	x monthly Load			
68	Monthly Point-to-Point Delivery	Schedule 6 Line 22	\$ 2.078	/kW-month			
69	Weekly Point-to-Point Delivery	Schedule 6 Line 23	\$ 0.480	/kW-week			
70	Daily Point-to-Point Delivery	Schedule 6 Line 24	\$ 0.080	/kW-day			
71	Daily Point-to-Point Delivery off Peak	Schedule 6 Line 25	\$ 0.069	/kW-day			
72	Hourly Point-to-Point Delivery on Peak	Schedule 6 Line 26	\$ 5.000	/MWh			
73	Hourly Point-to-Point Delivery off Peak	Schedule 6 Line 27	\$ 2.875	/MWh			
74	Network Integration Delivery	Schedule 6 Line 22	\$ 2.078	/kW-month			
75	Ancillary Service Delivery	Schedule 6 Line 22	\$ 2.078	/kW-month			
76							
77	Schedule 16 - Flex Reserve						
78	Reserve Obligation	Schedule 16 Line 29	20.98%	x monthly Load			
79	Monthly Point-to-Point Delivery	Schedule 16 Line 31	\$ 6.369	/kW-month			
80	Weekly Point-to-Point Delivery	Schedule 16 Line 32	\$ 1.470	/kW-week			
81	Daily Point-to-Point Delivery	Schedule 16 Line 33	\$ 244.968	/kW-day			
82	Daily Point-to-Point Delivery off Peak	Schedule 16 Line 34	\$ 209.973	/kW-day			
83	Hourly Point-to-Point Delivery on Peak	Schedule 16 Line 35	\$ 15.310	/MWh			
84	Hourly Point-to-Point Delivery off Peak	Schedule 16 Line 36	\$ 8.749	/MWh			
85	Network Integration Delivery	Schedule 16 Line 37	\$ 6.369	/kW-month			
86	Ancillary Service Delivery	Schedule 16 Line 38	\$ 6.369	/kW-month			
87							

Note 1. The FERC's annual charge per MWh is established by the Commission annually, and is assessed to the Transmission Owner, and is passed through to the Transmission Customers.

Note 2. Ancillary Service Schedules 2, 3, 5, 6 will be based on actual data from the latest FERC Form No. 1. These schedules will be updated annually with the Annual Update but will not be subject to the True-up provision. Ancillary Service Schedule 1 will be updated annually, will be based on forecast data and will be subject to the True-up provision.

Note 3. Fixed value that cannot change without a Section 205 or 206 filing.

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Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Actual Rates and True-up

Table 3
Actual Rates

Line No.	Description	Reference	Actual Rates	Estimated Rates	Difference (True-up) (Note 1)
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5) = (3) - (4)
1	Revenue Requirement	ATRR Act & Est. Line 138	\$ -	\$299,929,357	\$ -
2					
3	Divisor				
4	Transmission Network Load	WP_I-1 Line 15	-	6,071,683	-
5					
6	Rates				
7	Annual Cost (\$/kW-Yr)	Line 1 / Line 4	\$ -	\$ 49.398	\$ - /kW-year
8					
9	Network & Point-to-Point Rate (\$/kW-Mo)	Line 7 / 12	\$ -	\$ 4.117	\$ - /kW-month
10					
11	Weekly P-To-P Rate	Line 7 / 52	\$ -	\$ 0.950	\$ - /kW-week
12	Daily P-To-P Rate (Capped at weekly rate)	Line 11 / 6	\$ -	\$ 0.158	\$ - /kW-day
13	On Peak Hourly P-To-P Rate (Capped at weekly & daily rate)	(Line 12 / 16) X 1,000	\$ -	\$ 9.875	\$ - /MWh
14	Off Peak Hourly P-To-P Rate	((Line 11 / 7) / 24) X 1,000	\$ -	\$ 5.650	\$ - /MWh
15					
16					
17	Ancillary Service Rates (Note 2)				
18					
19	Schedule 1- Scheduling, System Control and Dispatch				
20	Monthly Point-to-Point Delivery	Schedule 1 Line 41 & 18	\$ -	\$ 0.051	\$ - /kW-month
21	Weekly Point-to-Point Delivery	Schedule 1 Line 42 & 19	\$ -	\$ 0.012	\$ - /kW-week
22	Daily Point-to-Point Delivery	Schedule 1 Line 43 & 20	\$ -	\$ 0.002	\$ - /kW-day
23	Hourly Point-to-Point Delivery	Schedule 1 Line 44 & 21	\$ -	\$ 0.070	\$ - /MWh
24	Network Integration Delivery	Schedule 1 Line 41 & 18	\$ -	\$ 0.051	\$ - /kW-month
25	Ancillary Service Delivery	Schedule 1 Line 41 & 18	\$ -	\$ 0.051	\$ - /kW-month

Note 1. The True-up calculations will include interest pursuant to Section 35.19a of the FERC's regulations. Interest will be calculated from the beginning of the Rate year to the date the refunds or surcharges are billed.

Note 2. Ancillary Service Schedule 1 is the only Ancillary Services rate that is subject to true up.

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Annual Transmission Revenue Requirements- Estimated

Table 4
ATRR Est.

Line No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	Allocator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
1	GROSS PLANT IN SERVICE	(Note A)			
2	Production	WP_B-1 Col. (d), Line 2	7,474,868,312	NA	0.00%
3	Transmission	WP_B-1 Col. (d), Line 3	2,885,235,823	DA	100.00%
4	Distribution	WP_B-1 Col. (d), Line 4	6,292,824,907	NA	0.00%
5	General Plant	WP_B-1 Col. (d), Line 5	375,961,209	W/S	10.56%
6	Intangible Plant	WP_B-1 Col. (d), Line 6	85,820,893	W/S	10.56%
7	Common Intangible	WP_B-1 Col. (d), Line 7	535,311,045	CE	7.46%
8	Common General	WP_B-1 Col. (d), Line 8	566,616,430	CE	7.46%
9	TOTAL GROSS PLANT	Sum Lines 2 through 8	18,216,638,618		3,016,228,177
10		Line 9, Col (5) divided by Col (3)		GP= 16.56%	
11					
12	ACCUMULATED DEPRECIATION	(Note A)			
13	Production	WP_B-1 Col. (d), Line 12	2,417,821,482	NA	0.00%
14	Transmission	WP_B-1 Col. (d), Line 13	583,339,110	DA	100.00%
15	Distribution	WP_B-1 Col. (d), Line 14	1,687,004,187	NA	0.00%
16	General Plant	WP_B-1 Col. (d), Line 15	149,820,502	W/S	10.56%
17	Intangible Plant	WP_B-1 Col. (d), Line 16	64,290,364	W/S	10.56%
18	Common Intangible	WP_B-1 Col. (d), Line 17	251,030,142	CE	7.46%
19	Common General	WP_B-1 Col. (d), Line 18	243,174,496	CE	7.46%
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19	5,396,480,282		642,828,059
21					
22	NET ACQUISITION ADJUSTMENT	(Note B)			
23	Production	WP_B-4 Col.(i) Line 15	149,727,878	NA	0.00%
24	Transmission Serving Production	WP_B-4 Col.(j) Line 15	7,991,704	NA	0.00%
25	Transmission Serving Transmission	WP_B-4 Col.(k) Line 15	4,198,339	DA	100.00%
26	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25	161,917,921		4,198,339
27					
28	NET PLANT IN SERVICE	(Note A)			
29	Production	Line 2 minus 13 plus 23 plus 24	5,214,766,412		-
30	Transmission	Line 3 minus 14 plus 25	2,306,095,052		2,306,095,052
31	Distribution	Line 4 minus 15	4,605,820,720		-
32	General Plant	Line 5 minus 16	226,140,706		23,888,333
33	Intangible Plant	Line 6 minus 17	21,530,529		2,274,374
34	Common Intangible	Line 7 minus 18	284,280,903		21,209,495
35	Common General	Line 8 minus 19	323,441,934		24,131,203
36	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35	12,982,076,257		2,377,598,457
37		Line 36, Col (5) divided by Col (3)		NP= 18.31447%	
38					
39	OTHER RATE BASE ITEMS	(Note C)			
40	Account No. 281	WP_B-2 Col (c) & (e), Line 4	(111,298,722)	DA	0.00%
41	Account No. 282	WP_B-2 Col (c) & (e), Line 31	(2,919,909,441)	DA	(550,748,963)
42	Account No. 283	WP_B-2 Col (c) & (e), Line 92	(144,052,670)	DA	(5,352,420)
43	Account No. 190	WP_B-3 Col (c) & (e), Line 84	627,336,943	DA	50,190,139
44	Account 182.3 - Deficient ADIT (Non-Plant)	WP_B-3 - Deficient ADIT	10,053,111	DA	1,604,451
45	Account 254 - Excess ADIT (Non-Plant)	WP_B-2 - Excess ADIT	(12,537,889)	DA	(23,774)
46	Regulatory Liabilities- FERC Account No. 254 (Note C)	WP_B-7 Col (e), Line 14		W/S	10.56%
47	Account No. 255	267.8.h	15,849,858	DA	0.00%
48	Account No. 107 (CWIP) (Note E)	WP_B-8 Col (a), Line 16	-	DA	100.00%
49	Net Pre-Funded AFUDC on CWIP included (Note E)	WP_B-8 Col (d), Line 16	-	DA	100.00%
50	Unamortized Balance of Abandoned Incentive Plant (Note E)	WP_B-Inputs Est. Line 144	-	DA	100.00%
51	Unamortized Balance of Extraordinary Property Loss (Note E)	WP_B-Inputs Est. Line 144	-	DA	100.00%
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51	(2,534,558,809)		(504,330,567)
53					
54	LAND HELD FOR FUTURE USE (Note F)	WP_B-Inputs Est. Line 144	-	TP	91.47%
55					
56	WORKING CAPITAL				
57	Cash Working Capital	(Note G)	-		-
58	Materials & Supplies - Transmission	WP_B-6 Line 29	1,551,728	TP	91.47%
59	Materials & Supplies - Other	WP_B-6 Line 31	(917,250)	NP	18.31%
60	Prepayments (Account 165) Plant Related	WP_B-5 Line 8	3,177,343	NP	18.31%
61	Prepayments (Account 165) Labor Related	WP_B-5 Line 19	2,229,804	W/S	10.56%
62	Prepayments (Account 165) Transmission Related	WP_B-5 Line 23	2,195,756	TP	91.47%
63	Prepayments (Account 165) Other Not Allocated	WP_B-5 Line 47	5,981,281	NA	0.00%
64	TOTAL WORKING CAPITAL	Sum Lines 57 through 63	14,218,661		4,077,330
65					
66	RATE BASE	Line 36 plus 52 plus 54 plus 64	10,461,736,108		1,877,345,220
67					
68	Rate of Return	Line 166	7.09%		7.09%
69					
70	RETURN (Rate Base * Rate of Return)	Line 66 times Line 68	741,737,090		133,103,776

Line No.	EXPENSE, TAXES & REVENUE REQUIREMENTS CALCULATION	Reference/Notes	Total	Allocator (Note O)	Total Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
71	OPERATION & MAINTENANCE EXPENSE				
72	Transmission	WP_C-1 Line 31	61,352,002		
73	Less Total Account 561	WP_C-1 Line 36	(8,486,261)		
74	Add Back Account 561.4	WP_C-1 Line 5	-		
75	Add Back Account 561.5	WP_C-1 Line 6	184,620		
76	Add Back Account 561.6	WP_C-1 Line 7	-		
77	Add Back Account 561.7	WP_C-1 Line 8	202,487		
78	Add Back Account 561.8	WP_C-1 Line 9	3,427,823		
79	Less Total Account 565 (Note H)	WP_C-1 Line 13	(23,224,081)		
80	Add Back Account 565.25- System Integration Costs	WP_C-1 Line 34	-		
81	Transmission Subtotal	Sum Lines 72 through 80	33,456,589	TP	91.47%
82					30,603,077

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Table 4
ATRR Est.

83	Administrative and General (Note I)	WP_C-2 Line 15	165,583,509				
84	Less: Acc. 924, Property Insurance	WP_C-2 Line 5	(6,520,127)				
85	Balance of A & G	Sum Lines 83 through 84	159,063,382	W/S	10.56%		16,802,632
86	Plus: Account 924, Property Insurance	Line 84	6,520,127	NP	18.31%		1,194,127
87	Account 928 - Transmission Specific	WP_C-4 Line 6	-	DA	100.00%		-
88	A & G Subtotal	Sum Lines 85 through 87	165,583,509				17,996,759
89							
90	TOTAL O & M EXPENSE	Line 81 plus Line 88	199,040,099				48,599,835
91							
92							
93	DEPRECIATION AND AMORTIZATION EXPENSE						
94	Transmission	WP_B-1 Line 24 Col. (d)	54,431,372	DA	100.00%		54,431,372
95	Plus: Pre-Funded AFUDC Amortization (Note E)	WP_B-8 Col (f), Line 18	-	DA	100.00%		-
96	Plus: Recovery of Abandoned Incentive Plant (Note E)	WP_B-Inputs Est. Line 144	-	DA	100.00%		-
97	Plus: Recovery of Extraordinary Property Loss (Note E)	WP_B-Inputs Est. Line 144	-	DA	100.00%		-
98	General	WP_B-1 Line 26 Col. (d)	13,585,302	W/S	10.56%		1,435,081
99	Intangible	WP_B-1 Line 27 Col. (d)	6,831,309	W/S	10.56%		721,624
100	Common Intangible	WP_B-1 Line 28 Col. (d)	50,892,983	CE	7.46%		3,797,000
101	Common General	WP_B-1 Line 29 Col. (d)	42,684,977	CE	7.46%		3,184,621
102	Acquisition Adjustment Amortization (Note F)	WP_B-4 Line 15 Col. (o)	96,515	DA	100.00%		96,515
103	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102	168,522,457				63,666,212
104							
105	TAXES OTHER THAN INCOME	(Note J)					
106	Labor Related	WP_D-1 Line 5	13,683,585	W/S	10.56%		1,445,463
107	Plant Related	WP_D-1 Line 9	190,990,800	NP	18.31447%		34,978,953
108	Miscellaneous	WP_D-1 Line 12	(750,000)	NA	0.00%		-
109	TOTAL OTHER TAXES	Sum Lines 106 through 108	203,924,385				36,424,416
110							
111	INCOME TAXES	(Note K)					
112	$T=1 - \{[(1 - \text{SIT}) * (1 - \text{FIT})] / (1 - \text{SIT} * \text{FIT} * p)\} =$		24.59%				
113	$\text{CIT}=(T/1-T) * (1-(\text{WCLTD}/R)) =$		25.11%				
114	where WCLTD=(line 153) and R=(line 156)						
115	and FIT, SIT & p are as given in Note K.						
116	$1 / (1 - T) =$ (from ln 110)		1.3261				
117	Amortized Investment Tax Credit (enter negative)	Company Records-FF1 pg. 266	(2,238,899)				
118							
119	Excess ADIT Amortization (Credit) (Note Q)	WP_B-2 - Excess ADIT	(26,682,290)				(2,765,310)
120	Deficient ADIT Amortization (Debit) (Note Q)	WP_B-3 - Excess ADIT	6,323,092				512,379
121							
122	Income Tax Calculation	Line 70 times Line 113	186,250,183				33,422,358
123	ITC adjustment	Line 116 times Line 117	(2,969,004)	NP	18.31%		(543,757)
124	Excess ADIT Amortization (Credit)	Line 116 times Line 119	(35,383,384)				(3,667,078)
125	Deficient ADIT Amortization (Debit)	Line 116 times Line 120	8,385,053				679,466
126	TOTAL INCOME TAXES	Sum Lines 122 through 125	156,282,847				29,890,988
127							
128							
129	REVENUE CREDITS	(Note L)					
130	Account No. 454 (Rent from Transmission Facilities)	WP_E-1 Line 4	3,103,661	DA	100%		3,103,661
131	Account No. 421.1 (Gain From Disposition of Utility Plant)	WP_E-1 Line 14	-	WS	10.56%		-
132	Account No. 456.0 (Revenue from Schedule 18)	WP_E-1 Line 9	490,846	DA	100%		490,846
133	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 42 Col. (b)	6,873,661	DA	100%		6,873,661
134	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 42 Col. (c)	560,798	DA	100%		560,798
135	Settlement Credit	Note P	726,905	DA	100%		726,905
136	Total Revenue Credits		11,755,870				11,755,870
137							
138	REVENUE REQUIREMENT		1,457,751,008				299,929,357

Line No.	SUPPORTING CALCULATIONS	Reference/Notes	Total	Allocator (Note O)	Total Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
139	TRANSMISSION PLANT INCLUDED IN THE ATRR	(Note M)			
140	Transmission plant	WP_B-1 Col. (a), Line 3			3,154,753,572
141	Transmission related Acquisition Adjustment	WP_B-4 Col. (c), Line 15			5,308,257
142	Total Transmission Plant	Sum Lines 139 through 140			3,160,061,829
143	Eliminate Generator Step-up facilities	WP_B-Inputs Est. Line 119			(269,517,749)
144	Transmission plant included in OATT Trans Rate	Sum Lines 141 through 142			2,890,544,080
145	Percent of Transmission Plant in the ATRR	Line 144 divided by Line 142		TP=	91.4710%
146					
147	WAGES & SALARY ALLOCATOR (W/S)				
148	Production	Company Records	67,550,936	NA	0.00%
149	Transmission	WP_C-1 Line 31 Col. (b)	16,509,515	TP	91.47%
150	Regional Market	Company Records	360,608	NA	0.00%
151	Distribution	Company Records	44,853,046	NA	0.00%
152	Other	Company Records	13,684,611	NA	0.00%
153	Total	Sum Lines 148 through 152	142,958,716		15,101,418
154					
155	W/S Allocator	Line 153, Col. Col. (5) divided by Col. Col. (3)		W/S=	10.56%
156					
157	Common to Electric Transmission Allocator	Common Plant to Electric (Common Plant Study)			70.6278%
158		W/S Allocator, Line 155			10.56%
159		Line 157 times Line 158		CE=	7.46%
160					
161					
162	RETURN	(Note N)			
163	Long Term Debt	WP_G-1 Col (n), Line 6	6,734,615,386	43.80%	3.73%
164	Preferred Stock	WP_G-1 Col (n), Line 8	-	0.00%	0.0000
165	Common Stock	WP_G-1 Col (n), Line 14	8,640,535,916	56.20%	9.72%
166	Total	Sum Lines 163 through 165	15,375,151,302	ROR=	7.09%
167					
168					

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022

Table 4
ATRR Est.

			2020 FERC Form 1
169	PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC		
170			
171	Total Electric Plant in Service	207, Ln. 100, Col. (g)	16,280,163,135
172	Common PIS Allocated to Electric	356	698,270,471
173	Electric Plant Held for Future Use	214, Ln. 47, Col. (d)	27,409,170
174	Electric Construction Work in Progress	216, Ln. 43, Col. (b)	313,091,628
175	Common CWIP Allocated to Electric	356	55,464,165
176	Total Electric Plant	Sum Lines 171 through 175	17,374,398,569
177	Total Utility Plant	110, Ln. 4, Col. (c)	23,782,194,480
178			
179	Electric Plant to Total Plant Allocation Factor	Line 176 divided by Line 177	73.06%

General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

Notes:

- A Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances.
- B Transmission serving transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Net Acquisition Adjustment will be the average of thirteen monthly balances.
- C Reflects the BOY/EOY average of the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Estimated; and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual and Table 9, Workpaper B-3, Actual.
- D The Regulatory Liability associated with the sale of the Technical Service Building (TSB) will be included in Rate Base. Future Regulatory Liabilities will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.
- E Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket.
- F Includes only transmission related or functionally booked as transmission land held for future use.
- G Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval.
- H Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system.
- I Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission. General Advertising Expenses (FERC Account 930.1) will be excluded. All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP_C-2, Note 4.
- J Includes only FICA, unemployment, property, and other assessments charged in the current year. Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template.
- K The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments multiplied by (1/(1-T)) (page 3, line 30).
- | | | | |
|------------------|-------|--------|--|
| Inputs Required: | FIT = | 21.00% | |
| | SIT= | 4.55% | (State Income Tax Rate or Composite SIT) |
| | p = | 0.00% | (percent of FIT deductible for state purposes) |
- If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year, PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect.
- L Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein. FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense.
- M Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
- N Return on Equity will be set at 10.25%. Thereafter, any change will require a filing with the Commission pursuant to Section 205 or 206 filing. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order.
- O The calculation of the GP Allocator is found on Line 10. The calculation of the NP Allocator is found on Line 37. The calculation of the WS Allocator is found on Line 147. The calculation of the CE Allocator is found on Line 151. The calculation of the TP Allocator is found on Line 137.
- P The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannot be changed without a Section 205 or 206 filing.
- Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)). Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up).
- Q

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Annual Transmission Revenue Requirements- Actual

Table 5
ATTR Act

Line No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	Allocator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
1	GROSS PLANT IN SERVICE	(Note A)			
2	Production	WP_B-1 Col. (d), Line 2	-	NA	0.00%
3	Transmission	WP_B-1 Col. (d), Line 3	-	DA	100%
4	Distribution	WP_B-1 Col. (d), Line 4	-	NA	0.00%
5	General Plant	WP_B-1 Col. (d), Line 5	-	W/S	0.00%
6	Intangible Plant	WP_B-1 Col. (d), Line 6	-	W/S	0.00%
7	Common Intangible	WP_B-1 Col. (d), Line 7	-	CE	0.00%
8	Common General	WP_B-1 Col. (d), Line 8	-	CE	0.00%
9	TOTAL GROSS PLANT	Sum Lines 2 through 8	-		-
10		Line 9, Col. (5) divided by Col. (3)		GP=	0.00%
11					
12	ACCUMULATED DEPRECIATION	(Note A)			
13	Production	WP_B-1 Col. (d), Line 12	-	NA	0.00%
14	Transmission	WP_B-1 Col. (d), Line 13	-	DA	100%
15	Distribution	WP_B-1 Col. (d), Line 14	-	NA	0.00%
16	General Plant	WP_B-1 Col. (d), Line 15	-	W/S	0.00%
17	Intangible Plant	WP_B-1 Col. (d), Line 16	-	W/S	0.00%
18	Common Intangible	WP_B-1 Col. (d), Line 17	-	CE	0.00%
19	Common General	WP_B-1 Col. (d), Line 18	-	CE	0.00%
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19	-		-
21					
22	NET ACQUISITION ADJUSTMENT	(Note B)			
23	Production	WP_B-4 Col. (i) Line 15	-	NA	0.00%
24	Transmission Serving Production	WP_B-4 Col. (j) Line 15	-	NA	0.00%
25	Transmission Serving Transmission	WP_B-4 Col. (k) Line 15	-	DA	100.00%
26	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25	-		-
27					
28	NET PLANT IN SERVICE	(Note A)			
29	Production	Line 2 minus 13 plus 23 plus 24	-		-
30	Transmission	Line 3 minus 14 plus 25	-		-
31	Distribution	Line 4 minus 15	-		-
32	General Plant	Line 5 minus 16	-		-
33	Intangible Plant	Line 6 minus 17	-		-
34	Common Intangible	Line 7 minus 18	-		-
35	Common General	Line 8 minus 19	-		-
36	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35	-		-
37		Line 36, Col (5) divided by Col (3)		NP=	0.00%
38					
39	OTHER RATE BASE ITEMS	(Note C)			
40	Account No. 281	WP_B-2 Col. (c) & (e), Line 4	-	DA	0.00%
41	Account No. 282	WP_B-2 Col. (c) & (e), Line 33	-	DA	-
42	Account No. 283	WP_B-2 Col. (c) & (e), Line 89	-	DA	-
43	Account No. 190	WP_B-3 Col. (c) & (e), Line 91	-	DA	-
44	Account 182.3 - Deficient ADIT (Non-Plant)	WP_B-3 - Deficient ADIT	-	DA	-
45	Account 254 - Excess ADIT (Non-Plant)	WP_B-2 - Excess ADIT	-	DA	-
46	Regulatory Liabilities- FERC Account No. 254 (Note C)	WP_B-7 Line 14	-	W/S	0.00%
47	Account No. 255	267.8.h	-	DA	100.00%
48	Account No. 107 (CWIP) (Note E)	WP_B-8 Col. (a), Line 16	-	DA	100.00%
49	Net Pre-Funded AFUDC on CWIP included (Note E)	WP_B-8 Col. (d), Line 16	-	DA	100.00%
50	Unamortized Balance of Abandoned Incentive Plant (Note E)	WP_B-Inputs Act. Line 144	-	DA	100.00%
51	Unamortized Balance of Extraordinary Property Loss (Note E)	WP_B-Inputs Act. Line 144	-	DA	100.00%
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51	-		-
53					
54	LAND HELD FOR FUTURE USE (Note F)	WP_B-Inputs Act. Line 144	-	TP	0.00%
55					
56	WORKING CAPITAL	(Note G)			
57	Cash Working Capital		-		-
58	Materials & Supplies - Transmission	WP_B-6 Line 29	-	TP	0.00%
59	Materials & Supplies - Other	WP_B-6 Line 31	-	NP	0.00%
60	Prepayments (Account 165) Plant Related	WP_B-5 Line 8	-	NP	0.00%
61	Prepayments (Account 165) Labor Related	WP_B-5 Line 16	-	W/S	0.00%
62	Prepayments (Account 165) Transmission Related	WP_B-5 Line 20	-	TP	0.00%
63	Prepayments (Account 165) Other Not Allocated	WP_B-5 Line 41	-	NA	0.00%
64	TOTAL WORKING CAPITAL	Sum Lines 57 through 63	-		-
65					
66	RATE BASE	Line 36 plus 52 plus 54 plus 64	-		-
67					
68	Rate of Return	Line 166	0.00%		0.00%
69					
70	RETURN (Rate Base * Rate of Return)	Line 66 times Line 68	-		-

Line No.	EXPENSE, TAXES & REVENUE REQUIREMENTS CALCULATION	Reference/Notes	Total	Allocator (Note O)	Total Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
71	OPERATION & MAINTENANCE EXPENSE				
72	Transmission	WP_C-1 Line 31	-		-
73	Less Total Account 561	WP_C-1 Line 36	-		-
74	Add Back Account 561.4	WP_C-1 Line 5	-		-

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022

Table 5
ATRR Act

75	Add Back Account 561.5	WP_C-1 Line 6	-			
76	Add Back Account 561.6	WP_C-1 Line 7	-			
77	Add Back Account 561.7	WP_C-1 Line 8	-			
78	Add Back Account 561.8	WP_C-1 Line 9	-			
79	Less Total Account 565 (Note H)	WP_C-1 Line 13	-			
80	Add Back Account 565.25- System Integration Costs	WP_C-1 Line 34	-			
81	Transmission Subtotal	Sum Lines 72 through 80	-	TP	0.00%	-
82						
83	Administrative and General (Note I)	WP_C-2 Line 15	-			
84	Less: Acc. 924, Property Insurance	WP_C-2 Line 5	-			
85	Balance of A & G	Sum Lines 83 through 84	-	W/S	0.00%	-
86	Plus: Account 924, Property Insurance	Line 84	-	NP	0.00%	-
87	Account 928 - Transmission Specific	WP_C-4 Line 21	-	DA	100.00%	-
88	A & G Subtotal	Sum Lines 85 through 87	-			-
89						
90	TOTAL O & M EXPENSE	Line 81 plus Line 88	-			-
91						
92						
93	DEPRECIATION AND AMORTIZATION EXPENSE					
94	Transmission	WP_B-1 Line 24 Col. (d)	-	DA	100.00%	-
95	Plus: Pre-Funded AFUDC Amortization (Note E)	WP_B-8 Col (f), Line 18	-	DA	100.00%	-
96	Plus: Recovery of Abandoned Incentive Plant (Note E)	WP_B-Inputs Act. Line 144	-	DA	100.00%	-
97	Plus: Recovery of Extraordinary Property Loss (Note E)	WP_B-Inputs Act. Line 144	-	DA	100.00%	-
98	General	WP_B-1 Line 26 Col. (d)	-	W/S	0.00%	-
99	Intangible	WP_B-1 Line 27 Col. (d)	-	W/S	0.00%	-
100	Common Intangible	WP_B-1 Line 28 Col. (d)	-	CE	0.00%	-
101	Common General	WP_B-1 Line 29 Col. (d)	-	CE	0.00%	-
102	Acquisition Adjustment Amortization (Note F)	WP_B-4 Line 15 Col. Col. (o)	-	DA	100.00%	-
103	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102	-			-
104						
105	TAXES OTHER THAN INCOME	(Note J)				
106	Labor Related	WP_D-1 Line 5	-	W/S	0.00%	-
107	Plant Related	WP_D-1 Line 9	-	NP	0.00%	-
108	Miscellaneous	WP_D-1 Line 12	-	NA	0.00%	-
109	TOTAL OTHER TAXES	Sum Lines 106 through 108	-			-
110						
111	INCOME TAXES	(Note K)				
112	$T = 1 - \{[(1 - \text{SIT}) * (1 - \text{FIT})] / (1 - \text{SIT} * \text{FIT} * p)\} =$		24.66%			
113	$\text{CIT} = (T / (1 - T)) * (1 - (\text{WCLTD} / \text{R})) =$		0.00%			
114	where $\text{WCLTD} = (\text{line } 153) \text{ and } \text{R} = (\text{line } 156)$					
115	and FIT, SIT & p are as given in Note K.					
116	$1 / (1 - T) = (\text{from line } 110)$		1.3273			
117	Amortized Investment Tax Credit (enter negative)	FF1 266.8.f				
118						
119	Excess ADIT Amortization (Credit) (Note Q)	WP_B-2 - Excess ADIT				
120	Deficient ADIT Amortization (Debit) (Note Q)	WP_B-3 - Excess ADIT				
121						
122	Income Tax Calculation	Line 70 times Line 113	-			-
123	ITC adjustment	Line 116 times Line 117	-	NP	0.00%	-
124	Excess ADIT Amortization (Credit)	Line 116 times Line 119				
125	Deficient ADIT Amortization (Debit)	Line 116 times Line 120				
126	TOTAL INCOME TAXES	Sum Lines 122 through 123	-			-
127						
128						
129	REVENUE CREDITS	(Note L)				
130	Account No. 454 (Rent from Transmission Facilities)	WP_E-1 Line 4	-	DA	100%	-
131	Account No. 421.1 (Gain From Disposition of Utility Plant)	WP_E-1 Line 14	-	WS	0.00%	-
132	Account No. 456.0 (Revenue from Schedule 18)	WP_E-1 Line 9	-	DA	100%	-
133	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 46 Col. (b)	-	DA	100%	-
134	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 46 Col. (c)	-	DA	100%	-
135	Settlement Credit	Note P	726,905	DA	100%	-
136	Total Revenue Credits		726,905			-
137						
138	REVENUE REQUIREMENT		(726,905)			-

Line No.	SUPPORTING CALCULATIONS	Reference/Notes	Total	Allocator (Note O)	Total	
					Col. (5)	Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)		
139	TRANSMISSION PLANT INCLUDED IN THE ATRR	(Note M)				
140	Transmission plant	WP_B-1 Col (a), Line 3				-
141	Transmission related Acquisition Adjustment	WP_B-4 Col. (c), Line 15				-
142	Total Transmission Plant	Sum Lines 139 through 140				-
143	Eliminate Generator Step-up facilities	WP_B-Inputs Act. Line 119				-
144	Transmission plant included in OATT Trans Rate	Sum Lines 141 through 142				-
145	Percent of Transmission Plant in the ATRR	Line 144 divided by Line 142			TP=	0.00%
146						
147	WAGES & SALARY ALLOCATOR (W/S)					
148	Production	FF1. 354.20.b		NA	0.00%	-
149	Transmission	WP_C-1 Line 31 Col. (b)	-	TP	0.00%	-
150	Regional Market	FF1. 354.22.b		NA	0.00%	-
151	Distribution	FF1. 354.23.b		NA	0.00%	-
152	Other	FF1. 354.24.b		NA	0.00%	-

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022

Table 5
ATTR Act

153	Total	Sum Lines 148 through 152	-	-
154				
155	W/S Allocator	Line 153, Col. Col. (5) divided by Col. Col. (3)	W/S=	0.00%
156				
157	Common to Electric Transmission Allocator	FF1.356		
158		W/S Allocator, Line 155		0.00%
159		Line 157 times Line 158	CE=	0.00%
160				
161				
162	RETURN	(Note N)		
163	Long Term Debt	WP_G-1 Line 6	\$	% Cost Weighted
164	Preferred Stock	WP_G-1 Line 8	-	0.00% 0.00% 0.0000
165	Common Stock	WP_G-1 Line 14	-	0.00% 9.72% 0.0000
166	Total	Sum Lines 163 through 165	-	ROR= 0.0000
167				
168				
169	PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC			
170				
171	Total Electric Plant in Service	207, Ln. 100, Col. (g)		
172	Common PIS Allocated to Electric	356		
173	Electric Plant Held for Future Use	214, Ln. 47, Col. (d)		
174	Electric Construction Work in Progress	216, Ln. 43, Col. (b)		
175	Common CWIP Allocated to Electric	356		
176	Total Electric Plant	Sum Lines 171 through 175	-	
177	Total Utility Plant	110, Ln. 4, Col. (c), plus Ln. 16, Col. (c)		
178				
179	Electric Plant to Total Plant Allocation Factor	Line 176 divided by Line 177	0.00%	

General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

Notes:

- A Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances.
- B Transmission serving transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Net Acquisition Adjustment will be the average of thirteen monthly balances.
- C Reflects the BOY/EOY average of the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Estimated; and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual and Table 9, Workpaper B-3, Actual.
- D The Regulatory Liability associated with the sale of the Technical Service Building (TSB) will be included in Rate Base. Future Regulatory Liabilities will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.
- E Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket.
- F Includes only transmission related or functionally booked as transmission land held for future use.
- G Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval.
- H Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system.
- I Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission. General Advertising Expenses (FERC Account 930.1) will be excluded. All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP_C-2, Note 4.
- J Includes only FICA, unemployment, property, and other assessments charged in the current year. Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template.
- K The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments multiplied by (1/1-T) (page 3, line 30).
- Inputs Required:
- | | | |
|-------|--------|---|
| FIT = | 21.00% | |
| SIT= | 4.63% | (State Income Tax Rate or Composite SIT) |
| p = | 0.00% | (percent of FIT deductible for state purpose) |

If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year, PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect.

- L Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein. FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense.
- M Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
- N Return on Equity will be set at 10.25%. Thereafter, any change will require a filing with the Commission pursuant to Section 205 or 206 filing. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order.
- O The calculation of the GP Allocator is found on Line 10. The calculation of the NP Allocator is found on Line 37. The calculation of the W/S Allocator is found on Line 147. The calculation of the CE Allocator is found on Line 151. The calculation of the TP Allocator is found on Line 137.
- P The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannot be changed without a Section 205 or 206 filing.

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022

Table 6
WP_A-2

Line No.	Explanation of Prior Period Correction:	
1		
2		
3		
4	Rate Year Prior Period Correction Applicable to (input year)	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)	0
6	Year Prior Period Correction Settled/Agreed (input)	
7	Rate Year Prior Period Correction will be Included in ATRR (line 6 year + 1 year)	0
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)	0
9	<u>I. Revenue Requirement True-up:</u>	
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)	\$ -
13	<u>II. Volume True-up:</u>	
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)	kw
15	Divisor for True-up Year with Prior Period Correction (input)	kw
16	Volume Adjustment (line 14 - line 15)	0 kw
17	Actual Rate (line 10 / line 14)	\$0.0000
18	Revised Rate (line 11 / line 15)	\$0.0000
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)	\$0
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)	\$0

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022

Table 6
WP_A-2

21	<u>III. Interest Calculation:</u>			
22		FERC	Number	Monthly
23		Quarterly	of Days	Interest
24	<u>Month/Year</u>	<u>Interest Rates</u>	<u>in Month</u>	<u>Rate</u>
25				0.0000
26				0.0000
27				0.0000
28				0.0000
29				0.0000
30				0.0000
31				0.0000
32				0.0000
33				0.0000
34				0.0000
35				0.0000
36				0.0000
37				0.0000
38				0.0000
39				0.0000
40				0.0000
41				0.0000
42				0.0000
43				0.0000
44				0.0000
45				0.0000
46				0.0000
47				0.0000
48				0.0000
49	Average Monthly Interest Rate			0.0000
50				
51	Over/Under Recovery Amount (In 20 amount)			\$0
52	Average Monthly Interest Rate (In 49)			0.0000
53	Monthly Interest Recovery Amount (In 51 x In 52)			\$0
54				
55	Number of Months for Interest Recovery Amount (from line 8)			0
56				
57	Interest Recovery Amount (In 55 times In 53)			\$0
58				
59	Prior Period Correction Adjustment (In 20)			\$0 (Input to Annual Update)
60	Interest on Prior Period Correction Adjustment (In 57)			\$0 (Input to Annual Update)

Note:

The interest is calculated pursuant to Section 35.19a using the interest rate posted on the FERC website.

See link to website below.

<http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp>

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense

Table 7
WP_B-1

Estimated

Line No.	Functional Class	Reference	Per Books 13 Month Avg	GSU Reclass 13 Month Avg (1)	Adjustments 13 Month Avg (2)	Adjusted Balance 13 Month Avg
			Col. (a)	Col. (b)	Col. (c)	Col. (d)
1	Plant in Service:					
2	Production Plant	WP_B-Inputs Est. Line 17	7,204,414,317	270,453,995	-	7,474,868,312
3	Transmission	WP_B-Inputs Est. Line 17	3,154,753,572	(269,517,749)	-	2,885,235,823
4	Distribution (3)	WP_B-Inputs Est. Line 17	6,506,395,859	(603,449)	(212,967,504)	6,292,824,907
5	General (3)	WP_B-Inputs Est. Line 17	501,025,727	(332,798)	(124,731,721)	375,961,209
6	Intangible (3) (4)	WP_B-Inputs Est. Line 17	225,661,356		(139,840,463)	85,820,893
7	Common Intangible (4) (5)	WP_B-Inputs Est. Line 17	603,271,532		(67,960,487)	535,311,045
8	Common General (3)	WP_B-Inputs Est. Line 17	609,141,666		(42,525,237)	566,616,430
9	Total Plant In Service with Adjustments	Sum Lines 2 through 8	18,804,664,029	(0)	(588,025,411)	18,216,638,618
10						
11	Accumulated Depreciation & Amortization: (6)					
12	Production Plant	WP_B-Inputs Est. Line 40	2,375,398,558	42,422,924	-	2,417,821,482
13	Transmission	WP_B-Inputs Est. Line 40	625,550,380	(42,211,270)	-	583,339,110
14	Distribution (3)	WP_B-Inputs Est. Line 40	1,690,702,722	(164,475)	(3,534,060)	1,687,004,187
15	General (3)	WP_B-Inputs Est. Line 40	182,362,804	(47,179)	(32,495,123)	149,820,502
16	Intangible (3) (4)	WP_B-Inputs Est. Line 40	110,787,034		(46,496,670)	64,290,364
17	Common Intangible (4) (5)	WP_B-Inputs Est. Line 40	309,634,395		(58,604,254)	251,030,142
18	Common General (3)	WP_B-Inputs Est. Line 40	249,441,125		(6,266,630)	243,174,496
19	Total Accumulated Depreciation & Amortization with Adjustments	Sum Lines 12 through 18	5,543,877,018	-	(147,396,736)	5,396,480,282
20						
21						
22	Depreciation and Amortization Expense: (6)					
23	Production Plant	WP_B-Inputs Est. Line 46	270,999,119	5,186,484	-	276,185,604
24	Transmission	WP_B-Inputs Est. Line 46	59,585,490	(5,154,119)	-	54,431,372
25	Distribution (3)	WP_B-Inputs Est. Line 46	146,737,965	(11,397)	(7,982,069)	138,744,499
26	General (3)	WP_B-Inputs Est. Line 46	23,052,586	(20,969)	(9,446,315)	13,585,302
27	Intangible (3) (4)	WP_B-Inputs Est. Line 46	19,997,010		(13,165,700)	6,831,309
28	Common Intangible (4) (5)	WP_B-Inputs Est. Line 46	52,740,662		(1,847,679)	50,892,983
29	Common General (3)	WP_B-Inputs Est. Line 46	44,977,417		(2,292,441)	42,684,977
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29	618,090,249	(0)	(34,734,203)	583,356,046

Notes:

1. Generator Step Up's (GSU) are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant
2. Adjustments are shown on WP_B-Inputs Est. Lines 67, 86, 92
3. Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated
4. Retail related Franchises and Consents are eliminated from FERC 302
5. Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303
6. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense

Table 7
WP_B-1

Actual

Line No.	Functional Class	Reference	Per Books 13 Month Avg Col. (a)	GSU Reclass 13 Month Avg (1) Col. (b)	Adjustments 13 Month Avg (2) Col. (c)	Adjusted Balance 13 Month Avg Col. (d)
1	Plant in Service:					
2	Production Plant	WP_B-Inputs Act. Line 17	-	-	-	-
3	Transmission	WP_B-Inputs Act. Line 17	-	-	-	-
4	Distribution (3)	WP_B-Inputs Act. Line 17	-	-	-	-
5	General (3)	WP_B-Inputs Act. Line 17	-	-	-	-
6	Intangible (3) (4)	WP_B-Inputs Act. Line 17	-	-	-	-
7	Common Intangible (4) (5)	WP_B-Inputs Act. Line 17	-	-	-	-
8	Common General (3)	WP_B-Inputs Act. Line 17	-	-	-	-
9	Total Plant In Service with Adjustments	Sum Lines 2 through 8	-	-	-	-
10						
11	Accumulated Depreciation & Amortization: (6)					
12	Production Plant	WP_B-Inputs Act. Line 40	-	-	-	-
13	Transmission	WP_B-Inputs Act. Line 40	-	-	-	-
14	Distribution (3)	WP_B-Inputs Act. Line 40	-	-	-	-
15	General (3)	WP_B-Inputs Act. Line 40	-	-	-	-
16	Intangible (3) (4)	WP_B-Inputs Act. Line 40	-	-	-	-
17	Common Intangible (4) (5)	WP_B-Inputs Act. Line 40	-	-	-	-
18	Common General (3)	WP_B-Inputs Act. Line 40	-	-	-	-
19	Total Accumulated Depreciation & Amortization with Adjustments	Sum Lines 12 through 18	-	-	-	-
20						
21						
22	Depreciation and Amortization Expense: (6)					
23	Production Plant	WP_B-Inputs Act. Line 46	-	-	-	-
24	Transmission	WP_B-Inputs Act. Line 46	-	-	-	-
25	Distribution (3)	WP_B-Inputs Act. Line 46	-	-	-	-
26	General (3)	WP_B-Inputs Act. Line 46	-	-	-	-
27	Intangible (3) (4)	WP_B-Inputs Act. Line 46	-	-	-	-
28	Common Intangible (4) (5)	WP_B-Inputs Act. Line 46	-	-	-	-
29	Common General (3)	WP_B-Inputs Act. Line 46	-	-	-	-
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29	-	-	-	-

Notes:

- GSU's are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant
- Adjustments are shown on WP_B-Inputs Est. Lines 110, 129, 135
- Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated
- Retail related Franchises and Consents are eliminated from FERC 302
- Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303
- Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Estimated

Line No.	Account Number	Balance at		Average Balance (7)	Adjustments (1)	Adjusted Average Balance
		12/31/2021	12/31/2022			
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
1	Account 281 - Accelerated amortization property (4)					
2	Pollution Control Facilities - Production	(116,221,890)	(105,594,252)	(110,908,071)	110,908,071	-
3	Proration Adjustment (5)			(390,651)	390,651	-
4	Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k)	(116,221,890)	(105,594,252)	(111,298,722)	110,908,071	-
5						
6	Account 282 - Other Property (4)					
7	Plant Related- Direct Assigned to Transmission					
8	Electric Distribution	(1,231,031,724)	(1,251,399,935)	(1,241,215,829)	1,241,215,829	-
9	Electric Distribution-Prod	131,527	112,505	122,016	(122,016)	-
10	Electric Transmission	(535,996,199)	(549,669,709)	(542,832,954)	560,493	(542,832,954)
11	Electric Transmission-Prod	(13,820,660)	(15,899,161)	(14,859,911)	14,859,911	-
12	Electric General-Prod	(20,396)	(20,396)	(20,396)	20,396	-
13	Pre-Funded (Retail)	-	-	-	-	-
14	Production	(1,013,822,384)	(1,040,024,092)	(1,026,923,238)	1,026,923,238	-
15	Proration Adjustment (5)			502,611		502,611
16	Total	(2,794,559,837)	(2,856,900,788)	(2,825,227,701)	2,282,897,358	(542,330,343)
17						
18	Plant Related- Allocated to Transmission					
19	Common General (2)	(34,894,040)	(35,956,898)	(35,425,469)	4,536,279	(30,889,190)
20	Common Intangible (2)	(1,024,279)	(1,033,556)	(1,028,918)	560,493	(468,425)
21	Electric General (2)	(52,129,728)	(56,950,910)	(54,540,319)	9,889,468	(44,650,851)
22	Electric Intangible	(3,971,875)	(3,824,620)	(3,898,248)		(3,898,248)
23	Proration Adjustment (5)			211,214		211,214
24	Total	(92,019,922)	(97,765,984)	(94,681,739)	14,986,239	(79,695,500)
25	Labor Allocation Factors, ATRR Est. Line 147					10.56%
26	Total Plant Related Allocated to Transmission					(8,418,620)
27						
28	FAS 109	-	-	-	-	-
29	Sub-total FAS 109	-	-	-	-	-
30						
31	Total Acct. 282 (Form No. 1, pg. 274-275, In 2 + Ln 6, col b & k)	(2,886,579,759)	(2,954,666,772)	(2,919,909,441)	2,297,883,598	(550,748,963)
32						
33	Account 283 - Other (4)					
34	Plant Related- Direct Assigned to Production					
35	Electric Production	(617)	(575)	(596)	596	-
36	Prepaid Water- Aurora	(348,741)	(317,970)	(333,355)	333,355	-
37	Regulatory Asset- Calpine Acquisition Costs	-	-	-	-	-
38	Proration Adjustment (5)			-		-
39	Total	(349,358)	(318,544)	(333,951)	333,951	-
40						
41	Direct Assigned to Transmission					
42		-	-	-	-	-
43	Total	-	-	-	-	-
44						
45	Plant Related- Allocated to Transmission					
46	Common General	(288)	(280)	(284)		(284)
47	Common Intangible (2)	(36,736,747)	(39,072,457)	(37,904,602)	560,493	(37,344,109)
48	Electric General	(254,193)	(168,640)	(211,416)		(211,416)
49	Electric Intangible (2)	(12,931,556)	(14,713,955)	(13,822,755)	12,446,597	(1,376,158)
50	Proration Adjustment (5)			148,228		148,228
51	Total	(49,922,784)	(53,955,331)	(51,790,829)	13,007,090	(38,783,739)
52	Labor Allocation Factors, ATRR Est. Line 147					10.56%
53	Total Plant Related Allocated to Transmission					(4,096,913)
54						
55	Labor Related					
56	Rent Expense- Brokerage Fees	(173,173)	(122,488)	(147,831)	-	(147,831)
57	Non-Qualified Pension Plan	-	-	-	-	-
58	Defined Benefit Pension and Other Postretirement Plans - Fun	(149,987)	(149,255)	(149,621)	-	(149,621)
59	Post Employment Benefits - FAS 106	(6,263,697)	(7,472,834)	(6,868,265)	-	(6,868,265)
60	Pension Expense (3)	(6,430,875)	(7,889,492)	(7,160,184)	7,160,184	-
61	Sub-total labor Related	(13,017,732)	(15,634,069)	(14,325,901)	7,160,184	(7,165,717)
62	Labor Allocation Factors, ATRR Est. Line 147					10.56%
63	Total Plant Related Allocated to Transmission					(756,949)
64						
65	Related to All Plant					
66	Regulatory Reserve- Enviromental	(2,362,968)	(2,007,721)	(2,185,345)		(2,185,345)
67	Book Unamortized Cost of Reacquired Debt	(583,820)	(454,262)	(519,041)		(519,041)
68	Proration Adjustment (5)			(17,820)		(17,820)
69	Sub-total Transmission Related	(2,946,788)	(2,461,984)	(2,722,206)	-	(2,722,206)
70	Net Plant Allocation Factor, ATRR Est. Line 36					18.31%
71	Total Related to All Plant					(498,558)
72						
73	Retail Related					
74	Regulatory Asset - ICT	(1,588,282)	(1,366,386)	(1,477,334)	1,477,334	-
75	Deferred Fuel	(82,115,391)	(41,076,842)	(61,596,117)	61,596,117	-
76	Rate Case/ Restructuring Expense	(2,414,120)	(1,810,501)	(2,112,310)	2,112,310	-
77	Regulatory Asset- Property Tax	(1,331,121)	(1,446,253)	(1,388,687)	1,388,687	-
78	Low Income Discount Program	(8,871)	(11,124)	(9,998)	9,998	-
79	EV Rebates	-	(1,602,980)	(801,490)	801,490	-
80	Reg Asset - Emergency Spec Response	(331,634)	-	(165,817)	165,817	-
81	Solar Rewards Program	-	-	-	-	-

82	Reg Asset- Leasehold Improvements	-	-	-	-	-
83	Sub-total Retail Related	(87,789,420)	(47,314,085)	(67,551,752)	67,551,752	-
84						
85	Other Non-Transmission Related					
86	Reg Asset- Transmission Attach O	-	-	-	-	-
87	Mark to Market Adjust	(2,167,780)	-	(1,083,890)	1,083,890	-
88	Non-Plant ADIT - Rate Change	(811,550)	(811,550)	(811,550)	811,550	-
89	Rate Surcharge	(5,432,591)	(5,432,591)	(5,432,591)	5,432,591	-
90	Sub-total Other Related	(8,411,920)	(6,244,141)	(7,328,031)	7,328,031	-
91						
92	Total Acct. 283 (Form No. 1, pg. 276-277, line 9, col b & k)	(162,438,001)	(125,928,155)	(144,052,670)	95,381,008	(5,352,420)

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are eliminated.

Note: 2. Adjustment to ADIT associated with plant adjustments, see WP_B-Inputs.

Note: 3. ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base.

Note: 4. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Note: 5. Reference WP_ADIT Prorate

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Accumulated Deferred Income Taxes (Credits)

Table 8
WP_B-2

Actuals

Line No.	Account Number	Balance at		Average Balance (7)	Adjustments (1)	Adjusted Average Balance
		12/31/2021	12/31/2022			
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
1	Account 281 - Accelerated amortization property (4)					
2	Pollution Control Facilities - Production	-	-	-	-	-
3	Proration Adjustment (5)			-		-
4	Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k)	-	-	-	-	-
5						
6	Account 282 - Other Property (4)					
7	Plant Related- Direct Assigned to Transmission					
8	Electric Distribution	-	-	-	-	-
9	Electric Distribution-Prod	-	-	-	-	-
10	Electric Transmission	-	-	-	-	-
11	Electric Transmission-Prod	-	-	-	-	-
12	Electric General-Prod	-	-	-	-	-
13	Pre-Funded (Retail)	-	-	-	-	-
14	Production (2)	-	-	-	-	-
15		-	-	-	-	-
16		-	-	-	-	-
17	Proration Adjustment (5)			-		-
18	Total	-	-	-	-	-
19						
20	Plant Related- Allocated to Transmission					
21	Common General (3)	-	-	-	-	-
22	Common Intangible	-	-	-	-	-
23	Electric General (3)	-	-	-	-	-
24	Electric Intangible	-	-	-	-	-
25	Proration Adjustment (5)			-		-
26	Total	-	-	-	-	-
27	Labor Allocation Factors, ATRR Act. Line 147					0.00%
28	Total Plant Related Allocated to Transmission					-
29						
30	FAS 109	-	-	-	-	-
31	Sub-total FAS 109	-	-	-	-	-
32						
33	Total Acct. 282 (Form No. 1, pg. 274-275, ln 2 + Ln 6, col b & k)	-	-	-	-	-
34						
35	Account 283 - Other (4)					
36	Plant Related- Direct Assigned to Production					
37	Electric Production	-	-	-	-	-
38	Prepaid Water- Aurora	-	-	-	-	-
39	Regulatory Asset- Calpine Acquisition Costs	-	-	-	-	-
40	Proration Adjustment (5)			-		-
41	Total	-	-	-	-	-
42						
43	Plant Related- Allocated to Transmission					
44	Common General	-	-	-	-	-
45	Common Intangible (3)	-	-	-	-	-
46	Electric General	-	-	-	-	-
47	Electric Intangible (3)	-	-	-	-	-
48	Proration Adjustment (5)			-		-
49	Total	-	-	-	-	-
50	Labor Allocation Factors, ATRR Act. Line 147					0.00%
51	Total Plant Related Allocated to Transmission					-
52						
53	Labor Related					
54	Non-Qualified Pension Plan	-	-	-	-	-
55	Rent Expense- Brokerage Fees	-	-	-	-	-
56	Pension Expense (4)	-	-	-	-	-
57	Sub-total labor Related	-	-	-	-	-
58	Labor Allocation Factors, ATRR Act. Line 147					0.00%
59	Total Plant Related Allocated to Transmission					-
60						
61	Related to All Plant					

62	State Tax Deduction Cash vs Accrual	-	-	-	-	-
63	Regulatory Reserve- Enviromental	-	-	-	-	-
64	Book Unamortized Cost of Reacquired Debt	-	-	-	-	-
65		-	-	-	-	-
66	Proration Adjustment (5)			-	-	-
67	Sub-total Transmission Related	-	-	-	-	-
68	Net Plant Allocation Factor, ATRR Act. Line 36					0.00%
69	Total Related to All Plant					-
70						
71	Retail Related					
72	Regulatory Asset - ICT	-	-	-	-	-
73	Deferred Fuel	-	-	-	-	-
74	Rate Case/ Restructuring Expense	-	-	-	-	-
75	Regulatory Asset- Property Tax	-	-	-	-	-
76	Demand Side Management	-	-	-	-	-
77	Reg Asset- Leasehold Improvements	-	-	-	-	-
78	Reg Asset- Transmission Cost Adj	-	-	-	-	-
79	Sub-total Retail Related	-	-	-	-	-
80						
81	Other Non-Transmission Related					
82	Mark to Market Adjust - LT	-	-	-	-	-
83		-	-	-	-	-
84		-	-	-	-	-
85		-	-	-	-	-
86		-	-	-	-	-
87	Sub-total Other Related	-	-	-	-	-
88						
89	Total Acct. 283 (Form No. 1, pg. 276-277, line 9, col b & k)	-	-	-	-	-

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are eliminated.

Note: 2. Adjustment to ADIT associated with plant adjustments, see WP_B-Inputs.

Note: 3. ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base.

Note: 4. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Note: 5. Reference WP_ADIT Prorate

Estimated		(Excess)/Deficient Non-Plant ADIT Balances					Excess/Deficient ADIT Amortization			Remaining Years to Amortize
Line No.	Account Number	Balance at		Average Balance	Adjustments	Adjusted Average Balance	ADIT Amortization	Adjustments	Adjusted Amortization	
		12/31/2021	12/31/2022							
1	Account 282 - Other Property (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution						7,656,747	(7,656,747)	-	ARAM
4	Electric Transmission						2,236,545		2,236,545	ARAM
5	Production						9,428,213	(9,428,213)	-	ARAM
6	Total						19,321,505	(17,084,960)	2,236,545	
7										
8	Plant Related- Allocated to Transmission									
9	Common General						1,112,108		1,112,108	ARAM
10	Common Intangible						1,935,051		1,935,051	ARAM
11	Electric General						1,187,745		1,187,745	ARAM
12	Electric Intangible						320,575		320,575	ARAM
13	Total						4,555,479	-	4,555,479	
14	Labor Allocation Factors, ATRR Act. Line 147								10.56%	
15	Total Plant Related Allocated to Transmission								481,217	
16										
17	Total Account 282 Excess ADIT Amortization						23,876,985	(17,084,960)	2,717,762	
18										
19	Account 254 - Regulatory Liabilities (2)									
20	Plant Related- Direct Assigned to Production									
21	Prepaid Water- Aurora	(69,401)	-	(34,700)	34,700	-	69,401	(69,401)	-	-
22	Regulatory Asset- Calpine Acquisition Costs	(9,817)	-	(4,909)	4,909	-	9,817	(9,817)	-	-
23	Total	(79,218)	-	(39,609)	39,609	-	79,218	(79,218)	-	
24										
25	Plant Related- Direct Assigned to Transmission									
26	Regulatory Asset - MPB Tree Clearing	-	-	-		-	-		-	
27	Total	-	-	-	-	-	-	-	-	
28										
29	Labor Related									
30	Defined Benefit Pension and Other Postretirement Plan	-	-	-		-	-		-	-
31	Rent Expense- Brokerage Fees	(40,936)	-	(20,468)		(20,468)	40,936		40,936	-
32	Post Employment Benefits - FAS 106	-	-	-		-	-		-	-
33	Pension Expense	(13,362,283)	(11,135,236)	(12,248,760)	12,248,760	-	2,227,047	(2,227,047)	-	5
34	Sub-total labor Related	(13,403,220)	(11,135,236)	(12,269,228)	12,248,760	(20,468)	2,267,983	(2,227,047)	40,936	
35	Labor Allocation Factors, ATRR Act. Line 147					10.56%			10.56%	
36	Total Plant Related Allocated to Transmission					(2,162)			4,324	
37										
38	Related to All Plant									
39	Regulatory Reserve- Environmental	(112,658)	-	(56,329)		(56,329)	112,658		112,658	-
40	Book Unamortized Cost of Reacquired Debt	(123,351)	-	(61,675)		(61,675)	123,351		123,351	-
41	Sub-total Production Related	(236,009)	-	(118,004)	-	(118,004)	236,009	-	236,009	
42	Net Plant Allocation Factor, ATRR Act. Line 36					18.31%			18.31%	
43	Total Related to All Plant					(21,612)			43,224	
44										
45	Retail Related									
46	Regulatory Asset - ICT	(217,359)	-	(108,680)	108,680	-	217,359	(217,359)	-	-
47	Low Income Discount Program	(4,735)	-	(2,368)	2,368	-	4,735	(4,735)	-	-
48	Sub-total Retail Related	(222,095)	-	(111,047)	111,047	-	222,095	(222,095)	-	
49										
50	Other Non-Transmission Related									
51	Mark to Market Adjust	-	-	-		-	-	-	-	-
52	Sub-total Other Related	-	-	-	-	-	-	-	-	
53										
54	Total Account 254 Excess ADIT Balances and Amortization									
55										
56	Total (Excess)/Deficient Non-Plant ADIT Regulatory Liabilities	(13,940,541)	(11,135,236)	(12,537,889)	12,399,416	(23,774)	26,682,290	(19,613,320)	2,765,310	

Note: 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 282, presented on WP_B-2, and are therefore not presented on this page.

Note: 2. Excess ADIT Balances recorded in FERC Account 254 are Unprotected.

Note: 3. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Actuals		(Excess)/Deficient Non-Plant ADIT Balances					Excess/Deficient ADIT Amortization			Remaining Years to Amortize
Line No.	Account Number	Balance at		Average Balance	Adjustments	Adjusted Average Balance	ADIT Amortization	Adjusted Amortization		
		12/31/2021 Col. (a)	12/31/2022 Col. (b)							
1	Account 282 - Other Property (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution							-		
4	Electric Transmission							-		
5	Production							-		
6	Total							-		
7										
8	Plant Related- Allocated to Transmission									
9	Common General									
10	Common Intangible									
11	Electric General									
12	Electric Intangible									
13	Total							-		
14	Labor Allocation Factors, ATRR Act. Line 147								0.00%	
15	Total Plant Related Allocated to Transmission								-	
16										
17	Total Account 282 Excess ADIT Amortization (FF1 Page 274, Footnote)								-	
18										
19	Account 254 - Regulatory Liabilities (2)									
20	Plant Related- Direct Assigned to Production									
21	Prepaid Water- Aurora	-		-	-	-	-	-		
22	Regulatory Asset- Calpine Acquisition Costs	-		-	-	-	-	-		
23	Total	-	-	-	-	-	-	-		
24										
25	Plant Related- Direct Assigned to Transmission									
26	Regulatory Asset - MPB Tree Clearing			#DIV/0!		#DIV/0!	-			
27	Total	-	-	#DIV/0!	-	#DIV/0!	-	-		
28										
29	Labor Related									
30	Defined Benefit Pension and Other Postretirement Plan	-		-		-	-			
31	Rent Expense- Brokerage Fees	-		-		-	-			
32	Post Employment Benefits - FAS 106	-		-		-	-			
33	Pension Expense (3)	-		-		-	-			
34	Sub-total labor Related	-	-	-	-	-	-	-		
35	Labor Allocation Factors, ATRR Act. Line 147					0.00%			0.00%	
36	Total Plant Related Allocated to Transmission								-	
37										
38	Related to All Plant									
39	Regulatory Reserve- Environmental	-		-		-	-			
40	Book Unamortized Cost of Reacquired Debt	-		-		-	-			
41	Sub-total Production Related	-	-	-	-	-	-	-		
42	Net Plant Allocation Factor, ATRR Act. Line 36					0.00%			18.31%	
43	Total Related to All Plant								-	
44										
45	Retail Related									
46	Regulatory Asset - ICT	-		-	-	-	-	-		
47	Rate Case/ Restructuring Expense	-		-		-	-	-		
48	Reg Asset- Transmission Cost Adj	-		-		-	-	-		
49	Regulatory Asset- Property Tax	-		-		-	-	-		
50	Low Income Discount Program	-		-		-	-	-		
51	Sub-total Retail Related	-	-	-	-	-	-	-		
52										
53	Other Non-Transmission Related									
54	Mark to Market Adjust	-		-	-	-	-	-		
55	Sub-total Other Related	-		-	-	-	-	-		
56										
57	Total Account 254 Excess ADIT Balances and Amortization									
58										
59	Total (Excess)/Deficient Non-Plant ADIT Regulatory Lia	-	-	-	-	-	-	-		

Note: 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 282, presented on WP_B-2, and are therefore not presented on this page.

Note: 2. Excess ADIT Balances recorded in FERC Account 254 are Unprotected.

Note: 3. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Accumulated Deferred Income Taxes (Debits)

Table 9
WP_B-3

Estimated

Line No.	Account No.	Balance at		Average Balance (5) Col. (c)	Adjustments (1) Col. (d)	Adjusted Average Balance Col. (e)
		12/31/2021 Col. (a)	12/31/2022 Col. (b)			
1	Account 190- Accumulated Deferred Income Taxes (2)					
2						
3	Production Related - Demand					
4	Prepaid Water- Aurora	-	-	-	-	-
5	Total Production - Demand Related	-	-	-	-	-
6						
7	Production Related - Energy					
8	Fuel Tax Credit - Inc Addback	1,048	1,048	1,048	(1,048)	-
9	Trapper Mine Reclamation	422,462	422,462	422,462	(422,462)	-
10	Windpower Credit - FED DIT Only	215,705,443	313,541,494	264,623,469	(264,623,469)	-
11	Total Production - Energy Related	216,128,953	313,965,004	265,046,978	(265,046,978)	-
12						
13	Plant Related- Direct Assigned to Transmission					
14	Electric Distribution	296,775,784	304,726,730	300,751,257	(300,751,257)	-
15	Electric Distribution-Prod	(81,080)	(79,312)	(80,196)	80,196	-
16	Electric Transmission	40,160,126	41,734,151	40,947,138		40,947,138
17	Electric Transmission-Prod	1,606,797	1,541,011	1,573,904	(1,573,904)	-
18	Electric General-Prod	(600)	(600)	(600)	600	-
19	Hydro Production	2,640,934	2,859,846	2,750,390	(2,750,390)	-
20	Other Production	29,917,083	29,125,692	29,521,388	(29,521,388)	-
21	Steam Production	55,482,561	52,346,089	53,914,325	(53,914,325)	-
22	Proration Adjustment (3)			(57,858)		(57,858)
23	Total Plant Related- Direct Assigned to Transmission	426,501,604	432,253,607	429,319,747	(388,430,467)	40,889,280
24						
25	Plant Related- Allocated to Transmission					
26	Common General	1,180,159	1,292,327	1,236,243		1,236,243
27	Common Intangible	5,874	4,561	5,217		5,217
28	Electric General	1,781,546	1,930,393	1,855,970		1,855,970
29	Electric Intangible	99,349	92,246	95,797		95,797
30	Proration Adjustment (3)			(9,285)		(9,285)
31	Total Plant Related- Allocated to Transmission	3,066,928	3,319,526	3,183,942	-	3,183,942
32	Labor Allocation Factors, ATRR Est. Line 147					10.56%
33	Total Plant Related Allocated to Transmission					336,335
34						
35	Related to All Plant					
36	Environmental Remediation	129,411	-	64,705		64,705
37	Inventory Reserve	117,191	117,191	117,191		117,191
38	State Tax Deduction Cash vs Accrual	493,349	493,349	493,349		493,349
39	Enterprise Zone Credit - State DIT Only	15,446,212	15,446,212	15,446,212	(15,446,212)	-
40	R & E Credit - FED DIT Only	33,683,267	35,537,177	34,610,222		34,610,222
41	State Credit Valuation Allowance	(6,343,370)	(6,343,370)	(6,343,370)	6,343,370	-
42	FAS 109 (1)					-
43	Proration Adjustment (3)			(63,389)		(63,389)
44	Total Related to All Plant	43,526,060	45,250,559	44,324,920	(9,102,842)	35,222,078
45	Net Plant Allocation Factor, ATRR Est. Line 36					18.31%
46	Allocated Total Related to All Plant					6,450,737
47						
48	Labor Related					
49	Employee Incentive Plans	863,203	889,098	876,151		876,151
50	Deferred Compensation Plan Reserve	197,516	209,367	203,442		203,442
51	Vacation Accrual	1,812,611	1,812,611	1,812,611		1,812,611
52	Performance Share Plan	116,746	95,103	105,925		105,925
53	New Hire Retention	33,380	-	16,690		16,690
54	Post Employment Benefits - FAS 112	330,741	300,502	315,621		315,621
55	Performance Recognition Awards	27,968	28,248	28,108		28,108
56	Cares Act Payroll Deferral	853,988	-	426,994		426,994
57	Non-Qualified Pension Plans	140,373	60,022	100,198		100,198
58	Section 59e Adjustment	19,404,655	16,553,249	17,978,952		17,978,952
59	Deferred Rent	2,106,981	1,757,542	1,932,262		1,932,262
60	Total Labor Related	25,888,165	21,705,743	23,796,954	-	23,796,954
61	Labor Allocation Factors, ATRR Est. Line 147					10.56%
62	Allocated Total Labor Related					2,513,787
63						
64	Retail Related					
65	Bad Debts	3,753,150	3,753,150	3,753,150	(3,753,150)	-
66	Rate Refund	452,526	143,187	297,856	(297,856)	-
67	REC Margin Sharing	533,735	-	266,867	(266,867)	-
68	Electric Vehicle	5,297	-	2,649	(2,649)	-
69	Demand Side Management	2,354,646	1,801,231	2,077,938	(2,077,938)	-
70	Solar Rewards Program	184,628	184,628	184,628	(184,628)	-
71	Total Retail Related	7,283,981	5,882,195	6,583,088	(6,583,088)	-
72						
73	Other Non-Transmission Related					
74	REG A/L - Transmission Cost Adjustment	15,899,903	8,728,186	12,314,044	(12,314,044)	-
75	190ITC- Deferred Debit ITC	7,331,369	7,331,369	7,331,369	(7,331,369)	-
76	282FAS- Deferred Debit FAS-109	(170,774,473)	(170,774,473)	(170,774,473)	170,774,473	-
77	Non-Plant ADIT - Rate Change	4,707,197	4,707,197	4,707,197	(4,707,197)	-
78	Mark to Market Adjust	-	832,058	416,029	(416,029)	-

79	ITC Credit FD	380,316	58,764	219,540	(219,540)	-
80	Litigation Reserve	867,606	867,606	867,606	(867,606)	-
81	Total Other Related	(141,588,082)	(148,249,292)	(144,918,687)	144,918,687	-
82						
83						
84	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	580,807,608	674,127,341	627,336,943		50,190,139

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are

Note: 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Note: 3. Reference WP_ADIT Prorate

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Accumulated Deferred Income Taxes (Debits)

Table 9
WP_B-3

Actual

Line No.	Account No.	Balance at		Average Balance (5) Col. (c)	Adjustments (1) Col. (d)	Adjusted Average Balance Col. (e)
		12/31/2021 Col. (a)	12/31/2022 Col. (b)			
1	Account 190- Accumulated Deferred Income Taxes (2)					
2						
3	Production Related - Demand					
4		-		-		-
5	Total Production - Demand Related	-	-	-	-	-
6						
7	Production Related - Energy					
8	Fuel Tax Credit - Inc Addback	-		-	-	-
9	Trapper Mine Reclamation	-		-	-	-
10	Windpower Credit - FED DIT Only	-		-	-	-
11	Total Production - Energy Related	-	-	-	-	-
12						
13	Plant Related- Direct Assigned to Transmission					
14	Electric Distribution	-		-	-	-
15	Electric Distribution-Prod	-		-	-	-
16	NOL Carryforward- Distribution	-		-	-	-
17	Electric Transmission	-		-	-	-
18	Electric Transmission-Prod	-		-	-	-
19	Electric General-Prod	-		-	-	-
20	NOL Carryforward- Transmission	-		-	-	-
21	Hydro Production	-		-	-	-
22	Other Production	-		-	-	-
23	Steam Production	-		-	-	-
24	NOL Carryforward- Production	-		-	-	-
25	Proration Adjustment (3)			-		-
26	Total Plant Related- Direct Assigned to Transmission	-	-	-	-	-
27						
28	Plant Related- Allocated to Transmission					
29	Common General	-		-		-
30	Common Intangible	-		-		-
31	NOL Carryforward- Common (Allocated to Electric)	-		-		-
32	Electric General	-		-		-
33	Electric Intangible	-		-		-
34	NOL Carryforward- Electric General	-		-		-
35	Proration Adjustment (3)			-		-
36	Total Plant Related- Allocated to Transmission	-	-	-	-	-
37	Labor Allocation Factors, ATRR Act. Line 147					0.00%
38	Total Plant Related Allocated to Transmission					-
39						
40	Related to All Plant					
41	Environmental Remediation	-		-		-
42	Inventory Reserve	-		-		-
43	State Tax Deduction Cash vs Accrual	-		-		-
44	Enterprise Zone Credit - State DIT Only	-		-		-
45	R & E Credit - FED DIT Only (2)	-		-		-
46	State Credit Valuation Allowance	-		-		-
47	Investment - FED DIT Only	-		-		-
48	FAS 109 (1)	-		-	-	-
49	Proration Adjustment (3)			-		-
50	Total Related to All Plant	-	-	-	-	-
51	Net Plant Allocation Factor, ATRR Act. Line 36					0.00%
52	Allocated Total Related to All Plant					-
53						
54	Labor Related					
55	Employee Incentive Plans	-		-		-
56	Deferred Compensation Plan Reserve	-		-		-
57	Severance Accrual	-		-		-
58	Vacation Accrual	-		-		-
59	Performance Share Plan	-		-		-
60	New Hire Retention	-		-		-
61	Post Employment Benefits - FAS 106	-		-		-
62	Post Employment Benefits - FAS 112	-		-		-
63	Performance Recognition Awards	-		-		-
64	Deferred Rent	-		-		-
65		-		-		-
66		-		-		-
67	Total Labor Related	-	-	-	-	-
68	Labor Allocation Factors, ATRR Act. Line 147					0.00%
69	Allocated Total Labor Related					-
70						
71	Retail Related					
72	Bad Debts	-		-	-	-
73	Rate Refund	-		-	-	-
74	REC Margin Sharing	-		-	-	-
75	Solar Rewards Program	-		-	-	-
76	Unbilled Revenue	-		-	-	-
77	Electric Vehicle	-		-	-	-
78	Investment Tax Credit	-		-	-	-

79	Demand Side Management	-		-	-	-
80	Deferred Fuel	-		-	-	-
81	Total Retail Related	-	-	-	-	-
82						
83	Other Non-Transmission Related					
84	REG A/L - TRANSMISSION ATTACH O	-		-	-	-
85	Regulatory Asset - MPB Tree Clearing	-		-	-	-
86	Deferred Debit - FIN 48	-		-	-	-
87	Litigation Reserve	-		-	-	-
88	Total Other Related	-	-	-	-	-
89						
90						
91	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	-	-	-	-	-

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are

Note: 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Note: 3. Reference WP_ADIT Prorate

Estimated

Estimated		(Excess)/Deficient Non-Plant ADIT Balances					(Excess)/Deficient ADIT Amortization (4)			Remaining Years to Amortize
Line No.	Account No.	Balance at		Average Balance Col. (c)	Adjustments Col. (d)	Adjusted Average Balance Col. (e)	ADIT		Adjusted Amortization	
		12/31/2021 Col. (a)	12/31/2022 Col. (b)				Amortization	Adjustments		
1	Account 190- Accumulated Deferred Income Taxes (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution						(3,144,736)	3,144,736	-	ARAM
4	Electric Distribution-Prod									ARAM
5	Electric Transmission						(321,332)	-	(321,332)	ARAM
6	Electric Transmission-Prod									ARAM
7	Electric General-Prod									ARAM
8	Production						(1,378,312)	1,378,312	-	ARAM
9	Total Plant Related- Direct Assigned to Transmission						(4,844,379)	4,523,047	(321,332)	
10										
11	Plant Related- Allocated to Transmission									
12	Common General						(10,998)	-	(10,998)	ARAM
13	Common Intangible						(463)	-	(463)	ARAM
14	Electric General						(37,274)	-	(37,274)	ARAM
15	Electric Intangible						(1,853)	-	(1,853)	ARAM
16	Total Plant Related- Allocated to Transmission						(50,589)	-	(50,589)	
17	Labor Allocation Factors, ATRR Est. Line 155								10.56%	
18	Total Plant Related Allocated to Transmission								(5,344)	
19										
20	Total Account 190 Deficient ADIT Amortization						(4,894,967)	4,523,047	(326,675)	
21										
22	Account 182.3 - Regulatory Assets (2)									
23	Production Related - Demand									
24		-	-	-	-	-	-	-	-	
25	Total Production - Demand Related	-	-	-	-	-	-	-	-	
26										
27	Production Related - Energy									
28	Fuel Tax Credit - Inc Addback	119	-	59	(59)	-	(119)	119	-	-
29	Trapper Mine Reclamation	45,812	-	22,906	(22,906)	-	(45,812)	45,812	-	-
30	Total Production - Energy Related	45,930	-	22,965	(22,965)	-	(45,930)	45,930	-	
31										
32	Plant Related- Direct Assigned to Transmission									
33	NOL Carryforward- Distribution	4,506,717	4,410,829	4,458,773	(4,458,773)	-	(95,888)	95,888	-	46
34	NOL Carryforward- Transmission	1,258,993	1,232,206	1,245,600		1,245,600	(26,787)		(26,787)	46
35	NOL Carryforward- Production	1,105,323	1,081,805	1,093,564	(1,093,564)	-	(23,518)	23,518	-	46
36	Proration Adjustment (3)			3,625		3,625				
37	Total Plant Related- Direct Assigned to Transmission	6,871,033	6,724,841	6,801,562	(5,552,337)	1,249,224	(146,192)	119,405	(26,787)	
38										
39	Plant Related- Allocated to Transmission									
40	NOL Carryforward- Common (Allocated to Electric)	2,113,445	2,068,478	2,090,961		2,090,961	(44,967)	-	(44,967)	46
41	NOL Carryforward- Electric General & Intangible	550,879	539,158	545,018		545,018	(11,721)	-	(11,721)	46
42	Proration Adjustment (3)			2,143		2,143				
43	Total Plant Related- Allocated to Transmission	2,664,323	2,607,635	2,638,122	-	2,638,122	(56,688)	-	(56,688)	
44	Labor Allocation Factors, ATRR Est. Line 155								10.56%	
45	Total Plant Related Allocated to Transmission					278,678			(5,988)	
46										
47	Related to All Plant									
48	Environmental Remediation	641	-	320		320	(641)	-	(641)	-
49	Inventory Reserve	18,851	-	9,425		9,425	(18,851)	-	(18,851)	-
50	State Tax Deduction Cash vs Accrual	298,547	-	149,273		149,273	(298,547)	-	(298,547)	-
51	Enterprise Zone Credit - State DIT Only	(520,357)	-	(260,179)	260,179	-	520,357	(520,357)	-	-
52	State Credit Valuation Allowance	200,453	-	100,226	(100,226)	-	(200,453)	200,453	-	-
53		-	-	-		-	-	-	-	-
54	Total Related to All Plant	(1,866)	-	(933)	159,952	159,019	1,866	(319,904)	(318,038)	
55	Labor Allocation Factors, ATRR Est. Line 155								18.31%	
56	Allocated Total Related to All Plant					29,124			(58,247)	
57										
58	Labor Related									
59	Employee Incentive Plans	100,825	-	50,412		50,412	(100,825)	-	(100,825)	-
60	Deferred Compensation Plan Reserve	64,205	-	32,102		32,102	(64,205)	-	(64,205)	-
61	Vacation Accrual	181,617	-	90,809		90,809	(181,617)	-	(181,617)	-
62	Performance Share Plan	19,146	-	9,573		9,573	(19,146)	-	(19,146)	-
63	Post Employment Benefits - FAS 106	80,748	-	40,374		40,374	(80,748)	-	(80,748)	-
64	Post Employment Benefits - FAS 112	59,020	-	29,510		29,510	(59,020)	-	(59,020)	-
65	Performance Recognition Awards	491	-	245		245	(491)	-	(491)	-
66	Non-Qualified Pension Plans	966	805	886		886	(161)	-	(161)	5
67	Deferred Rent	390,094	-	195,047		195,047	(390,094)	-	(390,094)	-
68		-	-	-		-	-	-	-	-
69		-	-	-		-	-	-	-	-
70	Total Labor Related	897,111	805	448,958	-	448,958	(896,306)	-	(896,306)	
71	Labor Allocation Factors, ATRR Est. Line 155								10.56%	
72	Allocated Total Labor Related					47,426			(94,681)	
73										
74	Retail Related									
75	SchM-116 - Bad Debt Reserve - Net of RDF	268,333	-	134,166	(134,166)	-	(268,333)	268,333	-	-
76		-	-	-		-	-	-	-	-
77	Total Retail Related	268,333	-	134,166	(134,166)	-	(268,333)	268,333	-	
78										
79	Other Non-Transmission Related									
80	Section 59e Adjustment	-	-	-	-	-	-	-	-	-
81	Litigation Reserve	16,542	-	8,271	(8,271)	-	(16,542)	16,542	-	-
82	Total Other Related	16,542	-	8,271	(8,271)	-	(16,542)	16,542	-	-
83										
84	Total Account 182.3 Deficient ADIT Balances and Amortization									
85										
86	Total (Excess)/Deficient Non-Plant ADIT Regulatory Assets & Amortization	10,761,406	9,333,282	10,053,111	(5,557,788)	1,604,451	(6,323,092)	4,653,353	(512,379)	

Note: 1. Plant-related Deficient ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP_B-3, and are therefore not presented on this page.

Note: 2. With the exception of the NOL Carryforward balances, Excess ADIT Balances recorded in FERC Account 182.3 are Unprotected.

Note: 3. Reference WP_ ADIT Prorate

Note: 4. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Note: 5. Unamortized Deficient Deferred Tax Regulatory Assets and the amortization of those Regulatory Assets arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

		(Excess)/Deficient Non-Plant ADIT Balances					(Excess)/Deficient ADIT Amortization (4)			Remaining Years to Amortize
Line No.	Account No.	Balance at		Average Balance	Adjustments	Adjusted Average Balance	ADIT Amortization	Adjustments	Adjusted Amortization	
		12/31/2021	12/31/2022							
1	Account 190- Accumulated Deferred Income Taxes (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution	-	-	-	-	-	-	-	-	
4	Electric Distribution-Prod	-	-	-	-	-	-	-	-	
5	Electric Transmission	-	-	-	-	-	-	-	-	
6	Electric Transmission-Prod	-	-	-	-	-	-	-	-	
7	Electric General-Prod	-	-	-	-	-	-	-	-	
8	Production	-	-	-	-	-	-	-	-	
9	Total Plant Related- Direct Assigned to Transmission	-	-	-	-	-	-	-	-	
10										
11	Plant Related- Allocated to Transmission									
12	Common General	-	-	-	-	-	-	-	-	
13	Common Intangible	-	-	-	-	-	-	-	-	
14	Electric General	-	-	-	-	-	-	-	-	
15	Electric Intangible	-	-	-	-	-	-	-	-	
16	Total Plant Related- Allocated to Transmission	-	-	-	-	-	-	-	-	
17	Labor Allocation Factors, ATRR Act. Line 155								0.00%	
18	Total Plant Related Allocated to Transmission								-	
19										
20	Total Account 190 Deficient ADIT Amortization (FF1 Page 234, Footnote)								-	
21										
22	Account 182.3 - Regulatory Assets (2)									
23	Production Related - Demand	-	-	-	-	-	-	-	-	
24										
25	Total Production - Demand Related	-	-	-	-	-	-	-	-	
26										
27	Production Related - Energy									
28	Fuel Tax Credit - Inc Addback	-	-	-	-	-	-	-	-	
29	Trapper Mine Reclamation	-	-	-	-	-	-	-	-	
30	Total Production - Energy Related	-	-	-	-	-	-	-	-	
31										
32	Plant Related- Direct Assigned to Transmission									
33	NOL Carryforward- Transmission	-	-	-	-	-	-	-	-	
34	NOL Carryforward- Distribution	-	-	-	-	-	-	-	-	
35	NOL Carryforward- Production	-	-	-	-	-	-	-	-	
36	Proration Adjustment (3)									
37	Total Plant Related- Direct Assigned to Transmission	-	-	-	-	-	-	-	-	
38										
39	Plant Related- Allocated to Transmission									
40	NOL Carryforward- Common (Allocated to Electric)	-	-	-	-	-	-	-	-	
41	NOL Carryforward- Electric General & Intangible	-	-	-	-	-	-	-	-	
42	Proration Adjustment (3)									
43	Total Plant Related- Allocated to Transmission	-	-	-	-	-	-	-	-	
44	Labor Allocation Factors, ATRR Act. Line 155								0.00%	
45	Total Plant Related Allocated to Transmission								-	
46										
47	Related to All Plant									
48	Environmental Remediation	-	-	-	-	-	-	-	-	
49	Inventory Reserve	-	-	-	-	-	-	-	-	
50	State Tax Deduction Cash vs Accrual	-	-	-	-	-	-	-	-	
51	Enterprise Zone Credit - State DIT Only	-	-	-	-	-	-	-	-	
52	State Credit Valuation Allowance	-	-	-	-	-	-	-	-	
53	Total Related to All Plant	-	-	-	-	-	-	-	-	
54	Net Plant Allocation Factor, ATRR Act. Line 37								0.00%	
55	Allocated Total Related to All Plant								-	
56										
57	Labor Related									
58	Employee Incentive Plans	-	-	-	-	-	-	-	-	
59	Deferred Compensation Plan Reserve	-	-	-	-	-	-	-	-	
60	Vacation Accrual	-	-	-	-	-	-	-	-	
61	Performance Share Plan	-	-	-	-	-	-	-	-	
62	Post Employment Benefits - FAS 112	-	-	-	-	-	-	-	-	
63	Performance Recognition Awards	-	-	-	-	-	-	-	-	
64	Non-Qualified Pension Plans	-	-	-	-	-	-	-	-	
65	Deferred Rent	-	-	-	-	-	-	-	-	
66	Total Labor Related	-	-	-	-	-	-	-	-	
67	Labor Allocation Factors, ATRR Act. Line 155								0.00%	
68	Allocated Total Labor Related								-	
69										
70	Retail Related									
71	REG A/L - TRANSMISSION ATTACH O	-	-	-	-	-	-	-	-	
72	Bad Debts	-	-	-	-	-	-	-	-	
73	Rate Refund	-	-	-	-	-	-	-	-	
74	REG Margin Sharing	-	-	-	-	-	-	-	-	
75	Solar Rewards Program	-	-	-	-	-	-	-	-	
76	Demand Side Management	-	-	-	-	-	-	-	-	
77	Deferred Fuel	-	-	-	-	-	-	-	-	
78	Total Retail Related	-	-	-	-	-	-	-	-	
79										
80	Other Non-Transmission Related									
81	Section 59e Adjustment	-	-	-	-	-	-	-	-	
82	Litigation Reserve	-	-	-	-	-	-	-	-	
83	Total Other Related	-	-	-	-	-	-	-	-	
84										
85	Total Account 182.3 Deficient ADIT Balances and Amortization									
86										
87	Total (Excess)/Deficient Non-Plant ADIT Regulatory Assets & Amortization	-	-	-	-	-	-	-	-	

Note: 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP B-3, and are therefore not presented on this page.
Note: 2. With the exception of the NOL Carryforward balances, Excess ADIT Balances recorded in FERC Account 182.3 are Unprotected.
Note: 3. Reference WP ADIT Prorate
Note: 4. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)
Note: 5. Unamortized Deficient Deferred Tax Regulatory Assets and the amortization of those Regulatory Assets arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

Estimated																	
FERC 114- Electric Plant Acquisition Adjustment					FERC 115- Accumulated Provision for Amortization of Electric Plant Acquisition Adjustment					Net Acquisition Adjustment (Amount included in Rate Base)					FERC 406 (Amount included in Depreciation and Amortization Expense)		
		Transmission Serving Production		Transmission Serving Transmission	Total (1)	Transmission Serving Production		Transmission Serving Transmission	Total (2)	Transmission Serving Production (a)-(b)-(f)		Serving Transmission (c)-(g)	Total (i)+(j)+(k)	Transmission Serving Production		Transmission Serving Transmission	Total (3)
Line No	Description	Production Col. (a)	Col. (b)	Col. (c)	(a)+(b)+(c) Col. (d)	Production Col. (e)	Col. (f)	Col. (g)	(e)+(f)+(g) Col. (h)	Production (e) Col. (i)	Col. (j)	Col. (k)	Col. (l)	Production Col. (m)	Col. (n)	Col. (o)	(m)+(n)+(o) Col. (p)
Estimated Balance																	
1																	
2	December	210,144,390	10,104,476	5,308,257	225,557,122	57,789,707	2,020,912	1,061,660	60,872,279	152,354,683	8,083,564	4,246,597	164,684,843				
3	January	210,144,390	10,104,476	5,308,257	225,557,122	58,227,508	2,036,222	1,069,703	61,333,433	151,916,882	8,068,254	4,238,554	164,223,690	437,801	15,310	8,043	461,154
4	February	210,144,390	10,104,476	5,308,257	225,557,122	58,665,309	2,051,532	1,077,746	61,794,586	151,479,081	8,052,944	4,230,511	163,762,536	437,801	15,310	8,043	461,154
5	March	210,144,390	10,104,476	5,308,257	225,557,122	59,103,109	2,066,842	1,085,789	62,255,740	151,041,280	8,037,634	4,222,468	163,301,382	437,801	15,310	8,043	461,154
6	April	210,144,390	10,104,476	5,308,257	225,557,122	59,540,910	2,082,152	1,093,832	62,716,894	150,603,480	8,022,324	4,214,425	162,840,229	437,801	15,310	8,043	461,154
7	May	210,144,390	10,104,476	5,308,257	225,557,122	59,979,711	2,097,462	1,101,875	63,178,047	150,165,679	8,007,014	4,206,362	162,379,075	437,801	15,310	8,043	461,154
8	June	210,144,390	10,104,476	5,308,257	225,557,122	60,416,512	2,112,772	1,109,917	63,639,201	149,727,878	7,991,704	4,198,339	161,917,921	437,801	15,310	8,043	461,154
9	July	210,144,390	10,104,476	5,308,257	225,557,122	60,854,313	2,128,082	1,117,960	64,100,355	149,290,077	7,978,394	4,190,297	161,456,768	437,801	15,310	8,043	461,154
10	August	210,144,390	10,104,476	5,308,257	225,557,122	61,292,113	2,143,392	1,126,003	64,561,508	148,852,276	7,961,084	4,182,254	160,995,614	437,801	15,310	8,043	461,154
11	September	210,144,390	10,104,476	5,308,257	225,557,122	61,729,914	2,158,702	1,134,046	65,022,662	148,414,476	7,945,774	4,174,211	160,534,460	437,801	15,310	8,043	461,154
12	October	210,144,390	10,104,476	5,308,257	225,557,122	62,167,715	2,174,012	1,142,089	65,483,816	147,976,675	7,930,464	4,166,168	160,073,307	437,801	15,310	8,043	461,154
13	November	210,144,390	10,104,476	5,308,257	225,557,122	62,605,516	2,189,322	1,150,132	65,944,969	147,538,874	7,915,154	4,158,125	159,612,153	437,801	15,310	8,043	461,154
14	December	210,144,390	10,104,476	5,308,257	225,557,122	63,043,317	2,204,632	1,158,175	66,406,123	147,101,073	7,899,844	4,150,082	159,150,999	437,801	15,310	8,043	461,154
15	13 Month Avg. (Lns 2 - 14)	210,144,390	10,104,476	5,308,257	225,557,122	60,416,512	2,112,772	1,109,917	63,639,201	149,727,878	7,991,704	4,198,339	161,917,921	5,253,610	183,720	96,515	5,533,844
Note: Only transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Acquisition Adjustment related to the Production function will be amortized over 40 years, Transmission Serving Production 55 years, and Transmission Serving Transmission 55 years.																	
Source: 1. Company Records 2. Company Records 3. Company Records																	

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Acquisition Adjustment

Table 10
WP_B-4

Actual		FERC 114- Electric Plant Acquisition Adjustment				FERC 115- Accumulated Provision for Amortization of Electric Plant Acquisition Adjustment				Net Acquisition Adjustment (Amount included in Rate Base)				FERC 406 (Amount included in Depreciation and Amortization Expense)			
Line No	Description	Production	Transmission Serving Production	Transmission Serving Transmission	Total (1) (a)+(b)+(c)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (2) (e)+(f)+(g)	Production (a) (e)	Transmission Serving Production (b)-(f)	Transmission Serving Transmission (c)-(g)	Total (j)+(j)+(k) (l)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (3) (m)+(n)+(o)
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (l)	Col. (m)	Col. (n)	Col. (o)	Col. (p)
1	Actual Balance																
2	December				-				-	-	-	-	-				-
3	January				-				-	-	-	-	-				-
4	February				-				-	-	-	-	-				-
5	March				-				-	-	-	-	-				-
6	April				-				-	-	-	-	-				-
7	May				-				-	-	-	-	-				-
8	June				-				-	-	-	-	-				-
9	July				-				-	-	-	-	-				-
10	August				-				-	-	-	-	-				-
11	September				-				-	-	-	-	-				-
12	October				-				-	-	-	-	-				-
13	November				-				-	-	-	-	-				-
14	December				-				-	-	-	-	-				-
15	13 Month Avg. (Lns 2 - 14)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Note: Only transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Acquisition Adjustment related to the Production function will be amortized over 40 years, Transmission Serving Production 55 years, and Transmission Serving Transmission 55 years.

Source:
1. FERC Account 114- FERC Form No. 1 pg. 200 Ln. 12
2. FERC Account 115- FERC Form No. 1 pg. 200 Ln. 32
3. FERC Account 406- FERC Form No. 1 pg. 114 Ln. 9

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Prepayments- FERC Account 165

Table 11
WP B-5

Estimated

Line No.	Description	Reference	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Month Avg
			Col. (a)	Col. (b)	Col. (a)	Col. (d)	Col. (e)	Col. (f)	Col. (a)	Col. (h)	Col. (i)	Col. (i)	Col. (k)	Col. (l)	Col. (m)	Col. (n)
Prepayments (FERC Account 165) (1)																
1	Plant Related:															
2	Prepaid Insurance	Company Records	\$ 2,625,935	\$ 2,405,441	\$ 6,628,431	\$ 5,570,310	\$ 4,691,872	\$ 3,618,909	\$ 2,558,176	\$ 1,927,913	\$ 4,466,511	\$ 4,894,852	\$ 3,730,007	\$ 3,516,702	\$ 9,856,308	\$ 4,345,490
3	Prepays - Facility Fees	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Prepays - Auto Licensing	Company Records	\$ 47,817	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3,678
5	Prepays - NCE Fiber Lease	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Plant Related		\$ 2,673,752	\$ 2,405,441	\$ 6,628,431	\$ 5,570,310	\$ 4,691,872	\$ 3,618,909	\$ 2,558,176	\$ 1,927,913	\$ 4,466,511	\$ 4,894,852	\$ 3,730,007	\$ 3,516,702	\$ 9,856,308	\$ 4,349,168
7	Allocation Factor to Electric	ATRR Est. Line 179														73.06%
8	Total Plant Related Allocated to Electric															\$ 3,177,343
9																
10	Labor Related:															
11	Prepays - Other Rent/Lease	Company Records	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 726,309	\$ 750,930	\$ 750,930	\$ 750,930	\$ 750,930	\$ 750,930	\$ 750,930	\$ 750,930	\$ 762,525
12	Prepays - Hardware Maintenance	Company Records	\$ 186,298	\$ 324,785	\$ 411,391	\$ 362,879	\$ 354,366	\$ 326,794	\$ 296,281	\$ 384,630	\$ 362,966	\$ 450,429	\$ 424,977	\$ 635,264	\$ 314,346	\$ 373,647
13	Prepays - Other IT	Company Records	\$ 2,240,368	\$ 2,008,346	\$ 1,967,594	\$ 1,926,842	\$ 1,886,090	\$ 1,845,338	\$ 1,805,378	\$ 1,814,416	\$ 1,772,752	\$ 1,731,088	\$ 1,689,423	\$ 1,662,861	\$ 1,761,665	\$ 1,854,782
14	Prepays - Other Corporate Services IT	Company Records	\$ 5,400	\$ 5,400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 831
15	Prepays - Other Operations Services	Company Records	\$ (0)	\$ (7,194)	\$ 71,937	\$ 64,744	\$ 57,550	\$ 50,356	\$ 43,162	\$ 35,969	\$ 28,775	\$ 21,581	\$ 14,387	\$ 7,194	\$ 87,401	\$ 36,605
16	Prepays - Other Benefits	Company Records	\$ (38,520)	\$ (12,932)	\$ (16,825)	\$ (20,318)	\$ 50,875	\$ 49,678	\$ 48,209	\$ 45,521	\$ 43,854	\$ 42,336	\$ 40,768	\$ 39,072	\$ 37,440	\$ 23,781
17	Total Labor Related		\$ 3,179,548	\$ 3,104,407	\$ 3,220,100	\$ 3,140,148	\$ 3,134,882	\$ 2,998,474	\$ 2,945,961	\$ 3,031,465	\$ 2,959,276	\$ 2,996,363	\$ 2,920,485	\$ 3,095,321	\$ 2,951,782	\$ 3,052,170
18	Allocation Factor to Electric	ATRR Est. Line 179														73.06%
19	Total Labor Related Allocated to Electric															\$ 2,229,804
20																
21	Transmission Related:															
22	Prepays - Transmission Expense	Company Records	\$ 3,616,557	\$ 3,047,491	\$ 2,774,977	\$ 2,497,933	\$ 2,220,888	\$ 1,943,843	\$ 1,662,268	\$ 1,385,223	\$ 1,108,179	\$ 831,134	\$ 554,089	\$ 3,589,643	\$ 3,312,598	\$ 2,195,756
23	Total Transmission Related		\$ 3,616,557	\$ 3,047,491	\$ 2,774,977	\$ 2,497,933	\$ 2,220,888	\$ 1,943,843	\$ 1,662,268	\$ 1,385,223	\$ 1,108,179	\$ 831,134	\$ 554,089	\$ 3,589,643	\$ 3,312,598	\$ 2,195,756
24																
25	Other Related: Non-Transmission															
26	Prepaid Insurance - Neil NML WCR-GO	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Prepays - Regulatory Fees	Company Records	\$ 2,546,084	\$ 1,696,842	\$ 848,695	\$ 2,546,084	\$ 1,697,389	\$ 848,695	\$ 2,504,009	\$ 1,669,340	\$ 834,670	\$ 808,326	\$ 7,185,152	\$ 6,287,008	\$ 5,388,864	\$ 3,241,240
28	Prepays - Gas Imbalances	Company Records	\$ 44,640	\$ 664,400	\$ 573,140	\$ 203,010	\$ 193,735	\$ 82,835	\$ 165,375	\$ 303,945	\$ 158,470	\$ 260,965	\$ 1,867,570	\$ 1,443,110	\$ 2,692,930	\$ 665,702
29	Prepays - Other	Company Records	\$ 79,798	\$ 183,570	\$ 162,748	\$ 46,598	\$ 31,065	\$ 15,532	\$ 289,699	\$ 77,664	\$ 62,131	\$ 46,598	\$ 31,065	\$ 15,532	\$ 89,700	\$ 87,054
30	Prepays - Other Transmission	Company Records	\$ (248,462)	\$ 19,224	\$ (5,111)	\$ (27,811)	\$ (52,147)	\$ (76,482)	\$ (100,730)	\$ (126,786)	\$ (151,122)	\$ (175,457)	\$ (199,792)	\$ (224,127)	\$ (161,535)	\$ (117,718)
31	Prepays - Other Brand Advertising RE	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	Prepaid Interest - Commercial Paper	Company Records	\$ -	\$ 48,002	\$ 35,863	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 269	\$ -	\$ 5,811	\$ 6,919
33	Prepays - Other DSM	Company Records	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
34	Prepays - Other Energy Supply	Company Records	\$ 391,557	\$ 2,613,872	\$ 1,983,329	\$ 1,023,286	\$ 329,746	\$ 3,101,529	\$ 2,240,545	\$ 2,373,302	\$ 3,533,466	\$ 3,254,617	\$ 2,312,889	\$ 4,539,307	\$ 2,678,677	\$ 2,336,625
35	Prepaid Lease - PPAs LT	Company Records	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
36	Prepays - Other Distribution Utility	Company Records	\$ 142,450	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 663,649	\$ 62,008
37	Other Prepaid-TU	Company Records	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462
38	Prepaid Water	Company Records	\$ 2,352,557	\$ 1,656,250	\$ 1,645,833	\$ 1,635,417	\$ 1,625,000	\$ 1,614,583	\$ 1,604,167	\$ 1,593,750	\$ 1,583,333	\$ 1,572,917	\$ 1,562,500	\$ 1,552,083	\$ 1,541,667	\$ 1,656,927
39																
40																
41																
42																
43																
44	Total Other Related		\$ 5,557,085	\$ 7,130,622	\$ 5,492,959	\$ 5,675,045	\$ 4,073,250	\$ 5,835,154	\$ 6,951,526	\$ 6,139,676	\$ 6,269,410	\$ 13,291,397	\$ 13,008,115	\$ 13,861,375	\$ 13,148,225	\$ 8,187,218
45	Allocation Factor to Electric	ATRR Est. Line 179														73.06%
46	Total Other Related Allocated to Electric															\$ 5,981,281.35
47																
48	Total Prepayments	Lines 6 + 17 + 23 + 45	\$ 15,026,943	\$ 15,687,962	\$ 18,116,467	\$ 16,883,435	\$ 14,120,893	\$ 14,396,380	\$ 14,117,931	\$ 12,484,276	\$ 14,803,375	\$ 22,013,746	\$ 20,212,697	\$ 24,063,041	\$ 29,268,913	
49																
50	Additional Prepayments included in the FERC Form No. 1															
51	Prepays - Income Taxes - Federal	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	Prepays - Income Taxes - State	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53	Prepays - Taxes	Company Records	\$ 1,500,000	\$ 1,500,000	\$ 1,562,500	\$ 875,000	\$ 937,500	\$ 1,000,000	\$ 1,062,500	\$ 1,187,500	\$ 1,250,000	\$ 1,312,500	\$ 1,375,000	\$ 1,437,500	\$ 1,500,000	\$ 1,269,231
54																\$ 1,269,231
55	Total	FERC Form No. 1 pg. 111, Line 57, Col. (c) & (d)	\$ 16,526,943	\$ 17,187,962	\$ 19,678,967	\$ 17,758,435	\$ 15,058,393	\$ 15,396,380	\$ 15,180,431	\$ 13,671,776	\$ 16,053,375	\$ 23,326,246	\$ 21,587,697	\$ 25,500,541	\$ 30,768,913	

Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Prepayments- FERC Account 165

Table 11
WP B-5

Actual

Line No.	Description	Reference	Dec-21 Col. (a)	Jan-22 Col. (b)	Feb-22 Col. (a)	Mar-22 Col. (d)	Apr-22 Col. (e)	May-22 Col. (f)	Jun-22 Col. (g)	Jul-22 Col. (h)	Aug-22 Col. (i)	Sep-22 Col. (j)	Oct-22 Col. (k)	Nov-22 Col. (l)	Dec-22 Col. (m)	13 Month Avg Col. (n)
Prepayments (FERC Account 165) (1)																
1	Plant Related:															
2	Prepaid Insurance	Company Records														\$ -
3	Prepays - Facility Fees	Company Records														-
4	Prepays - Auto Licensing	Company Records														-
5	Prepays - NCE Fiber Lease	Company Records														-
6	Total Plant Related		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Allocation Factor to Electric	ATRR Act Line 179														0.00%
8	Total Plant Related Allocated to Electric															\$ -
9																
10	Labor Related:															
11	Prepays - Other Rent/Lease	Company Records														-
12	Prepays - Other Corporate Services IT	Company Records														-
13	Prepays - Other Benefits	Company Records														-
14	Total Labor Related		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Allocation Factor to Electric	ATRR Act Line 179														0.00%
16	Total Labor Related Allocated to Electric															\$ -
17																
18	Transmission Related:															
19	Prepays - Transmission Expense	Company Records														\$ -
20	Total Transmission Related		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21																
22	Other Related: Non-Transmission															
23	Prepaid Insurance - Nail NML WCR-GO	Company Records														-
24	Prepays - Regulatory Fees	Company Records														-
25	Prepays - Gas Imbalances	Company Records														-
26	Prepays - Other	Company Records														-
27	Prepays - Other Transmission	Company Records														-
28	Prepays - Other Brand Advertising RE	Company Records														-
29	Prepays - Other IT	Company Records														-
30	Prepays - Other Corporate Services IT	Company Records														-
31	Prepaid Interest - Commercial Paper	Company Records														-
32	Prepays - Other Operations Services	Company Records														-
33	Prepays - Other DSM	Company Records														-
34	Prepays - Other Energy Supply	Company Records														-
35	Prepaid Lease - PPAs LT	Company Records														-
36	Comanche Extended Warranty	\$ -														-
37	City of Aurora Prepaid Water	\$ -														-
38	Other Prepaid-TU	\$ -														-
39	Total Other Related		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	Allocation Factor to Electric	ATRR Act Line 179														0.00%
41	Total Other Related Allocated to Electric															\$ -
42	Total Prepayments	Lines 6 + 14 + 20 + 39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43																
44	Additional Prepayments included in the FERC Form No. 1															
45	Prepays - Income Taxes - Federal	Company Records														
46	Prepays - Income Taxes - State	Company Records														
47																
48																
49	Total	FERC Form No. 1 pg. 111, Line 57, Col. (c) & (d)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Materials and Supplies - FERC Account 154

Table 12
WP_B-6

Estimated				
Line No.	Month	Year	Reference	Ending Balance (1)
	Col. (a)	Col (b)	Col. (c)	Col. (d)
1	December	2019	FF1, Page 227, ln 12, Col. (b)	\$ 61,397,064
2	January	2020	Company Records	\$ 61,745,774
3	February	2020	Company Records	\$ 61,147,959
4	March	2020	Company Records	\$ 61,325,031
5	April	2020	Company Records	\$ 61,668,025
6	May	2020	Company Records	\$ 61,479,284
7	June	2020	Company Records	\$ 61,715,605
8	July	2020	Company Records	\$ 61,837,714
9	August	2020	Company Records	\$ 61,917,995
10	September	2020	Company Records	\$ 62,916,696
11	October	2020	Company Records	\$ 62,311,162
12	November	2020	Company Records	\$ 62,046,572
13	December	2020	FF1, Page 227, ln 12, Col. (c)	\$ 62,475,408
14	13 Month Avg. (Lns 1 - 13)			\$ 61,844,945
15				
16	Materials & Supplies Allocation Factor at Year End			
17	Assigned to Construction (Estimated)		FF1, Page 227, ln 5, Col. (c)	\$ 25,793,512
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, ln 6, Col. (c)	\$ -
19	Production Plant (Estimated)		FF1, Page 227, ln 7, Col. (c)	\$ 31,633,380
20	Transmission Plant (Estimated)		FF1, Page 227, ln 8, Col. (c)	\$ 1,567,547
21	Distribution Plant (Estimated)		FF1, Page 227, ln 9, Col. (c)	\$ 4,407,570
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, ln 10, Col. (c)	\$ -
23	Assigned to - Other		FF1, Page 227, ln 11, Col. (c)	\$ (926,601)
24	Total Account 154 (sum Lns 17 - 23)			\$ 62,475,408
25				
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24	2.51%
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24	-1.48%
28				
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$ 1,551,728
30				
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$ (917,250)
Note 1: Materials and Supplies are the 13-month average of the most recent calendar year actuals.				

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Materials and Supplies - FERC Account 154

Table 12
WP_B-6

Actual				
Line No.	Month	Year	Reference	Ending Balance
	Col. (a)	Col (b)	Col. (c)	Col. (d)
1	December	2021	FF1, Page 227, ln 12, Col. (b)	
2	January	2022	Company Records	
3	February	2022	Company Records	
4	March	2022	Company Records	
5	April	2022	Company Records	
6	May	2022	Company Records	
7	June	2022	Company Records	
8	July	2022	Company Records	
9	August	2022	Company Records	
10	September	2022	Company Records	
11	October	2022	Company Records	
12	November	2022	Company Records	
13	December	2022	FF1, Page 227, ln 12, Col. (c)	
14	13 Month Avg. (Lns 1 - 13)			\$ -
15				
16	Materials & Supplies Allocation Factor at Year End			
17	Assigned to Construction (Estimated)		FF1, Page 227, ln 5, Col. (c)	
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, ln 6, Col. (c)	
19	Production Plant (Estimated)		FF1, Page 227, ln 7, Col. (c)	
20	Transmission Plant (Estimated)		FF1, Page 227, ln 8, Col. (c)	
21	Distribution Plant (Estimated)		FF1, Page 227, ln 9, Col. (c)	
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, ln 10, Col. (c)	
23	Assigned to - Other		FF1, Page 227, ln 11, Col. (c)	
24	Total Account 154 (sum Lns 17 - 23)			\$ -
25				
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24	0.00%
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24	0.00%
28				
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$ -
30				
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$ -

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Regulatory Liabilities- FERC Account 254

Table 13
WP_B-7

Estimated					
Line No.	Date	Reference	Beginning Balance	Amortization	Ending Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
Gain on the sale of the Technical Service Building (Electric portion)					
1	December	Company Records	-	-	-
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	-
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	-
13	December	Company Records	-	-	-
14	13 Month Avg. (Lns 1 - 13)		\$ -		\$ -
15	12 Month Total. (Lns 2 - 13)			\$ -	

Actual					
Line No.	Date	Reference	Beginning Balance	Amortization	Ending Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
Gain on the sale of the Technical Service Building (Electric portion)					
1	December	FF1, Page 278.b	-	-	-
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	-
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	-
13	December	FF1, Page 278.f	-	-	-
14	13 Month Avg. (Lns 1 - 13)		\$ -		\$ -
15	12 Month Total. (Lns 2 - 13)			\$ -	

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Construction Work in Progress (1)

Table 14
WP_B-8

Estimated						Prefunded AFUDC Adjustments (2)				
Line No.	Work Order #	Approved in FERC Docket	Work Order Description	Months	CWIP Balance (2) Col. (a)	Adjustment to		Adjustment to		Annual Amortization Col. (f)
						Gross Plant Col. (b)	Accumulated Reserves Col. (c)	Net Plant Col. (d)	to ADIT Col. (e)	
1										
2				December				-		
3				January				-		
4				February				-		
5				March				-		
6				April				-		
7				May				-		
8				June				-		
9				July				-		
10				August				-		
11				September				-		
12				October				-		
13				November				-		
14				December				-		
15										
16				13 Month Avg. (Lns 2 - 14)	-	-	-	-	-	
17				BOY/EOY Avg. (Lns 2 and 14)					-	
18				12 Month Total (Sum Lns 3 - 14)						-

Notes:

(1) No CWIP cost data will be included except as directed by the Commission following a filing pursuant to section 205 of the FPA.

(2) Source: Unless noted otherwise, all data from the Capital Asset Accounting Work Order tracking system.

Actual						Prefunded AFUDC Adjustments (2)				
Line No.	Work Order #	Approved in FERC Docket	Work Order Description	Months	CWIP Balance (2) Col. (a)	Adjustment to		Adjustment to		Annual Amortization Col. (f)
						Gross Plant Col. (b)	Accumulated Reserves Col. (c)	Net Plant Col. (d)	to ADIT Col. (e)	
1										
2				December				-		
3				January				-		
4				February				-		
5				March				-		
6				April				-		
7				May				-		
8				June				-		
9				July				-		
10				August				-		
11				September				-		
12				October				-		
13				November				-		
14				December				-		
15										
16				13 Month Avg. (Lns 2 - 14)	-	-	-	-	-	
17				BOY/EOY Avg. (Lns 2 and 14)					-	
18				12 Month Total (Sum Lns 3 - 14)						-

Notes:

(1) No CWIP cost data will be included except as directed by the Commission following a filing pursuant to section 205 of the FPA.

(2) Source: Unless noted otherwise, all data from the Capital Asset Accounting Work Order tracking system.

Intangible Plant		Steam Production	Hydraulic Production		Other Production	Transmission Plant		Distribution Plant		General Plant	Common Intangible	Common General
Company												
Company Records		Company Records		Records		Company Records		Company Records		Company Records		Records
216,349,962	3,290,894,854	216,946,394	3,712,317,033	3,057,599,986	3,292,945,648	468,841,586	591,526,729	576,396,350				
216,354,442	3,290,879,672	216,951,102	3,712,309,677	3,058,214,677	3,293,596,688	467,348,666	591,636,751	576,396,350				
216,358,922	3,291,005,748	216,955,735	3,712,398,234	3,058,431,059	3,293,545,793	474,392,263	592,163,674	577,605,526				
221,288,052	3,292,196,566	216,961,145	3,713,675,041	3,072,884,167	3,683,821,427	487,210,402	594,028,814	583,822,596				
226,515,130	3,297,322,728	216,969,904	3,716,323,715	3,073,848,034	3,415,474,753	491,112,849	594,455,053	588,201,594				
226,902,271	3,303,221,794	223,840,796	3,831,432,015	3,107,191,254	3,471,704,975	495,923,701	594,884,364	589,198,750				
227,785,247	3,303,679,628	224,549,135	3,847,132,315	3,185,440,106	3,620,420,026	505,173,055	595,845,234	597,105,545				
227,790,287	3,303,923,933	224,829,911	3,848,351,356	3,186,511,557	3,655,572,254	508,358,033	596,421,039	616,777,953				
227,795,327	3,306,367,706	270,617,292	3,849,698,502	3,186,714,069	3,691,102,504	511,765,728	597,01085	620,394,968				
227,951,151	3,306,907,378	270,911,463	3,850,308,281	3,201,806,178	3,630,123,822	516,295,805	599,162,596	643,923,564				
227,955,631	3,314,631,950	279,895,908	3,861,052,863	3,220,613,138	3,685,823,101	521,924,588	600,216,265	644,804,265				
228,011,003	3,318,571,881	287,885,460	3,863,545,460	3,224,322,651	3,719,790,219	524,983,190	602,749,839	647,828,478				
236,540,202	3,023,802,260	287,728,611	3,865,345,358	3,277,800,277	3,695,430,374	535,013,134	611,878,210	661,848,468				
226,651,356	3,280,282,014	224,679,651	3,798,777,796	3,154,753,572	6,518,411,628	601,025,727	603,271,532	609,511,079,528				
		72,976,408	767,638	43,561,100		12,015,768		369,412				
226,651,356	3,207,305,605	241,892,013	3,755,216,698	3,154,753,572	6,506,395,859	501,025,727	603,271,532	609,146,828				

Intangible Plant		Steam Production		Hydraulic Production	Other Production	Transmission Plant	Distribution Plant		General Plant	Common Intangible	Common General
Company Records		Company Records		Company Records	Company Records	Company Records	Company Records		Company Records	Company Records	Company Records
100,881,012	1,487,890,919	61,008,127	743,312,415	601,344,415	601,344,415	1,646,844,690	167,425,137	283,754,425	228,957,572	228,957,572	228,957,572
102,473,632	1,497,452,411	61,008,127	753,476,447	604,487,016	1,654,307,093	1,698,820,157	169,820,157	282,007,026	230,655,557	230,655,557	230,655,557
104,066,272	1,506,930,164	61,508,119	763,219,776	608,666,017	1,661,849,276	1,726,396,746	172,396,746	292,313,971	234,325,557	234,325,557	234,325,557
105,684,116	1,515,740,405	62,038,269	772,215,495	612,716,570	1,669,452,383	1,747,367,364	174,736,364	296,230,928	238,037,432	238,037,432	238,037,432
107,364,152	1,524,343,203	62,330,278	781,138,249	616,873,180	1,674,074,090	1,771,885,673	177,185,673	300,923,629	241,799,519,519	241,799,519,519	241,799,519,519
108,048,763	1,530,941,941	62,630,093	790,633,083	621,109,880	1,684,234,813	1,794,738,738	179,738,738	305,221,267	245,582,837	245,582,837	245,582,837
110,142,153	1,543,746,396	63,082,966	801,215,966	625,298,636	1,694,546,033	1,822,246,839	182,246,839	309,530,831	249,368,068	249,368,068	249,368,068
112,435,543	1,553,454,054	63,997,790	811,806,700	629,662,199	1,704,323,099	1,844,799,771	184,799,771	313,844,370	253,171,049	253,171,049	253,171,049
114,128,623	1,563,666,228	63,734,481	822,354,768	634,094,245	1,708,153,585	1,872,198,198	187,219,819	318,148,230	257,004,855	257,004,855	257,004,855
115,821,957	1,572,950,639	63,658,190	832,367,457	638,366,511	1,716,158,029	1,891,917,769	189,917,769	322,467,411	260,926,625	260,926,625	260,926,625
117,514,591	1,583,417,704	64,018,410	842,701,158	642,782,479	1,724,423,715	1,920,516,659	192,516,659	326,782,971	264,869,408	264,869,408	264,869,408
119,192,608	1,594,080,142	64,510,142	853,337,884	647,132,543	1,732,924,832	1,950,102,531	195,102,531	331,107,363	268,888,331	268,888,331	268,888,331
120,878,021	1,614,207,981	65,210,727	863,930,949	650,621,045	1,741,428,256	1,974,734,834	197,734,834	336,495,090	272,808,090	272,808,090	272,808,090
110,787,034	1,522,439,999	62,826,396	802,461,008	625,550,380	1,693,097,486	1,82,362,804	182,362,804	309,634,395	245,944,207	245,944,207	245,944,207
8,951,194		196,715		3,180,937		2,394,764		123,062		123,062	
110,787,034	1,513,488,805	62,629,681	799,280,071	625,550,380	1,690,702,722	1,82,362,804	182,362,804	309,634,395	249,441,125	249,441,125	249,441,125

42 Depreciation Expense

	Intangible Plant	Steam Production	Hydraulic Production Company	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	Common General Company
45 FERC Form No. 1 reference	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records
46 Total	19,997,010	137,662,628	7,720,902	125,615,589	59,585,490	146,737,965	23,052,586	52,740,662	44,977,417

47 Plant Adjustments (4)

49 Gross Plant

52																	
Electric Intangible				Distribution Plant			General Plant			Common Intangible			Common General				
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
53																	
54	December	17,211,274	9,461,969	105,577,310	132,250,553	1,386,361	166,116,572	167,502,933	16,635,319	97,967,161	114,602,480	3,383,421	64,358,816		67,742,238	416,351	42,108,885
55	January	17,215,754	9,461,969	105,577,310	132,255,033	1,386,361	173,816,105	175,202,466	16,635,319	100,787,030	117,422,349	3,383,421	64,369,329		67,752,750	416,351	42,108,885
56	February	17,220,234	9,461,969	105,577,310	132,259,513	1,386,361	181,446,996	182,833,356	16,635,319	102,028,785	118,664,104	3,383,421	64,379,841		67,763,262	416,351	42,108,885
57	March	17,224,714	9,461,969	115,075,342	141,762,025	1,386,361	189,155,265	190,541,626	16,635,319	103,982,364	120,617,683	3,383,421	64,379,841		67,763,262	416,351	42,108,885
58	April	17,229,194	9,461,969	115,157,329	141,848,492	1,386,361	197,054,754	198,441,115	16,635,319	105,205,752	121,841,071	3,383,421	64,379,841		67,763,262	416,351	42,108,885
59	May	17,233,674	9,461,969	115,157,329	141,862,972	1,386,361	204,456,710	205,843,071	16,635,319	106,407,592	123,042,911	3,383,421	64,379,841		67,763,262	416,351	42,108,885
60	June	17,238,154	9,461,969	115,157,329	141,867,452	1,386,361	211,852,606	213,238,967	16,635,319	109,327,397	125,962,716	3,383,421	64,379,841		67,763,262	416,351	42,108,885
61	July	17,243,194	9,461,969	115,157,329	141,862,492	1,386,361	219,451,472	220,837,832	16,635,319	110,465,060	127,100,379	3,383,421	64,379,841		67,763,262	416,351	42,108,885
62	August	17,248,234	9,461,969	115,157,329	141,867,532	1,386,361	226,706,214	228,092,575	16,635,319	111,577,681	128,213,000	3,383,421	64,379,841		67,763,262	416,351	42,108,885
63	September	17,253,274	9,461,969	115,157,329	141,872,572	1,386,361	234,041,049	235,427,410	16,635,319	112,699,534	129,334,853	3,383,421	64,379,841		67,763,262	416,351	42,108,885
64	October	17,257,754	9,461,969	115,157,329	141,877,052	1,386,361	241,686,383	243,072,744	16,635,319	113,793,026	130,428,345	3,383,421	64,379,841		67,763,262	416,351	42,108,885
65	November	17,262,234	9,461,969	115,157,329	141,881,532	1,386,361	248,557,436	249,943,797	16,635,319	114,917,688	131,553,007	3,383,421	64,379,841		67,763,262	416,351	42,108,885
66	December	17,267,274	9,461,969	117,749,551	144,478,794	1,386,361	256,213,298	257,599,659	16,635,319	116,094,151	132,729,470	3,383,421	66,975,308		70,358,729	416,351	42,108,885
67	13 Month Avg. (Lns 54 - 66)	17,238,843	9,461,969	113,139,650	139,840,463	1,386,361	211,581,143	212,967,504	16,635,319	108,096,402	124,731,721	3,383,421	64,577,066	-	67,960,487	416,351	42,108,885

68 Accumulated Depreciation

71	Electric Intangible				Distribution Plant			General Plant			Common Intangible			Common General				
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total	
72	December	6,906,299	9,461,969	23,581,744	39,950,011	1,184,181	526,692	1,710,873	13,387,413	14,557,656	27,945,069	2,963,602	54,729,937		57,693,540	416,351	4,704,058	5,120,409
73	January	6,944,831	9,461,969	24,596,546	41,003,345	1,191,523	717,627	1,909,150	13,474,757	15,182,722	28,657,479	2,972,027	54,872,796		57,844,823	416,351	4,895,095	5,311,446
74	February	6,983,382	9,461,969	25,611,347	42,056,697	1,198,865	942,441	2,141,306	13,562,102	15,824,929	29,387,032	2,980,452	55,015,781		57,996,232	416,351	5,086,131	5,502,483
75	March	7,021,951	9,461,969	26,655,240	43,139,160	1,206,207	1,192,156	2,398,363	13,649,447	16,479,407	30,128,854	2,988,876	55,158,765		58,147,641	416,351	5,277,168	5,693,519
76	April	7,060,540	9,461,969	27,728,440	44,250,949	1,213,549	1,458,408	2,671,957	13,736,792	17,145,218	30,882,010	2,997,301	55,301,749		58,299,050	416,351	5,468,205	5,884,556
77	May	7,099,146	9,461,969	28,801,856	45,362,971	1,220,891	1,770,991	2,991,882	13,824,137	17,818,296	31,642,433	3,005,725	55,444,733		58,450,458	416,351	5,659,242	6,075,593
78	June	7,137,753	9,461,969	29,875,271	46,474,993	1,228,233	2,108,572	3,336,805	13,911,481	18,508,106	32,419,587	3,014,150	55,587,717		58,601,867	416,351	5,850,278	6,266,630
79	July	7,176,360	9,461,969	30,948,687	47,587,016	1,235,575	2,462,602	3,698,178	13,998,826	19,215,010	33,213,837	3,022,575	55,730,701		58,753,276	416,351	6,041,315	6,457,666
80	August	7,214,989	9,461,969	32,022,102	48,699,059	1,242,917	2,858,948	4,101,865	14,086,171	19,927,997	34,014,168	3,030,999	55,873,685		58,904,685	416,351	6,232,352	6,648,703
81	September	7,253,638	9,461,969	33,095,517	49,811,124	1,250,259	3,280,319	4,530,579	14,173,516	20,647,143	34,820,659	3,039,424	56,016,670		59,056,094	416,351	6,423,388	6,839,740
82	October	7,292,307	9,461,969	34,168,933	50,923,209	1,257,601	3,715,097	4,972,698	14,260,861	21,371,274	35,632,135	3,047,849	56,159,654		59,207,502	416,351	6,614,425	7,030,776
83	November	7,330,995	9,461,969	35,242,348	52,035,312	1,264,944	4,208,220	5,473,164	14,348,206	22,093,093	36,441,299	3,056,273	56,302,638		59,358,911	416,351	6,805,462	7,221,813
84	December	7,369,702	9,461,969	36,331,194	53,162,865	1,272,286	4,733,670	6,005,956	14,435,550	22,816,487	37,252,037	3,064,698	56,476,521		59,541,218	416,351	6,996,499	7,412,850
86	13 Month Avg. (Lns 73 - 85)	7,137,838	9,461,969	29,896,863	46,496,670	1,228,233	2,305,826	3,534,060	13,911,481	18,583,641	32,495,123	3,014,150	55,590,104	-	58,604,254	416,351	5,850,278	6,266,630

86 Depreciation Expense

		Electric Intangible				Distribution Plant			General Plant			Common Intangible			Common General			
		FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
90																		
91																		
92	Dec 12 Month	416,251	-	12,749,450	13,165,700	88,105	7,893,964	7,982,069	1,048,138	8,398,177	9,446,315	101,096	1,746,583	-	1,847,679		2,292,441	2,292,441
93																		

94 ADIT

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Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
(538,679)	-	11,742,234	11,203,555	55,180	4,429,567	4,484,748	1,234,016	7,813,794	9,047,810	(241,028)	877,941	-	636,914	(21,661)	6,173,763	6,152,101
(571,900)	-	14,458,808	13,886,909	24,251	6,960,892	6,985,144	835,784	10,028,911	10,864,695	(250,528)	1,225,652	-	975,124	(20,844)	6,757,295	6,736,451
1,221	-	(99,856)	(98,635)	1,137	(93,046)	(91,910)	14,638	(81,423)	(66,785)	349	(12,781)	-	(12,432)	(30)	(21,449)	(21,480)
(566,511)	-	13,200,377	12,446,597	38,579	5,788,276	5,643,036	1,020,262	9,002,776	9,889,468	(246,127)	1,064,578	-	793,587	(21,223)	6,486,978	6,422,797

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103 Generator Step ups

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Gross Plant			Accum Depreciation & Amort			ADIT		
Transmission GSU	Distribution GSU	General GSU	Transmission GSU	Distribution GSU	General GSU	Transmission GSU	Distribution GSU	General GSU
269,237,448	603,449	332,798	39,474,795	158,777	36,895	(12,213,863)	50,447	(20,996)
269,237,448	603,449	332,798	40,519,492	159,726	38,442			
269,237,448	603,449	332,798	40,951,347	160,676	40,190			
269,237,448	603,449	332,798	41,381,436	161,626	41,937			
269,237,448	603,449	332,798	41,813,654	162,576	43,685			
269,237,448	603,449	332,798	41,646,147	163,525	45,432			
269,856,970	603,449	332,798	42,077,942	164,475	47,179			
269,856,970	603,449	332,798	42,510,391	165,425	48,927			
269,856,970	603,449	332,798	42,942,973	166,375	50,674			
269,856,970	603,449	332,798	43,376,545	167,325	52,421			
269,856,970	603,449	332,798	43,841,730	168,274	54,169			
269,856,970	603,449	332,798	44,244,017	169,224	55,916			
269,164,227	603,449	332,798	43,966,036	170,174	57,664	(14,358,150)	33,193	(20,996)
269,517,749	603,449	332,798	42,211,270	164,475	47,179	(13,286,007)	41,820	(20,996)

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Depreciation Expense		
Transmission GSU	Distribution GSU	General GSU
5,154,119	11,397	20,969

	Unamort. Balance of Abandoned Incentive Plant (2)	Current Year Amortization Expense (2)	Unamortized Balance End of Current Year	Unamort. Balance of Extraordinary Property Loss (2)	Current Year Amortization Expense (2)	Unamortized Balance End of Current Year	Land Held For Future Use (3)
December			-			-	
January			-			-	
February			-			-	
March			-			-	
April			-			-	
May			-			-	
June			-			-	
July			-			-	
August			-			-	
September			-			-	
October			-			-	
November			-			-	
December			-			-	
13 Month Avg. (Lns 131 - 143)	-	-	-	-	-	-	-

Note 1. ARO is not included in the budgeted amounts

Note 2. Abandoned Plant and Extraordinary Property Loss will remain at zero and can not be changes without a Section 205 filing.

Note 3. Plant Held for Future Use recovered in the formula will be limited to Transmission related land and land rights recorded in Account 105, Plant Held for Future Use.

Note 4. Source of Plant Adjustments: Company Records.

Note 5. ADIT proration factor is derived on W/P ADIT Prorate.

Note 6. Average BOY/EOY balance is reduced by the ADIT prorate adjustment in compliance with IRS regulation Section 1.167(i)-1(h)(6).

FERC Form No. 1
reference

1 December
2 January
3 February
4 March
5 April
6 May
7 June
8 July
9 August
10 September
11 October
12 November
13 December
14 13 Month Avg. (Lns 1 - 13)
15 Less ARO (13 Month Avg)

(1)

19 **Accumulated Depreciation and Amortization**

22 PERC Form No. 1
reference

23 December
24 January
25 February
26 March
27 April
28 May
29 June
30 July
31 August
32 September
33 October
34 November
35 December

36 13 Month Avg. (Lns 23 -
35)

37 Less ARO (13 Month Avg)
38 (1)

42 Depreciation Expense

45 PERIOD 1 only NO. 1
reference
46 Total
47

Intangible Plant	Steam Production	Hydraulic Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	Common General
(page 336 Ln. 1)	(page 336 Ln. 2)	(page 336 Ln. 4 + 5)	(page 336 Ln. 6)	(page 336 Ln. 7)	(page 336 Ln. 8)	(page 336 Ln. 10)	(page 336 Ln. 11)	(page 336 Ln. 11)

48 **Plant Adjustments (4)**

49 **Gross Plant**

Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
December			-			-			-				-			-
January			-			-			-				-			-
February			-			-			-				-			-
March			-			-			-				-			-
April			-			-			-				-			-
May			-			-			-				-			-
June			-			-			-				-			-
July			-			-			-				-			-
August			-			-			-				-			-
September			-			-			-				-			-
October			-			-			-				-			-
November			-			-			-				-			-
December			-			-			-				-			-
13 Month Avg. (Lns 54 - 66)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

68 **Accumulated Depreciation**

Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
December			-			-			-				-			-
January			-			-			-				-			-
February			-			-			-				-			-
March			-			-			-				-			-
April			-			-			-				-			-
May			-			-			-				-			-
June			-			-			-				-			-
July			-			-			-				-			-
August			-			-			-				-			-
September			-			-			-				-			-
October			-			-			-				-			-
November			-			-			-				-			-
December			-			-			-				-			-
13 Month Avg. (Lns 73 - 85)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

87 **Depreciation Expense**

Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
Dec 12 Month			-			-			-				-			-

94 ADIT

Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
December			-			-			-				-			-
December			-			-			-				-			-
Proration Adjustment (5)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BOY/EOY Avg (6)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

103 Generator Step ups

Gross Plant			Accum Depreciation & Amort			ADIT		
Distribution								
Transmission GSU	GSU	General GSU	Transmission GSU	Distribution GSU	General GSU	Transmission GSU	Distribution GSU	General GSU
December								
January								
February								
March								
April								
May								
June								
July								
August								
September								
October								
November								
December								
13 Month Avg. (Lns 106 - 118)	-	-	-	-	-	-	-	-

Depreciation Expense		
Transmission GSU	Distribution GSU	General GSU
Dec 12 Month		

Unamort. Balance of Abandoned Incentive Plant (2)			Unamort. Balance of Extraordinary Property Loss (2)			Land Held For Future Use (3)	
Current Year Amortization Expense (2)	Unamortized Balance End of Current Year		Current Year Amortization Expense (2)	Unamortized Balance End of Current Year			
December		-		-			
January		-		-			
February		-		-			
March		-		-			
April		-		-			
May		-		-			
June		-		-			
July		-		-			
August		-		-			
September		-		-			
October		-		-			
November		-		-			
December		-		-			
13 Month Avg. (Lns 131 - 143)	-	-	-	-	-		-

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147 Note 1. ARO is not included in the budgeted amounts

148 Note 2. Abandoned Plant and Extraordinary Property Loss will remain at zero and can not be changes without a Section 205 filing.

149 Note 3. Plant Held for Future Use recovered in the formula will be limited to Transmission related land and land rights recorded in Account 105, Plant Held for Future Use.

150 Note 4. Source of Plant Adjustments: Company Records.

151 Note 5. ADIT proration factor is derived on WP ADIT Prorate.

152 Note 6. Average BOY/EOY balance is reduced by the ADIT prorate adjustment in compliance with IRS regulation Section 1.167(l)-1(h)(6).

153 Note 7. FERC Form No1, Page 356. Common Intangible includes Accounts 301-303. Common General includes Accounts 389-399.1.

154 Note 8. FERC Form No1, Page 356.1. Common Intangible includes Franchises and Purchased Software. Common General includes FERC Account 108 plus Office Remodeling.

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Transmission O&M

Table 17
WP_C-1

Line No.	TRANSMISSION EXPENSES		Estimated Amounts				Actual Amounts			
			Reference	Non Labor	Labor	Total	Reference	Non Labor	Labor	Total
				Col. (a)	Col. (b)	Col. (c)		Col. (a)	Col. (b)	Col. (c)
OPERATION										
1	560	Supervision and Engineering	Company Records	1,964,781	5,254,399	7,219,180	321.83.b			-
2	561.1	Load Dispatching - Reliability	Company Records	-	-	-	321.85.b			-
3	561.2	Load Dispatching - Monitor & Operate Transmission System	Company Records	1,404,478	3,266,853	4,671,332	321.86.b			-
4	561.3	Load Dispatching - Transmission Service & Scheduling	Company Records			-	321.87.b			-
5	561.4	Scheduling, System Control & Dispatch Services	Company Records			-	321.88.b			-
6	561.5	Reliability, Planning and Standards Development	Company Records		184,620	184,620	321.89.b			-
7	561.6	Transmission Service Studies (1)	Company Records			-	321.90.b			-
8	561.7	Generation Interconnection Studies	Company Records		202,487	202,487	321.91.b			-
9	561.8	Reliability, Planning & Standards Development Services	Company Records	3,427,823	-	3,427,823	321.92.b			-
10	562	Station Expenses	Company Records	419,630	1,434,693	1,854,322	321.93.b			-
11	563	Overhead Line Expenses	Company Records	372,492	937,695	1,310,187	321.94.b			-
12	564	Underground Lines Expense	Company Records			-	321.95.b			-
13	565	Transmission of Electricity by Others	Company Records	23,224,081	-	23,224,081	321.96.b			-
14	566	Miscellaneous Transmission Expenses	Company Records	4,518,781	3,821,901	8,340,682	321.97.b			-
15	567	Rents	Company Records	2,639,941		2,639,941	321.98.b			-
16	Total Operation			37,972,008	15,102,647	53,074,655		-	-	-
17										
18	MAINTENANCE									
19	568	Supervision and Engineering	Company Records	-	-	-	321.101.b			-
20	569	Structures	Company Records	-	-	-	321.102.b			-
21	569.1	Computer Hardware	Company Records	-	-	-	321.103.b			-
22	569.2	Computer Software	Company Records	-	-	-	321.104.b			-
23	569.3	Communication Equipment	Company Records	-	-	-	321.105.b			-
24	569.4	Miscellaneous Regional Transmission Plant	Company Records	-	-	-	321.106.b			-
25	570	Station Equipment	Company Records	1,128,944	1,051,706	2,180,650	321.107.b			-
26	571	Overhead Lines (2)	Company Records	5,741,535	355,162	6,096,697	321.108.b			-
27	572	Underground Lines	Company Records	-	-	-	321.109.b			-
28	573	Miscellaneous Transmission Plant	Company Records	-	-	-	321.110.b			-
29	Total Maintenance			6,870,480	1,406,868	8,277,347		-	-	-
30										
31	TOTAL TRANSMISSION			44,842,487	16,509,515	61,352,002		-	-	-
32										
33										
34	565	System Integration Costs- Holy Cross TIEA (3)	Company Records		-	-	Company Records			-
35										
36	561	Total FERC Account 561	Sum Lines 2 - 9	4,832,302	3,653,960	8,486,261		-	-	-

Note 1. Amount reflects 3 year amortization of the pre-construction costs associated with the San Luis-Calumet-Comanche transmission project (\$2,625,528 X 50% / 3 = \$437,588) beginning November 17, 2012 as shown on FERC Form No. 1 page 321, line 90 footnote page. See additional details on Table 25 concerning the 50/50 sharing.

Note 2. Amount will include a 3 year amortization of the total amount deferred related to Mountain Pine Beetle as shown on FERC Form No. 1 page 321, line 108 footnote page. \$5,926,097 will be amortized over 3 years beginning January 1, 2013.

Note 3. The Holy Cross system integration surplus/deficit payments are difficult to project, therefore, PSCo makes no effort to budget these costs or include them in the ATRR Est. However, these payments will be included on actuals and in the ATRR Act. calculation.

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Administrative and General Expenses

Table 18
WP_C-2

Estimated						
Line No.	FERC	Account Description	Reference	Total Col. (a)	Adjustment Col. (b)	Adjusted Total Col. (c)
1	920	Administrative and general salaries	Company Records	\$ 61,766,852	\$ -	\$ 61,766,852
2	921	Office supplies and expenses	Company Records	\$ 39,605,126	-	39,605,126
3	922	Administrative expenses transferred— Credit	Company Records	\$ (47,022,535)	-	(47,022,535)
4	923	Outside services employed	Company Records	\$ 13,725,254	-	13,725,254
5	924	Property insurance	Company Records	\$ 6,520,127	-	6,520,127
6	925	Injuries and damages	Company Records	\$ 10,497,145	-	10,497,145
7	926	Employee pensions and benefits (1)	Company Records	\$ 45,069,765	-	45,069,765
8	927	Franchise requirements	Company Records	\$ -	-	-
9	928	Regulatory commission expenses (2)	Company Records	\$ 9,197,432	(9,197,432)	-
10	929	Duplicate charges—Credit	Company Records	\$ (2,143,908)	-	(2,143,908)
11	930.1	General Advertising Expenses (3)	Company Records	\$ 2,813,948	(2,813,948)	-
12	930.2	Miscellaneous general expenses (4)	Company Records	\$ 4,094,158	(1,233,987)	2,860,171
13	931	Rents	Company Records	\$ 33,608,857	-	33,608,857
14	935	Maintenance of general plant	Company Records	\$ 1,096,654	-	1,096,654
15		Subtotal		\$ 178,828,877	\$ (13,245,367)	\$ 165,583,509
Notes:						
1. Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. PSCo will file annually to seek FERC approval of the updated PBOP expense. Retail Deferred Pension Expense, net of any amortization amounts recorded in FERC Account 926 will be excluded. Reference Form 1 Page 323, line 187, Footnote.						
2. Regulatory Commission expenses (FERC Account 928) will be directly assigned to Transmission and are shown on WP_C-4.						
3. General Advertising Expenses (FERC Account 930.1) will be excluded.						
4. All industry association dues recorded in FERC Account 930.2 will be excluded.						
		Industry Association Dues	FF1, pg. 335, Line 1	11,602		
		Service Company Allocation of Industry Association Dues	FF1, pg. 335, Line 12	1,222,385		
		Total Exclusion		\$ 1,233,987		

Actuals						
Line No.	FERC	Account Description	Reference	Total Col. (a)	Adjustment Col. (b)	Adjusted Total Col. (c)
1	920	Administrative and general salaries	FF1, pg. 323, Line 181		\$ -	\$ -
2	921	Office supplies and expenses	FF1, pg. 323, Line 182		-	-
3	922	Administrative expenses transferred— Credit	FF1, pg. 323, Line 183		-	-
4	923	Outside services employed	FF1, pg. 323, Line 184		-	-
5	924	Property insurance	FF1, pg. 323, Line 185		-	-
6	925	Injuries and damages	FF1, pg. 323, Line 186		-	-
7	926	Employee pensions and benefits (1)	FF1, pg. 323, Line 187		-	-
8	927	Franchise requirements	FF1, pg. 323, Line 188		-	-
9	928	Regulatory commission expenses (2)	FF1, pg. 323, Line 189		-	-
10	929	Duplicate charges—Credit	FF1, pg. 323, Line 190		-	-
11	930.1	General Advertising Expenses (3)	FF1, pg. 323, Line 191		-	-
12	930.2	Miscellaneous general expenses (4)	FF1, pg. 323, Line 192		-	-
13	931	Rents	FF1, pg. 323, Line 193		-	-
14	935	Maintenance of general plant	FF1, pg. 323, Line 196		-	-
15		Subtotal		\$ -	\$ -	\$ -
Notes:						
1. Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. PSCo will file annually to seek FERC approval of the updated PBOP expense. Retail Deferred Pension Expense, net of any amortization amounts recorded in FERC Account 926 will be excluded. Reference Form 1 Page 323, line 187, Footnote.						
2. Regulatory Commission expenses (FERC Account 928) will be directly assigned to Transmission and are shown on WP_C-4.						
3. General Advertising Expenses (FERC Account 930.1) will be excluded.						
4. All industry association dues recorded in FERC Account 930.2 will be excluded.						
		Industry Association Dues	FF1, pg. 335, Line 1			
		Service Company Allocation of Industry Association Dues	FF1, pg. 335, Line 12			
		Total Exclusion		\$ -		

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Post-Employment Benefits Other than Pensions (FAS 106)

Table 19
WP_C-3

Line No.	Description	Total Expense	O&M \$	O&M Electric \$
		Col. (a)	Col. (b)	Col. (c)
1	Estimated Base Year 2022			
2				
3	PSCo Direct Expense	(6,660,000)	(4,174,029)	(2,596,717)
4	XES - Allocated to PSCo	1,197,000	297,131	219,182
5				
6				
7				
8				
9	Total	(5,463,000)	(3,876,898)	(2,377,535)
10				
11				
12	Estimated Amount Included in Account 926			
13				
14	PSCo Direct Expense	(6,660,000)	(4,174,029)	(2,596,717)
15	XES - Allocated to PSCo	1,197,000	297,131	219,182
16				
17				
18				
19				
20	Total	(5,463,000)	(3,876,898)	(2,377,535)
21				
22	Actual Base Year 2022			
23				
24	PSCo Direct Expense			
25	XES - Allocated to PSCo			
26				
27				
28				
29				
30				
31				
32				
33	Total	-	-	-
34				
35	Actual Amount Included in Account 926			
36				
37	PSCo Direct Expense			
38	XES - Allocated to PSCo			
39				
40				
41				
42				
43	Total	-	-	-
44				
45	Adjustment			
46	Estimated Amount Less Base Year Amount (Line 20 minus 9)	-	-	-
47	Actual Amount Less Base Year Amount (Line 43 minus 33)	-	-	-

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Regulatory Commission Expense Detail (FERC Account 928)

Table 20
WP_C-4

Estimated					
Line No.	Description	Reference	Transmission Specific Col. (a)	Non- Transmission Related Col. (b)	Total Col. (c)
1			-	0	-
2					-
3					-
4			-		-
5					-
6	Total		-	-	-
7	Footnote 1: Rate Case Expenses will be amortized over 3 years beginning November 17, 2012.				

Actual					
Line No.	Description	Reference	Transmission Specific Col. (a)	Non- Transmission Related Col. (b)	Total Col. (c)
1					-
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					-
20					-
21	Total	FF1, pg 351, Ln 46	-	-	-
	Footnote 1: Rate Case Expenses will be amortized over 3 years beginning November 17, 2012.				

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Taxes Other Than Income Tax

Table 21
WP_D-1

Line No.	Description	Reference	Estimated	FERC Form No. 1	
				Reference	Actual
1	FUTA			263.i	
2	FICA			263.i	
3	Unemployment SESA			263.i	
4	Occupational Denver			263.i	
5	Total taxes related to wages & salaries (1)	Company Records	\$ 13,683,585		-
6					
7	Real and personal property taxes			263.i	
8	Use tax			263.i	
9	Total taxes related to property (1)	Company Records	\$ 190,990,800		-
10					
11	Miscellaneous				
12	CO MISC TOTI - CO EZ ITC	Company Records	\$ (750,000)		
13					
14	Total TOTI	Line 5 plus Line 9 plus Line 12	\$ 203,924,385	115.14.g	\$ -

Note 1. The PSCo budget estimates these taxes only in total. Details as to actual taxes will be available for actuals in the Annual True-up.

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Revenue Credits

Table 22
WP_E-1

Estimated					
Line No.	FERC	Description	Total	Adjustments	Adjusted Total
			Col. (a)	Col. (b)	Col. (c)
1	454-	Rent From Electric Property			
2	45400	Rental Income on Transmission Facilities	\$ 3,103,661	\$ -	\$ 3,103,661
3	45400	Rental Income on Other Facilities	3,971,111	(3,971,111)	-
4		Total 454	\$ 7,074,771	\$ (3,971,111)	\$ 3,103,661
5					
6	456-	Other Electric Revenue			
7	456	Revenues from Schedule 18 Annual Interconnection Customer O&M Charge	\$ 490,846	\$ -	\$ 490,846
8	456	Total Other Electric Revenue - (Other Than Schedule 18)	\$ 58,184,470	(58,184,470)	-
9		Total 456- FERC Form No. 1 pg. 300 Ln 21	\$ 58,675,316	\$ (58,184,470)	\$ 490,846
10					
11	421.1	Gain on disposition of property			
	421.1	Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.			
12		WP_B-7 Line 15	\$ -	\$ -	\$ -
13	421.1	Gain on disposition of property (Other Related)	-	-	-
14		Total 421.1	\$ -	\$ -	\$ -

Actual					
Line No.	FERC	Description	Total	Adjustments	Adjusted Total
			Col. (a)	Col. (b)	Col. (c)
1	454-	Rent From Electric Property			
2	45400	Rental Income on Transmission Facilities		\$ -	\$ -
3	45400	Rental Income on Other Facilities		-	-
4		Total 454- FERC Form No. 1 pg. 300 Ln 19	\$ -	\$ -	\$ -
5					
6	456-	Other Electric Revenue			
7	456	Revenues from Schedule 18 Annual Interconnection Customer O&M Charge		\$ -	\$ -
8	456	Total Other Electric Revenue - (Other Than Schedule 18)		-	-
9		Total 456- FERC Form No. 1 pg. 300 Ln 21	\$ -	\$ -	\$ -
10					
11	421.1	Gain on disposition of property			
	421.1	Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.			
12		WP_B-7 Line 15	\$ -	\$ -	\$ -
13	421.1	Gain on disposition of property (Other Related)		-	-
14		Total 421.1- FERC Form No. 1 pg. 117 Ln 40	\$ -	\$ -	\$ -

Actuals

[illegible]

Estimated																
Line No.	Description	Form No.1 Reference	December Col. (a)	January Col. (b)	February Col. (c)	March Col. (d)	April Col. (e)	May Col. (f)	June Col. (g)	July Col. (h)	August Col. (i)	September Col. (j)	October Col. (k)	November Col. (l)	December Col. (m)	13 Month Avg. Col. (n)
1	Long Term Debt:															
2	Acct 221 Bonds	112.18.c,d	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,734,615,386
3	Acct 223 Advances from Assoc. Compa	112.20.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Acct 224 Other Long Term Debt	112.21.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Less Acct 222 Reacquired Debt	2-19 c,d enter negat	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total Long Term Debt	Sum Lines 1 - 5	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,734,615,386
7																
8	Preferred Stock (1)	112.3.c,d	0													-
9																
10	Common Equity- Per Books	112.16.c,d	8,381,412,583	8,452,930,484	8,502,008,016	8,435,887,978	8,461,579,937	8,491,480,812	8,536,465,671	8,693,921,453	8,762,634,289	8,739,648,322	8,807,449,840	8,868,887,346	8,882,539,429	8,616,680,474
11	Less Acct 204 Preferred Stock	112.3.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Less Acct 219 Accum Other Compre.															
12	Income	112.15.c,d	(22,624,402)	(22,525,226)	(22,435,648)	(22,336,472)	(22,240,496)	(22,141,320)	(22,045,344)	(21,946,168)	(21,846,992)	(21,756,889)	(21,669,095)	(21,584,132)	(21,496,337)	(22,049,886)
	Less Acct 216.1 Unappropriated															
13	Undistributed Subsidiary Earnings	112.12.c,d	(3,284,071)	(3,037,171)	(2,790,299)	(2,545,161)	(2,298,245)	(2,051,672)	(1,806,512)	(1,559,511)	(1,312,467)	(1,067,278)	(820,143)	(573,002)	(326,696)	(1,805,556)
14	Adjusted Common Equity	Ln 10 - 11 - 12 - 13	8,407,321,056	8,478,492,881	8,527,233,963	8,460,769,611	8,486,118,678	8,515,673,804	8,560,317,527	8,717,427,132	8,785,793,748	8,762,472,490	8,829,939,078	8,891,044,480	8,904,362,462	8,640,535,916
15																
16	Total (Line 6 plus Line 8 plus Line 14)		14,957,321,057	15,028,492,882	15,077,233,964	15,010,769,612	15,036,118,679	15,365,673,805	15,410,317,528	15,567,427,133	15,635,793,749	15,612,472,491	15,679,939,079	15,741,044,481	15,754,362,463	15,375,151,302
17																
18	Cost of Debt															
19	Acct 427 Interest on Long Term Debt	117.62.c													244,980,387	
	Acct 428 Amortization of Debt Discount and Expense	117.63.c													5,622,181	
20	Acct 428.1 Amortization of Loss on Reacquired Debt	117.64.c													706,318	
	Acct 430 Interest on Debt to Assoc. Companies (LTD portion only) (2)	117.67.c													0	
21	Less: Acct 429 Amort of Premium on Debt	117.65.c enter negative														
	Less: Acct 429.1 Amort of Gain on Reacquired Debt	117.66.c enter negative														
24	Total Interest Expense	Sum Lines 19 - 24													251,308,887	
25																
26	Average Cost of Debt (Line 25 / Line 6)														3.73%	
27																
28	Cost of Preferred Stock															
29	Preferred Stock Dividends	118.29.c														
30																
31	Average Cost of Preferred Stock (Line 30 / Line 8)															0.00%
32																
Note 1. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number,																
Note 2. Interest on Debt to Associated Companies (FERC 430) will be populated with interest related to Long-Term Debt only.																

Public Service Company of Colorado
Transmission Formula Rate Settlement Template
Twelve Months Ended December 31, 20XX
Depreciation and Amortization Rates
Utility Plant, Regulatory Assets, & Regulatory Liabilities

Table 25
WP_H-1

FERC Account	Name	Depreciation/ Amortization Rate (%)	Notes
Electric Plant Acquisition Adjustment- Calpine Acquisition			
114	Transmission Serving Transmission Rocky Mountain Energy Center-Amortization of 55 years ending in 2065.	1.82%	
Unit or Account Number			
Account Number and / or Description			
Total Depreciation Rate			
ELECTRIC INTANGIBLE PLANT			
	301 Organization Costs		1
	302 Franchises and Consents		1
	303 Miscellaneous Intangible Plant		
	303.4 Misc Computer Software - 3 Year	33.33%	
	303.4 Misc Computer Software - 7 Year	14.29%	
	303.4 Misc Computer Software - 10 Year	10.00%	
	303.4 Misc Computer Software - 15 Year	6.67%	
STEAM PRODUCTION PLANT			
Cameo Common	310.2 Land Rights	0.00%	
Cherokee Unit 2 SC	314 Turbogenerator Units	6.29%	
Cherokee Unit 2 SC	315 Accessory Electric Equipment	4.20%	
Cherokee Unit 4	311 Structures and Improvements	5.52%	
Cherokee Unit 4	312 Boiler Plant Equipment	5.75%	
Cherokee Unit 4	312 Boiler Plant Equipment AQIR	6.67%	
Cherokee Unit 4	314 Turbogenerator Units	5.32%	
Cherokee Unit 4	315 Accessory Electric Equipment	5.13%	
Cherokee Unit 4	315.2 Computers and Peripherals	6.15%	
Cherokee Unit 4	316 Miscellaneous Power Plant Equipment	8.18%	
Cherokee Common	310.2 Land Rights	4.59%	
Cherokee Common	310.3 Water Rights	5.65%	
Cherokee Common	311 Structures and Improvements	6.44%	
Cherokee Common	312 Boiler Plant Equipment	6.57%	
Cherokee Common	312 Boiler Plant Equipment AQIR	6.67%	
Cherokee Common	314 Turbogenerator Units	5.28%	
Cherokee Common	315 Accessory Electric Equipment	5.19%	
Cherokee Common	315.2 Computers and Peripherals	5.56%	
Cherokee Common	316 Miscellaneous Power Plant Equipment	7.30%	
Coal Cars	312 Boiler Plant Equipment	4.73%	
Comanche Unit 1	311 Structures and Improvements	2.97%	
Comanche Unit 1	312 Boiler Plant Equipment	3.90%	
Comanche Unit 1	314 Turbogenerator Units	3.46%	
Comanche Unit 1	315 Accessory Electric Equipment	3.07%	
Comanche Unit 1	315.2 Computers and Peripherals	3.45%	
Comanche Unit 1	316 Miscellaneous Power Plant Equipment	2.74%	
Comanche Unit 2	311 Structures and Improvements	2.58%	
Comanche Unit 2	312 Boiler Plant Equipment	3.54%	
Comanche Unit 2	314 Turbogenerator Units	3.01%	
Comanche Unit 2	315 Accessory Electric Equipment	2.86%	
Comanche Unit 2	315.2 Computers and Peripherals	3.37%	
Comanche Unit 2	316 Miscellaneous Power Plant Equipment	2.56%	
Comanche Unit 3	310.2 Land Rights	1.70%	
Comanche Unit 3	311 Structures and Improvements	1.81%	
Comanche Unit 3	312 Boiler Plant Equipment	1.92%	
Comanche Unit 3	314 Turbogenerator Units	1.93%	
Comanche Unit 3	315 Accessory Electric Equipment	1.78%	
Comanche Unit 3	315.2 Computers and Peripherals	1.89%	
Comanche Unit 3	316 Miscellaneous Power Plant Equipment	2.05%	
Comanche Common	311 Structures and Improvements	2.03%	
Comanche Common	312 Boiler Plant Equipment	2.23%	
Comanche Common	314 Turbogenerator Units	2.22%	
Comanche Common	315 Accessory Electric Equipment	1.95%	
Comanche Common	315.2 Computers and Peripherals	2.19%	
Comanche Common	316 Miscellaneous Power Plant Equipment	2.25%	
Craig Unit 1	311 Structures and Improvements	5.17%	
Craig Unit 1	312 Boiler Plant Equipment	5.00%	
Craig Unit 1	314 Turbogenerator Units	10.98%	
Craig Unit 1	315 Accessory Electric Equipment	5.95%	
Craig Unit 1	315.2 Computers and Peripherals	5.52%	
Craig Unit 1	316 Miscellaneous Power Plant Equipment	4.74%	

Public Service Company of Colorado
Transmission Formula Rate Settlement Template
Twelve Months Ended December 31, 20XX
Depreciation and Amortization Rates
Utility Plant, Regulatory Assets, & Regulatory Liabilities

Table 25
WP_H-1

FERC Account	Name	Depreciation/ Amortization/ Rate (%)	Notes
Craig Unit 2	311 Structures and Improvements	2.40%	
Craig Unit 2	312 Boiler Plant Equipment	2.51%	
Craig Unit 2	314 Turbogenerator Units	3.00%	
Craig Unit 2	315 Accessory Electric Equipment	2.45%	
Craig Unit 2	315.2 Computers and Peripherals	2.59%	
Craig Unit 2	316 Miscellaneous Power Plant Equipment	2.45%	
Craig Common	311 Structures and Improvements	2.71%	
Craig Common	312 Boiler Plant Equipment	3.60%	
Craig Common	314 Turbogenerator Units	3.15%	
Craig Common	315 Accessory Electric Equipment	2.69%	
Craig Common	315.2 Computers and Peripherals	2.91%	
Craig Common	316 Miscellaneous Power Plant Equipment	3.40%	
Hayden Unit 1	311 Structures and Improvements	2.83%	
Hayden Unit 1	312 Boiler Plant Equipment	4.85%	
Hayden Unit 1	314 Turbogenerator Units	3.50%	
Hayden Unit 1	315 Accessory Electric Equipment	3.07%	
Hayden Unit 1	315.2 Computers and Peripherals	6.39%	
Hayden Unit 1	316 Miscellaneous Power Plant Equipment	2.84%	
Hayden Unit 2	311 Structures and Improvements	3.82%	
Hayden Unit 2	312 Boiler Plant Equipment	3.01%	
Hayden Unit 2	314 Turbogenerator Units	2.81%	
Hayden Unit 2	315 Accessory Electric Equipment	2.64%	
Hayden Unit 2	315.2 Computers and Peripherals	5.00%	
Hayden Unit 2	316 Miscellaneous Power Plant Equipment	2.50%	
Hayden Common	311 Structures and Improvements	4.98%	
Hayden Common	312 Boiler Plant Equipment	4.56%	
Hayden Common	314 Turbogenerator Units	5.40%	
Hayden Common	315 Accessory Electric Equipment	4.57%	
Hayden Common	315.2 Computers and Peripherals	4.73%	
Hayden Common	316 Miscellaneous Power Plant Equipment	6.12%	
Pawnee Unit 1	311 Structures and Improvements	2.21%	
Pawnee Unit 1	312 Boiler Plant Equipment	3.04%	
Pawnee Unit 1	314 Turbogenerator Units	2.46%	
Pawnee Unit 1	315 Accessory Electric Equipment	2.21%	
Pawnee Unit 1	315.2 Computers and Peripherals	3.24%	
Pawnee Unit 1	316 Miscellaneous Power Plant Equipment	2.33%	
Pawnee Common	311 Structures and Improvements	6.78%	
Pawnee Common	312 Boiler Plant Equipment	6.96%	
Pawnee Common	314 Turbogenerator Units	6.58%	
Pawnee Common	315 Accessory Electric Equipment	5.97%	
Pawnee Common	315.2 Computers and Peripherals	6.88%	
Pawnee Common	316 Miscellaneous Power Plant Equipment	6.66%	
Zuni Common	310.3 Water Rights	0.00%	
	HYDRAULIC PRODUCTION PLANT		
Ames	331 Structures and Improvements	2.38%	
Ames	332 Reservoirs, Dams and Waterways	3.04%	
Ames	333 Waterwheels, Turbines and Generators	2.31%	
Ames	334 Accessory Electric Equipment	2.97%	
Ames	334.2 Computers and Peripherals	3.01%	
Ames	335 Misc. Power Plant Equipment	2.68%	
Ames	335.2 Recreational Facilities	2.82%	
Ames	336 Roads, Railroads and Bridges	2.76%	
Cabin Creek	331 Structures and Improvements	2.73%	
Cabin Creek	332 Reservoirs, Dams and Waterways	2.50%	
Cabin Creek	333 Waterwheels, Turbines and Generators	2.86%	
Cabin Creek	334 Accessory Electric Equipment	2.94%	
Cabin Creek	334.2 Computers and Peripherals	2.80%	
Cabin Creek	335 Misc. Power Plant Equipment	2.68%	
Cabin Creek	335.2 Recreational Facilities	2.92%	
Cabin Creek	336 Roads, Railroads and Bridges	2.40%	
Georgetown	331 Structures and Improvements	4.96%	
Georgetown	332 Reservoirs, Dams and Waterways	5.18%	
Georgetown	333 Waterwheels, Turbines and Generators	4.23%	
Georgetown	334 Accessory Electric Equipment	5.18%	
Georgetown	334.2 Computers and Peripherals	5.16%	
Georgetown	335 Misc. Power Plant Equipment	4.60%	
Georgetown	335.2 Recreational Facilities	5.15%	
Georgetown	336 Roads, Railroads and Bridges	5.16%	
Salida	331 Structures and Improvements	15.58%	
Salida	332 Reservoirs, Dams and Waterways	17.93%	

Public Service Company of Colorado
Transmission Formula Rate Settlement Template
Twelve Months Ended December 31, 20XX
Depreciation and Amortization Rates
Utility Plant, Regulatory Assets, & Regulatory Liabilities

Table 25
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FERC Account	Name	Depreciation/ Amortization/ Rate (%)	Notes
Salida	333 Waterwheels, Turbines and Generators	14.76%	
Salida	334 Accessory Electric Equipment	15.59%	
Salida	334.2 Computers and Peripherals	17.52%	
Salida	335 Misc. Power Plant Equipment	14.01%	
Salida	335.2 Recreational Facilities	16.80%	
Salida	336 Roads, Railroads and Bridges	15.10%	
Shoshone	331 Structures and Improvements	2.26%	
Shoshone	332 Reservoirs, Dams and Waterways	2.04%	
Shoshone	333 Waterwheels, Turbines and Generators	2.13%	
Shoshone	334 Accessory Electric Equipment	2.37%	
Shoshone	334.2 Computers and Peripherals	2.13%	
Shoshone	335 Misc. Power Plant Equipment	2.17%	
Shoshone	335.2 Recreational Facilities	2.13%	
Shoshone	336 Roads, Railroads and Bridges	1.62%	
Tacoma	331 Structures and Improvements	3.03%	
Tacoma	332 Reservoirs, Dams and Waterways	3.85%	
Tacoma	333 Waterwheels, Turbines and Generators	3.48%	
Tacoma	334 Accessory Electric Equipment	3.70%	
Tacoma	334.2 Computers and Peripherals	3.72%	
Tacoma	335 Misc. Power Plant Equipment	3.18%	
Tacoma	335.2 Recreational Facilities	3.18%	
Tacoma	336 Roads, Railroads and Bridges	2.83%	
OTHER PRODUCTION PLANT			
Alamosa	341 Structures and Improvements	3.84%	
Alamosa	342 Fuel Holders, Producers, and Accessories	1.52%	
Alamosa	343 Prime Movers	2.63%	
Alamosa	344 Generators	1.81%	
Alamosa	345 Accessory Electric Equipment	7.20%	
Alamosa	345.2 Computers and Peripherals	2.63%	
Alamosa	346 Miscellaneous Power Plant Equipment	7.46%	
Blue Spruce	341 Structures and Improvements	2.60%	
Blue Spruce	342 Fuel Holders, Producers, and Accessories	2.60%	
Blue Spruce	343 Prime Movers	2.60%	
Blue Spruce	344 Generators	2.60%	
Blue Spruce	345 Accessory Electric Equipment	2.86%	
Blue Spruce	345.2 Computers and Peripherals	2.60%	
Blue Spruce	346 Miscellaneous Power Plant Equipment	2.60%	
Cherokee 5-7	341 Structures and Improvements	2.54%	
Cherokee 5-7	342 Fuel Holders, Producers, and Accessories	2.75%	
Cherokee 5-7	343 Prime Movers	2.75%	
Cherokee 5-7	344 Generators	2.63%	
Cherokee 5-7	345 Accessory Electric Equipment	2.62%	
Cherokee 5-7	345.2 Computers and Peripherals	2.63%	
Cherokee 5-7	346 Miscellaneous Power Plant Equipment	2.56%	
Cheyenne Ridge Wind	340 Land Rights	4.00%	
Cheyenne Ridge Wind	341 Structures and Improvements	4.34%	
Cheyenne Ridge Wind	342 Fuel Holders, Producers, and Accessories	4.34%	
Cheyenne Ridge Wind	343 Prime Movers	4.34%	
Cheyenne Ridge Wind	344 Generators	4.34%	
Cheyenne Ridge Wind	345 Accessory Electric Equipment	4.34%	
Cheyenne Ridge Wind	345.2 Computers and Peripherals	4.34%	
Cheyenne Ridge Wind	346 Miscellaneous Power Plant Equipment	4.34%	
Fruita	340 Land Rights	1.11%	
Fruita	341 Structures and Improvements	1.56%	
Fruita	342 Fuel Holders, Producers, and Accessories	3.04%	
Fruita	343 Prime Movers	2.38%	
Fruita	344 Generators	1.80%	
Fruita	345 Accessory Electric Equipment	4.22%	
Fruita	345.2 Computers and Peripherals	2.38%	
Fruita	346 Miscellaneous Power Plant Equipment	7.75%	
Ft Saint Vrain Unit 1	341 Structures and Improvements	1.62%	
Ft Saint Vrain Unit 1	342 Fuel Holders, Producers, and Accessories	2.15%	
Ft Saint Vrain Unit 1	343 Prime Movers	3.35%	
Ft Saint Vrain Unit 1	344 Generators	2.20%	
Ft Saint Vrain Unit 1	345 Accessory Electric Equipment	2.10%	
Ft Saint Vrain Unit 1	345.2 Computers and Peripherals	1.86%	
Ft Saint Vrain Unit 1	346 Miscellaneous Power Plant Equipment	1.67%	
Ft Saint Vrain Unit 2	341 Structures and Improvements	3.73%	
Ft Saint Vrain Unit 2	342 Fuel Holders, Producers, and Accessories	2.86%	
Ft Saint Vrain Unit 2	343 Prime Movers	3.75%	
Ft Saint Vrain Unit 2	344 Generators	2.52%	

Public Service Company of Colorado
Transmission Formula Rate Settlement Template
Twelve Months Ended December 31, 20XX
Depreciation and Amortization Rates
Utility Plant, Regulatory Assets, & Regulatory Liabilities

Table 25
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FERC Account	Name	Depreciation/ Amortization Rate (%)	Notes
Ft Saint Vrain Unit 2	345 Accessory Electric Equipment	3.58%	
Ft Saint Vrain Unit 2	345.2 Computers and Peripherals	2.56%	
Ft Saint Vrain Unit 2	346 Miscellaneous Power Plant Equipment	3.36%	
Ft Saint Vrain Unit 3	341 Structures and Improvements	3.42%	
Ft Saint Vrain Unit 3	342 Fuel Holders, Producers, and Accessories	3.73%	
Ft Saint Vrain Unit 3	343 Prime Movers	3.92%	
Ft Saint Vrain Unit 3	344 Generators	3.23%	
Ft Saint Vrain Unit 3	345 Accessory Electric Equipment	3.74%	
Ft Saint Vrain Unit 3	345.2 Computers and Peripherals	3.42%	
Ft Saint Vrain Unit 3	346 Miscellaneous Power Plant Equipment	3.76%	
Ft Saint Vrain Unit 4	341 Structures and Improvements	1.61%	
Ft Saint Vrain Unit 4	342 Fuel Holders, Producers, and Accessories	2.56%	
Ft Saint Vrain Unit 4	343 Prime Movers	3.89%	
Ft Saint Vrain Unit 4	344 Generators	2.58%	
Ft Saint Vrain Unit 4	345 Accessory Electric Equipment	2.52%	
Ft Saint Vrain Unit 4	345.2 Computers and Peripherals	2.55%	
Ft Saint Vrain Unit 4	346 Miscellaneous Power Plant Equipment	2.47%	
Ft Saint Vrain Unit 5	341 Structures and Improvements	2.48%	
Ft Saint Vrain Unit 5	342 Fuel Holders, Producers, and Accessories	2.62%	
Ft Saint Vrain Unit 5	343 Prime Movers	3.16%	
Ft Saint Vrain Unit 5	344 Generators	2.54%	
Ft Saint Vrain Unit 5	345 Accessory Electric Equipment	2.54%	
Ft Saint Vrain Unit 5	345.2 Computers and Peripherals	2.55%	
Ft Saint Vrain Unit 5	346 Miscellaneous Power Plant Equipment	2.54%	
Ft Saint Vrain Unit 6	341 Structures and Improvements	2.48%	
Ft Saint Vrain Unit 6	342 Fuel Holders, Producers, and Accessories	2.62%	
Ft Saint Vrain Unit 6	343 Prime Movers	3.16%	
Ft Saint Vrain Unit 6	344 Generators	2.54%	
Ft Saint Vrain Unit 6	345 Accessory Electric Equipment	2.54%	
Ft Saint Vrain Unit 6	345.2 Computers and Peripherals	2.55%	
Ft Saint Vrain Unit 6	346 Miscellaneous Power Plant Equipment	2.50%	
Ft Saint Vrain Common	341 Structures and Improvements	2.08%	
Ft Saint Vrain Common	342 Fuel Holders, Producers, and Accessories	2.32%	
Ft Saint Vrain Common	343 Prime Movers	3.17%	
Ft Saint Vrain Common	344 Generators	2.31%	
Ft Saint Vrain Common	345 Accessory Electric Equipment	2.32%	
Ft Saint Vrain Common	345.2 Computers and Peripherals	3.25%	
Ft Saint Vrain Common	346 Miscellaneous Power Plant Equipment	3.09%	
Ft. Lupton CT	341 Structures and Improvements	2.36%	
Ft. Lupton CT	342 Fuel Holders, Producers, and Accessories	2.81%	
Ft. Lupton CT	343 Prime Movers	3.21%	
Ft. Lupton CT	344 Generators	3.08%	
Ft. Lupton CT	345 Accessory Electric Equipment	6.12%	
Ft. Lupton CT	345.2 Computers and Peripherals	3.21%	
Ft. Lupton CT	346 Miscellaneous Power Plant Equipment	1.48%	
Rocky Mountain	341 Structures and Improvements	2.71%	
Rocky Mountain	342 Fuel Holders, Producers, and Accessories	3.14%	
Rocky Mountain	343 Prime Movers	3.13%	
Rocky Mountain	344 Generators	2.65%	
Rocky Mountain	345 Accessory Electric Equipment	2.76%	
Rocky Mountain	345.2 Computers and Peripherals	2.66%	
Rocky Mountain	346 Miscellaneous Power Plant Equipment	2.65%	
Rush Creek Wind	340 Land Rights	4.00%	
Rush Creek Wind	341 Structures and Improvements	4.34%	
Rush Creek Wind	342 Fuel Holders, Producers, and Accessories	4.34%	
Rush Creek Wind	343 Prime Movers	4.34%	
Rush Creek Wind	344 Generators	4.34%	
Rush Creek Wind	345 Accessory Electric Equipment	4.34%	
Rush Creek Wind	345.2 Computers and Peripherals	4.34%	
Rush Creek Wind	346 Miscellaneous Power Plant Equipment	4.34%	
Valmont	341 Structures and Improvements	1.41%	
Valmont	342 Fuel Holders, Producers, and Accessories	1.75%	
Valmont	343 Prime Movers	2.33%	
Valmont	344 Generators	2.29%	
Valmont	345 Accessory Electric Equipment	3.11%	
Valmont	345.2 Computers and Peripherals	2.33%	
Valmont	346 Miscellaneous Power Plant Equipment	3.10%	
Wind to Hydrogen	344 Generators	5.23%	
TRANSMISSION PLANT			
350.2	Land Rights	1.00%	

Public Service Company of Colorado
Transmission Formula Rate Settlement Template
Twelve Months Ended December 31, 20XX
Depreciation and Amortization Rates
Utility Plant, Regulatory Assets, & Regulatory Liabilities

Table 25
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FERC Account	Name	Depreciation/ Amortization Rate (%)	Notes
352	Structures and Improvements	1.19%	
353	Station Equipment	1.98%	
354	Towers and Fixtures	1.48%	
355	Poles and Fixtures	2.25%	
356	Overhead Conductors and Devices	1.78%	
357	Underground Conduit	1.66%	
358	Underground Conductors and Devices	1.99%	
359	Roads and Trails	1.08%	
DISTRIBUTION PLANT			
360.2	Land Rights	0.99%	
361	Structures and Improvements	1.58%	
362	Station Equipment	1.89%	
364	Poles, Towers and Fixtures	2.70%	
365	Overhead Conductors and Devices	2.74%	
366	Underground Conduit	1.75%	
367	Underground Conductors and Devices	2.18%	
368	Line Transformers	2.26%	
369	Services	2.15%	
369.1	Services-Overhead	2.43%	
369.2	Services-Underground	2.43%	
370	Meters	3.81%	
370.2	Automated Meter Reading Equipment	7.59%	
371	Installation on Customer Premises	4.42%	
373	Street Lighting and Signal Systems	2.95%	
ELECTRIC GENERAL PLANT			
389.2	Land Rights	1.67%	
390	Structures and Improvements	2.25%	
391	Office Furniture and Equipment	4.56%	
391.2	Computer Hardware	16.23%	
392.1	Transportation Equipment-Autos	7.19%	
392.2	Transportation Equipment-Light Trucks	7.01%	
392.3	Transportation Equipment-Trailers	3.12%	
392.4	Transportation Equipment-Heavy Trucks	5.89%	
393	Stores Equipment	3.16%	
394	Tools, Shop and Garage Equipment	3.84%	
395	Laboratory Equipment	10.00%	
396	Power Operated Equipment	5.63%	
397	Communication Equipment	6.30%	
398	Miscellaneous Equipment	4.60%	
COMMON INTANGIBLE PLANT (4)			
301	Organization Costs		
302	Franchises and Consents		1
303	Misc Computer Software-3 Year	33.33%	
303.04	Misc Computer Software-7 Year	14.29%	
303.04	Misc Computer Software-10 Year	10.00%	
303.04	Misc Computer Software-15 Year	6.67%	
COMMON GENERAL PLANT (4)			
389.2	Land Rights	1.67%	
390	Structures and Improvements	2.42%	
390.07	Structures and Improvements - Leasehold Improvements		2
390.85	Structures and Improvements - 1800 Larimer		3
391	Office Furniture and Equipment	4.90%	
391.04	Computer Hardware	16.36%	
391.05	Computer Hardware - 3 Year Life	32.61%	
392.1	Transportation Equipment - Automobiles	7.42%	
392.2	Transportation Equipment - Light Trucks	7.36%	
392.3	Transportation Equipment - Trailers	3.17%	
392.4	Transportation Equipment - Heavy Trucks	6.17%	
393	Stores Equipment	3.16%	
394	Tools and Shop Equipment	3.92%	
395	Laboratory Equipment	9.96%	
396	Power Operated Equipment	5.90%	
397	Communication Equipment	5.45%	
398	Miscellaneous Equipment	4.64%	
Notes:			
1	Amortized over the terms of the franchise agreements or license.		
2	Amortized over the lease term.		
3	Amortized to the end of the lease term 6/2025.		
4	The revised Common Utility Plant depreciation rates accepted in Docket ER19-2077 will be reflected effective January 1, 2018 (with the 2018 True-up).		
395	Laboratory Equipment	9.5	

Public Service Company of Colorado
Transmission Formula Rate Settlement Template
Twelve Months Ended December 31, 20XX
Depreciation and Amortization Rates
Utility Plant, Regulatory Assets, & Regulatory Liabilities

Table 25
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FERC Account	Name	Depreciation/ Amortization Rate (%)	Notes
396	Power Operated Equipment	9	
397	Communications Equipment	6.67	
398	Miscellaneous Equipment	5	
Common Intangible			
302	Franchises and Consents	N/A ¹	
303	Electric Intangible Software 3 Yr	33.3333	
303	Electric Intangible Software 7 Yr	14.2857	
303	Electric Intangible Software 10 Yr	10	
303	Electric Intangible Software 15 Yr	6.6667	
Common General			
389	General Land Rights	1.6667	
390	Structures and Improvements	2.4191	
390	1800 Larimer Leasehold Improvements	N/A ¹	
390	Leasehold Improvements	N/A ¹	
391	Office, Furniture and Equipment	4.9019	
391.05	Computers 3 Year	32.608	
391.04	Computers	16.3559	
392.1	Transportation Equipment – Automobile	7.4233	
392.2	Transportation Equipment – Light Trucks	7.3603	
392.3	Transportation Equipment – Trailers	3.1677	
392.4	Transportation Equipment – Heavy Trucks	6.1716	
393	Stores Equipment	3.164	
394	Tools Shop Equipment	3.9186	
395	Laboratory Equipment	9.9572	
396	Power Operated Equipment	5.8982	
397	Communications Equipment	5.4453	
398	Miscellaneous Equipment	4.6394	

Notes:

The Depreciation Rates were accepted in Docket ER08-224-000, Docket ER11-2853 and/or Docket ER19-XXX and will not change absent a section 205 or 206 FPA filing.

1 Electric Intangible Franchises and Leasehold Improvements are amortized over the life of the Agreement.

2 No Electric General Land Rights at December 31, 2010. To the extent PSCo acquires land rights, PSCo will make a section 205 FPA filing for approval of the depreciation rates.

3 The revised Common Utility Plant depreciation rates accepted in Docket ER19-XXX will be reflected effective January 1, 2018 (with the 2018 True-up).

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2022
Transmission System Peak Demand Summary

Table 26
WP_I-1

Estimated System Peak Demand Summary										
Line No.	System Peak Date & Time			Generation Peak kW	Delete Generation Step-up Loss at Peak kW	Delete TIE Agmt Sales Load At Peak kW	Add Comanche 3 IREA at Peak kW	Add 3rd Party Transmission Network Load kW	Add Transmission Reserved Capacity kW	Transmission Peak kW
				Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)
1	Jan-22	0	0	5,240,743	(6,620)	(161,087)	194,053	374,802	248,000	5,889,890
2	Feb-22	0	0	5,010,683	(7,400)	(144,329)	194,053	382,221	248,000	5,683,228
3	Mar-22	0	0	4,683,650	(6,650)	(124,495)	194,053	337,981	248,000	5,332,538
4	Apr-22	0	0	3,939,271	(3,780)	(89,344)	194,053	296,016	248,000	4,584,216
5	May-22	0	0	4,907,649	(5,620)	(17,474)	190,000	352,363	248,000	5,674,918
6	Jun-22	0	0	6,166,273	(6,580)	(33,131)	190,000	415,634	248,000	6,980,196
7	Jul-22	0	0	6,798,243	(7,070)	(42,355)	190,000	439,165	248,000	7,625,982
8	Aug-22	0	0	6,513,974	(7,670)	(55,194)	190,000	434,645	248,000	7,323,755
9	Sep-22	0	0	5,790,640	(8,090)	(32,964)	190,000	401,843	248,000	6,589,429
10	Oct-22	0	0	4,792,741	(4,860)	(56,502)	190,000	345,926	248,000	5,515,304
11	Nov-22	0	0	4,891,747	(5,590)	(108,724)	194,053	381,486	248,000	5,600,972
12	Dec-22	0	0	5,366,014	(5,650)	(146,726)	194,053	404,073	248,000	6,059,763
13	12 Month Total			64,101,628	(75,580)	(1,012,326)	2,304,318	4,566,153	2,976,000	72,860,192
14										
15	12 Month Average			5,341,802	(6,298)	(84,361)	192,027	380,513	248,000	6,071,683

Actual System Peak Demand Summary						
Line No.	System Peak Date & Time			Transmission Peak kW (1)	Delete TIE Agmt Sales Load At Peak kW	Delete Company Use kW
				Col. (a)	Col. (b)	Col. (c)
1	Jan-22					-
2	Feb-22					-
3	Mar-22					-
4	Apr-22					-
5	May-22					-
6	Jun-22					-
7	Jul-22					-
8	Aug-22					-
9	Sep-22					-
10	Oct-22					-
11	Nov-22					-
12	Dec-22					-
13	12 Month Total			-	-	-
14						
15	12 Month Average			-	-	-

Footnote 1. Amount in column (a) includes the Lamar DC tie

Public Service Company of Colorado
Transmission Formula Rate Template
Ancillary Services, Schedule No. 1 -
Scheduling System Control and Dispatch Service

Table 25
Schedule 1

Line No.	Description	Reference	Amount
1	A. Schedule 1 - Estimated ARR for Billing Period 01/01/2022 to 12/31/2022		
2	Total Load Dispatch and Scheduling (Account 561)	WP_C-1 Lines 2 through 9	\$8,486,261
3	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP_C-1 Line 5	\$0
4	Less: Reliability, Planning and Standards Development (Account 561.5)	WP_C-1 Line 6	(\$184,620)
5	Less: Transmission Service Studies (Account 561.6)	WP_C-1 Line 7	\$0
6	Less: Generation Interconnection Studies (Account 561.7)	WP_C-1 Line 8	(\$202,487)
7	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP_C-1 Line 9	(\$3,427,823)
8	Total 561 Costs for Projected Schedule 1 ARR	Sum Lines 2 through 7	\$4,671,332
9			
10	Less: Schedule 1 Point to Point Estimated Revenues	WP_F-1 Line 42	\$956,133
11			
12	Estimated Schedule 1 ARR	(Ln 8 - Ln 10)	\$3,715,199
13			
14			
15	B. Schedule 1 Estimated Rate Calculations		
16	Estimated Average 12-Mo. Demand	WP_I-1 Line 15	6,071,683 kW
17			
18	Monthly Point to Point Rate in \$/kW - Month	((Line 12 /Line 16) /12)	\$0.051 kW
19	Weekly Point to Point Rate in \$/kW - Weekly	((Line 12 /Line 16) /52)	\$0.012 kW
20	Daily Point to Point Rate in \$/kW - Day	((Line 12 /Line 16) /365)	\$0.002 kW
21	Hourly Point to Point Rate in \$/mW - Hourly	((Line 12 /Line 16) /8760 * 1000)	\$0.070 mW
22			
23			
24			
25	C. Schedule 1 - Actual ARR for the Billing Period 01/01/2022 to 12/31/2022		
26	Total Load Dispatch and Scheduling (Account 561)	WP_C-1 Lines 2 through 9	\$0
27	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP_C-1 Line 5	\$0
28	Less: Reliability, Planning and Standards Development (Account 561.5)	WP_C-1 Line 6	\$0
29	Less: Transmission Service Studies (Account 561.6)	WP_C-1 Line 7	\$0
30	Less: Generation Interconnection Studies (Account 561.7)	WP_C-1 Line 8	\$0
31	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP_C-1 Line 9	\$0
32	Total 561 Costs for Actual Schedule 1 ARR	Sum Lines 26 through 31	\$0
33			
34	Less: Schedule 1 Point to Point Actual Revenues Billed	WP_F-1 Line 46	\$0
35			
36	Actual Schedule 1 ARR	(Ln 32 - Ln 34)	\$0
37			
38	D. Schedule 1 Actual Rate Calculations		
39	Actual Average 12-Mo. Demand	WP_I-1 Line 15	0 kW
40			
41	Monthly Point to Point Rate in \$/kW - Month	((Line 36 /Line 39) /12)	\$0.000 kW
42	Weekly Point to Point Rate in \$/kW - Weekly	((Line 36 /Line 39) /52)	\$0.000 kW
43	Daily Point to Point Rate in \$/kW - Day	((Line 36 /Line 39) /365)	\$0.000 kW
44	Hourly Point to Point Rate in \$/mW - Hourly	((Line 36 /Line 39) /8760 * 1000)	\$0.000 mW

Public Service Company of Colorado
Transmission Formula Rate Template
Ancillary Services, Schedule No. 2 -
Reactive Supply and Voltage Control From Generation Source Services

Table 26
Schedule 2

Line No	Description	Amount	Reference/Notes
1	Annual Cost of Reactive Power Equipment		
2	Acct 314 Steam Turbogenerators	402,027,792	Most recent FF1, Pg 205, Ln 12
3	Acct 344 CT Generators	2,850,272,141	Most recent FF1, Pg 205, Ln 41
4	Subtotal of Production Accounts 314 & 344	\$3,252,299,933	Line 2 + Line 3
5	Percent of Production Plant for Dual Use	20%	Fixed Value
6	Dual use of Production Accounts 314 & 344	\$650,459,987	Line 4 * Line 5
7	Generation Step Ups	266,757,564	Most recent FF1, Footnote, Page 204, Line 58
8	Total Dual Use Production Plant	\$917,217,551	Line 6 + Line 7
9	Dual Use Plant Alloc. To Reactive Power	\$205,804,867	Line 34 * Line 8
10	Fixed Charge Rate (including O&M) for all Production Plant	0.1284	WP_FCR Line 23
11	Annual Cost of Reactive Power Equipment	\$26,419,171	Line 9 * Line 10
12	Revenue Requirement for Real Power losses related to reactive power equipment		
13	Total Production Plant Investment	\$6,989,440,083	WP_FCR Line 52
14	Less: Dual Use Plant Alloc. To Reactive Power	\$205,804,867	Line 9
15	Net Production Plant	\$6,783,635,216	Line 13 - Line 14
16	Fixed Charge Rate (including O&M) for all Production Plant	0.1284	WP_FCR Line 23
17	Total Production Plant Revenue Requirement including O&M	\$870,815,253	Line 15 * Line 16
18	Real Power Losses	0.15%	Fixed Value
19	Revenue Requirement for Real Power losses related to reactive power equipment	\$1,306,223	Line 17 * Line 18
20	Total Revenue Requirement for Reactive Power	\$27,725,394	Line 11 + Line 19
21	Average of 12 Month Coincident Peaks	5,724,840	Prior Year's True-up Formula Template
22	Rates		
23	Annual Reactive Power Charge	\$4.843	\$ per kW - Year (Line 20 / Line 21)
24	Monthly Point-to-Point Delivery	\$0.404	\$ per kW - Month (Line 23 / 12)
25	Weekly Point-to-Point Delivery	\$0.093	\$ per kW - Week (Line 23 / 52)
26	Daily Point-to-Point Delivery On-Peak	\$0.016	\$ per kW - day (Line 25 / 6)
27	Daily Point-to-Point Delivery Off-Peak	\$0.013	\$ per kW - day (Line 25 / 7)
28	Hourly Point-to-Point Delivery On-Peak	\$1.000	\$ per MWh ((Line 26 / 16) X 1000)
29	Hourly Point-to-Point Delivery Off-Peak	\$0.542	\$ per MWh ((Line 27 / 24) X 1000)
30	Network Integration Delivery	\$0.404	\$ per kW - Month (Line 23)
31	PSCO Total Rated Capacity =	8,808,961	kVA
32	PSCO Total Generator Net Max. =	7,757,992	kW
33	PSCO Total VAR Rating =	4,172,692	kVAR
34	% of Plant dedicated to VAR Production is = (kVAR^2 / kVA^2) X 100 =	22.4380%	

Public Service Company of Colorado
Transmission Formula Rate Template
Ancillary Services, Schedule Nos. 3 and 3A
Regulation and Frequency Response Service

Table 29
Schedule 3 and 3A

Line No	Plant/Type	Contribution Ratio (1)	Installed Cost (\$/kW) (2)	Operation and Maintenance (\$/kW) (3)	Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0 col. (f)	Cost of providing reactive supply services (\$/kW) (5)	Weighted Annual Cost (\$/kW) ((f)+(e)-(g)) x (c) col. (h)
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (g)	col. (h)
1	Alamosa		0.1%	184.36	29.31	19.18	0.04
2	Blue Spruce		3.9%	554.83	3.04	57.72	2.39
3	Cabin Creek		2.6%	224.33	13.41	23.34	0.96
4	Cherokee		1.5%	372.53	7.54	38.75	0.69
5	Cherokee CC (5, 6, 7)		16.2%	956.98	13.86	99.55	18.28
6	Comanche		12.6%	969.58	17.88	100.86	14.94
7	Fort Lupton		0.1%	136.60	0.28	14.21	0.01
8	Fruita		0.0%	130.62	3.05	13.59	0.00
9	Fort Saint Vrain CC (1-4)		22.8%	550.43	8.53	57.26	14.84
10	Fort Saint Vrain CT (5-6)		1.3%	598.50	0.83	62.26	0.84
11	Hayden		4.2%	746.47	13.48	77.65	3.79
12	Pawnee		5.6%	1,787.79	28.49	185.97	12.04
13	Rocky Mountain Energy Center		19.6%	646.77	14.44	67.28	15.90
14	Valmont 6		0.0%	266.53	3.81	27.73	0.01
15	SWG Arapahoe		2.0%	72.77	0.00	72.77	1.42
16	SWG Fountain Valley		1.3%	113.76	0.00	113.76	1.49
17	Brush Cogeneration Partners (Brush 1&3) PP		0.1%	43.99	0.00	43.99	0.04
18	Brush Cogeneration Partners (Brush 4) PP		0.2%	68.70	0.00	68.70	0.13
19	Colorado Energy Management LLC (Manch) PP		2.1%	54.91	0.00	54.91	1.17
20	Plains End LLC PP		2.9%	100.28	0.00	100.28	2.91
21	Spindle Hill PP		0.8%	70.87	0.00	70.87	0.57
22							
23							
24							
25			100.0%			Total Reg/LF cost (\$/kW)	92.46
26						losses	0.00%
27						Annual Cost (\$/MW)	92.461
28							
29	Required Capacity (1)		Load	Non-VER	Wind	Solar	
30	Divisor (1)		65.63	4.43	64.02	3.37	
31	Reserve obligation (Line 29/ Line 30)		0.96%	0.07%	2.03%	1.10%	
32	Rate (\$/kW/Yr)	\$	92.46	\$	92.46	\$	92.46
33	Monthly (\$/kW/Mo)	\$	7.705	\$	7.705	\$	7.705
34	Weekly (\$/kW/Wk)	\$	1.778	\$	1.778	\$	1.778
35	Daily On Peak (\$/MW/Day)	\$	296.337	\$	296.337	\$	296.337
36	Daily Off Peak (\$/MW/Day)	\$	254.003	\$	254.003	\$	254.003
37	Hourly On Peak (\$/MW/hr)	\$	18.521	\$	18.521	\$	18.521
38	Hourly Off Peak (\$/MW/hr)	\$	10.583	\$	10.583	\$	10.583
39	Network Integrated Delivery(\$/kW/Mo)	\$	7.705	\$	7.705	\$	7.705
40	Ancillary Service Delivery(\$/kW/Mo)	\$	7.705	\$	7.705	\$	7.705

Note:

- (1) Fixed value that cannot change without a Section 205 or 206 filing.
- (2) WP_Installed Cost, Column (g).
- (3) WP_O&M Cost, Column (l).
- (4) WP_FCR Line 21 minus Line 1.
- (5) Column (c) times WP_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

Public Service Company of Colorado
Transmission Formula Rate Template
Ancillary Services, Schedule No. 5 -
Operating Reserve - Spinning Reserve Service

Table 30
Schedule 5

Line No.	Plant	Total Cost (1) col. (a)	Total dual use for VAR Production (2) col. (b)	Cost of plant / Total Cost (a) / Ln 19 col. (c)	Total dual use for VAR Production per Plant (b x c) col. (d)	Total Cost for Reg. and Freq. Response Serv.. (a) - (d) col. (e)	Unit = Plants Selected for Op Res Spinning Reserve (3) col. (f)	Prod. FCR with O&M (4) col. (g)	Annual Cost of Gen. Plnt.. To provide Svc. (e) X (f) * (g) col. (h)	Gen. Max Name Plate (kW) (1) col. (i)
1	Arapahoe	\$ -	\$ 917,217,551	0.00000000	\$ -	\$ -	0	0.1284	\$ -	0
2	Cherokee 5,6,7	\$ 618,072,562	917,217,551	0.11265225	103,326,620	514,745,942	1	0.1284	66,077,937	625,600
3	Comanche	\$ 1,636,228,182	917,217,551	0.29822515	273,537,345	1,362,690,837	1	0.1284	174,928,623	1,635,300
4	Craig	\$ 120,333,222	917,217,551	0.02193239	20,116,772	100,216,450	0	0.1284	-	0
5	Hayden	\$ 361,822,483	917,217,551	0.06594714	60,487,872	301,334,610	1	0.1284	38,682,324	465,390
6	Pawnee	\$ 1,004,565,164	917,217,551	0.18309586	167,938,733	836,626,431	1	0.1284	107,397,735	552,330
7	Valmont 5	\$ -	917,217,551	0.00000000	-	-	0	0.1284	-	0
8	Zuni	\$ -	917,217,551	0.00000000	-	-	0	0.1284	-	0
9	Alamosa	\$ 11,473,601	917,217,551	0.00209122	1,918,106	9,555,495	1	0.1284	1,226,639	53,280
10	Fort Lupton	\$ 16,893,690	917,217,551	0.00307911	2,824,212	14,069,478	1	0.1284	1,806,099	100,800
11	Fruita	\$ 4,305,333	917,217,551	0.00078471	719,746	3,585,587	1	0.1284	460,282	26,640
12	Valmont 6	\$ 53,641,350	917,217,551	0.00977688	8,967,522	44,673,828	1	0.1284	5,734,779	180,300
13	Fort St. Vrain 1-4	\$ 504,585,090	917,217,551	0.09196759	84,354,290	420,230,800	1	0.1284	53,945,028	867,850
14	Fort St. Vrain 5-6	\$ 176,571,307	917,217,551	0.03218256	29,518,405	147,052,902	1	0.1284	18,877,181	280,500
15	Blue Spruce	\$ 233,037,088	917,217,551	0.04247422	38,958,103	194,078,985	1	0.1284	24,913,919	397,800
16	Rocky Mountain	\$ 464,332,174	917,217,551	0.08463094	77,624,986	386,707,188	1	0.1284	49,641,602	685,100
17	Cherokee 4	\$ 204,098,178	917,217,551	0.03719971	34,120,225	169,977,953	1	0.1284	21,820,070	505,800
18	Cabin Creek	\$ 76,593,811	917,217,551	0.01396028	12,804,612	63,789,198	1	0.1284	8,188,619	300,000
19	TOTAL:	\$ 5,486,553,232		1.00000000	\$ 917,217,551	\$ 4,569,335,682			\$ 573,700,836	6,676,690

Note:

(1) WP_Cost per Unit

(2) Schedule 2 Line 8

(3) 1 = Yes; 2 = No

(4) WP_FCR Line 21

Average Generation Unit Cost to Provide Service

\$85.926 per kW year (Col. (h) In 19 / Col. (i) Ln 19)

Monthly Point-to-Point Delivery

\$7.160 per kW month (Line 21 / 12)

Weekly Point-to-Point Delivery

\$1.652 per kW week (Line 21 / 52)

Daily Point-to-Point Delivery On-Peak

\$0.275 per kW day (Line 23 / 6)

Daily Point-to-Point Delivery Off-Peak

\$0.236 \$ per kW - day (Line / 7)

Hourly Point-to-Point Delivery On-Peak

\$17.188 per MWh ((Line 24 / 16) X 1000)

Hourly Point-to-Point Delivery Off-Peak

\$9.833 \$ per MWh ((Line 27 / 24) X 1000)

Network Integration Delivery

\$7.160 per kW month (Line 22)

Public Service Company of Colorado
Transmission Formula Rate Template
Ancillary Services, Schedule No. 6 -
Operating Reserve - Supplemental Reserve Service

Table 31
Schedule 6

Line No.	Plant	Total Cost (1) col. (a)	Total dual use for VAR Production (2) col. (b)	Cost of plant / Total Cost (a) / Ln 19 col. (c)	Total dual use for VAR Production per Plant (b x c) col. (d)	Total Cost for Oper. Reserve Supplemental (a) - (d) col. (e)	Unit = Plants Selected Oper. Reserve Spinning Serv. (3) col. (f)	Prod. FCR with O&M (4) col. (g)	Annual Cost of Selected Plant to Provide Service (e) * (f) * (g) col. (h)	Gen. Max Name Plate (kW) col. (i)
1	Arapahoe	\$ -	\$ 917,217,551	0.00000000	\$ -	\$ -	0	0.1284	\$ -	0
2	Cherokee 5,6,7	618,072,562	917,217,551	0.11265225	103,326,620	514,745,942	0	0.1284	-	0
3	Comanche	1,636,228,182	917,217,551	0.29822515	273,537,345	1,362,690,837	0	0.1284	-	0
4	Craig	120,333,222	917,217,551	0.02193239	20,116,772	100,216,450	0	0.1284	-	0
5	Hayden	361,822,483	917,217,551	0.06594714	60,487,872	301,334,610	0	0.1284	-	0
6	Pawnee	1,004,565,164	917,217,551	0.18309586	167,938,733	836,626,431	0	0.1284	-	0
7	Valmont 5	-	917,217,551	0.00000000	-	-	0	0.1284	-	0
8	Zuni	-	917,217,551	0.00000000	-	-	0	0.1284	-	0
9	Alamosa	11,473,601	917,217,551	0.00209122	1,918,106	9,555,495	0	0.1284	-	0
10	Fort Lupton	16,893,690	917,217,551	0.00307911	2,824,212	14,069,478	1	0.1284	1,806,099	100,800
11	Fruita	4,305,333	917,217,551	0.00078471	719,746	3,585,587	0	0.1284	-	0
12	Valmont 6	53,641,350	917,217,551	0.00977688	8,967,522	44,673,828	0	0.1284	-	0
13	Fort St. Vrain 1-4	504,585,090	917,217,551	0.09196759	84,354,290	420,230,800	0	0.1284	-	0
14	Fort St. Vrain 5-6	176,571,307	917,217,551	0.03218256	29,518,405	147,052,902	0	0.1284	-	0
15	Blue Spruce	233,037,088	917,217,551	0.04247422	38,958,103	194,078,985	0	0.1284	-	0
16	Rocky Mountain	464,332,174	917,217,551	0.08463094	77,624,986	386,707,188	0	0.1284	-	0
17	Cherokee 4	204,098,178	917,217,551	0.03719971	34,120,225	169,977,953	0	0.1284	-	0
18	Cabin Creek	76,593,811	917,217,551	0.01396028	12,804,612	63,789,198	1	0.1284	8,188,619	300,000
19	TOTAL:	<u>\$ 5,486,553,232</u>		<u>1.00000000</u>	<u>\$ 917,217,551</u>	<u>\$ 4,569,335,682</u>			<u>\$ 9,994,718</u>	<u>400,800</u>

Notes:

(1) WP_Cost per Unit

(2) Schedule 2 Line 8

(3) 1 = Yes; 2 = No

(4) WP_FCR Line 21

Average Generation Unit Cost to Provide Service

\$24.937 per kW year (Col. (h) Ln 19 / Col. (i) Ln 19)

Monthly Point-to-Point Delivery

\$2.078 per kW month (Line 21 / 12)

Weekly Point-to-Point Delivery

\$0.480 per kW week (Line 21 / 52)

Daily Point-to-Point Delivery On-Peak

\$0.080 per kW day (Line 23 / 6)

Daily Point-to-Point Delivery Off-Peak

\$0.069 \$ per kW - day (Line / 7)

Hourly Point-to-Point Delivery On-Peak

\$5.000 per MWh ((Line 24 / 16) X 1000)

Hourly Point-to-Point Delivery Off-Peak

\$2.875 \$ per MWh ((Line 27 / 24) X 1000)

Network Integration Delivery

\$2.078 per kW month (Line 22)

**Public Service Company of Colorado
Transmission Formula Rate Template
Fixed Charge Rate Worksheet ("FCR")
12 Months Ended December 31, 2022**

**Table 32
WP_FCR**

Line No.		Production	Reference
1	(1) O&M	0.02435	Line 58
2			
3	(2) Other Taxes	0.01015	Line 71
4			
5	(3) A&G	0.01040	Line 85
6			
7	(4) Return (1)	0.07200	Line 134
8			
9	(5) Depreciation (1)	0.00868	Line 149
10			
11	(6) Composite Income Tax	0.01222	Line 153
12			
13	(7) General & Intangible Plant	0.00348	Line 174
14			
15	(8) Cash Working Capital	0.00000	Line 180
16			
17	(9) ADIT Adjustment	-0.01154	Line 203
18			
19	(10) Materials & Supplies	0.00014	Line 216
20			
21	(11)PSCo ARAM and (Excess)/Deficient ADIT	-0.00150	Line 240
22			
23	FIXED CHARGE RATE	0.12837	
24			
25	Note: 1. Return on Equity and the Depreciation rates cannot change without a Section 205 or 206 filing.		

Public Service Company of Colorado
Transmission Formula Rate Template
Fixed Charge Rate Worksheet ("FCR")
12 Months Ended December 31, 2022

Table 32
WP_FCR

	Reference	\$ Amount
(1) O&M Expense:		
A. Total Power Production Expenses	Pg 321, Ln 80b	1,390,990,181
B. Purchased Power Expenses (Acct. 555)	Pg 321.76b	738,615,210
C. Energy Related O&M		
Account 501	Pg 320, Ln 5b	195,473,946
Account 503	Pg 320, Ln 7b	0
Account 504	Pg 320, Ln 8b	0
Account 505	Pg 320, Ln 12b	0
Account 510	Pg 320, Ln 15b	2,397,127
Account 512	Pg 320, Ln 17b	20,439,237
Account 513	Pg 320, Ln 18b	10,617,345
Account 518	Pg 320, Ln 25b	0
Account 528	Pg 320, Ln 35b	0
Account 530	Pg 320, Ln 37b	0
Account 531	Pg 320, Ln 38b	0
Account 544	Pg 320, Ln 56b	861,821
Account 547	Pg 321, Ln 63b	244,148,580
Total C	Sum Line 36 - Line 48	473,938,056
D. Total Production Plant Investment		
Total Production Plant	Pg 205, Ln 46g	6,989,440,083
Less: Production ARO	Pg 205, -Ln 15g	72,976,409
Plus Generator Step Ups	Schedule 2 Line 7	266,757,564
Total D	Sum Line 52 - Line 54	7,329,174,056
Production O&M FCR	(A-B-C)/D =	0.02435
(2) OTHER TAXES EXPENSE		
A. Other Taxes (Electric Only)	Pg 115, Ln 14g	175,916,997
B. Total Electric Plant in Service		
Electric Plant in Service (Less ARO)	Pg 207, Ln 100g	16,280,163,135
Less ARO	Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98	129,340,916
Common Electric Plant in Service	Pg 356	698,270,471
Plus Total Acquisition Adjustment	WP_B-4 Line 15 ,Col. (d)	225,557,122
Total Electric Plant in Service	Sum Line 65 - Line 68	17,333,331,644
Other Taxes FCR	A/B	0.01015
(3) A&G EXPENSE		
A. Production Wages Expense	Pg 354, Ln 20b	66,144,850
B. A&G Wages Expense	Pg 323, Ln 181b	61,103,596
C. Total Wages Expense	Pg 354, Ln 28b	204,514,109
D. Total A&G related O&M	Pg 323, Ln 197b	165,276,073
E. Total Production Plant Investment	Line 56	7,329,174,056
A&G Expense FCR	(A/(C-B))*D/E	0.01040

Public Service Company of Colorado
Transmission Formula Rate Template
Fixed Charge Rate Worksheet ("FCR")
12 Months Ended December 31, 2022

Table 32
WP_FCR

(4) RATE OF RETURN WORKSHEET		Reference	\$ Amount
87			
88			
89			
90	A. Common Equity Calculation		
91			
92	Proprietary Capital	Pg 112 Ln 16c	7,591,737,335
93			
94	Less: Preferred Stock Issued	Pg 112 Ln 3c	0
95			
96	Less: Account No. 216.1	Pg 112 Ln 12c	-2,504,785
97			
98	Less: Accum other comprehensive Income	Pg 112 Ln 15	-23,772,827
99			
100	Common Equity =	Line 92 - 94 - 96 - 98	7,618,014,947
101			
102	B. Rate of Return Calculation		
103			
104	Long Term Debt	pg. 112, sum of 18c thru 21c	5,800,000,000
105			
106	Preferred Stock	(Pg. 112 Ln 3c)	0
107			
108	Common Equity	Line 100	7,618,014,947
109			
110	Total Capital =	Line 104 + 106 + 108	13,418,014,947
111			
112	C. Cost of Debt		
113	Interest on Long Term Debt	Pg 117 Ln 62c	218,870,533
114	Interest on Debt to Assoc. Companies (LTD portion only)	Pg 117 Ln 67c	1,141,558
115	Amortization of Debt Discount and Expense	Pg 117 Ln 63c	4,521,004
116	Amortization of Loss on Reacquired Debt	Pg 117 Ln 64c	1,145,831
117	Less: Amort of Premium on Debt	Pg 117 Ln 65c	0
118	Less: Amort of Gain on Reacquired Debt	Pg 117 Ln 66c	0
119	Total Interest Expense		225,678,926
120			
121	Average Cost of Debt (Line 119 / Line 104)		3.89%
122			
123	D. Cost of Preferred Stock		
124	Preferred Stock Dividends	Pg 118 Ln 29c	0
125			
126	Average Cost of Preferred Stock (Line 124 / Line 106)		0
127			
128			
129			
130			
131			
132			
133			
134			
135			
136			

CAPITAL STRUCTURE				
	Amount	%	%	Weighted Cost Of Capital %
Long Term Debt	\$5,800,000,000	43.23%	3.89%	1.68%
Preferred Stock	\$0	0.00%	0.00%	0.00%
Common Equity (1)	\$7,618,014,947	56.77%	9.72%	5.52%
Total	\$13,418,014,947	100%	ROR=	7.20%

Public Service Company of Colorado
Transmission Formula Rate Template
Fixed Charge Rate Worksheet ("FCR")
12 Months Ended December 31, 2022

Table 32
WP_FCR

137			
138			
139	(5) DEPRECIATION EXPENSE	Reference	\$ Amount
140			
141	Production Depreciation Expense	Pg 336 Lns 2-6b	233,185,465
142			
143	Total Production Plant Investment	Line 56	7,329,174,056
144			
145	SLDp =	Line 141 / 143	0.03182
146			
147	n =	1 / Line 145	31.431
148			
149	SFDp =	$R/(1+R)^{n-1}$	0.00868
150			
151	(6) COMPOSITE INCOME TAX EXPENSE		
152			
153	Production CIT=		0.01222
154	Formula: $(21/79 + \text{State Tx}) / (1 - \text{State Tx}) * (\text{ROR} + \text{SFD} - \text{SLD}) * (1 - \text{Wtd.LTD} / \text{ROR})$		
155	State Tax Rate	0.0455	
156			
157			
158			
159			
160			
161			
162			
163			
164	(7) General & Intangible Plant		
165			
166	Production Wages Expense	Line 75	66,144,850
167	Total Wage Expense Less A&G Wage expenses	Line 79 - Line 77	143,410,513
168	Production W/S Allocator	Line 166 / Line 167	46.12%
169	General & Intangible plant	Pg 205 and 207, Lns 5G + 96 G	603,020,164
170	General & Intangible plant allocated to Production	Line 168 * Line 169	278,129,389
171	Revenue Requirement FCR	Line 3 + 7 + 9 + 11 + 17 + 19	9.165%
172	General & Intangible Plant Revenue Requirement	Line 170 * Line 171	25,489,703
173	Total Production Plant Investment	Line 52	7,329,174,056
174	General & Intangible Plant FCR	Line 172 / Line 173	0.00348
175			
176			
177			
178	(8) Cash Working Capital		
179			
180	Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval.		
181			
182			
183	(9) ACCUMULATED DEFERRED INCOME TAX		
184			
185	Total Production plant	Line 56	7,329,174,056
186	Total Electric Plant	Line 69	17,333,331,644
187	Accumulated Deferred Income Tax		
188	Account 190	Pg 234 Ln 2c + 3c	719,017,056
189	Account 281	Pg 273 Ln 4k	-119,852,401
190	Account 282	Pg 275 Ln 2k	-2,791,350,387
191	Account 283	Pg 277 Ln 9k	-173,170,202
192	Excess ADIT	Pg 278 Footnote	-16,140,259
193	Deficient ADIT	Pg 232 Footnote	6,407,312
194	Total ADIT		-2,375,088,881
195			
196	A. Production share of ADIT	$(\text{Line 185} / \text{Line 186}) * \text{Line 194}$	(1,004,275,471)
197			
198			
199	B. Return and Taxes	Line 7 + 11	8.422%
200			
201	C. Production Plant (plus step ups)		7,329,174,056
202			
203	$(A \times B) / C =$		(0.011540)
204			
205	(10) Materials & Supplies		
206			
207			
208			
209	A. Total Non-Fuel M&S	Pg 227 Ln 7	31,633,380
210	B. ROR	Line 134	7.20%
211	C. Return on M&S	Line 209 * 210	2,277,603
212	D. Total Prod Plnt	Line 52	6,989,440,083
213			
214	E. Total Plnt in Service	Line 65	16,280,163,135
215	F. % of Prod Plant	Line 212 / 214	0.4293
216	G. Prod M&S Factor	$(\text{Line 211} * \text{Line 215}) / \text{Line 212}$	0.00014
217			

Public Service Company of Colorado
Transmission Formula Rate Template
Cost Per Unit

Table 33
WP_Cost per Unit

Line No	Plant Col. (a)	Total Cost (1) Col. (b)	Name Plate kW (2) Col. (c)	Percent of Name Plate Col. (d)	Non VAR Step Ups (d) * Ln 22 Col. (e)	Total Cost W/ Step Ups (b) + (e) Col. (f)
1	Arapahoe	\$0	0	0.00000	\$ -	\$0
2	Cherokee 5,6,7	\$598,685,786	625600	0.09370	\$ 19,386,776	\$618,072,562
3	Comanche	\$1,585,553,592	1635300	0.24492	\$ 50,674,590	\$1,636,228,182
4	Craig	\$120,331,153	87	0.00001	\$ 2,069	\$120,333,222
5	Hayden	\$347,401,370	465390	0.06970	\$ 14,421,113	\$361,822,483
6	Pawnee	\$987,450,179	552330	0.08272	\$ 17,114,985	\$1,004,565,164
7	Valmont 5	\$0	0	0.00000	\$ -	\$0
8	Zuni	\$0	0	0.00000	\$ -	\$0
9	Alamosa	\$9,822,518	53280	0.00798	\$ 1,651,083	\$11,473,601
10	Fort Lupton	\$13,769,460	100800	0.01510	\$ 3,124,230	\$16,893,690
11	Fruita	\$3,479,792	26640	0.00399	\$ 825,541	\$4,305,333
12	Valmont 6, 7 & 8	\$48,054,979	180300	0.02700	\$ 5,586,371	\$53,641,350
13	Fort St. Vrain 1-4	\$477,691,887	867850	0.12998	\$ 26,893,203	\$504,585,090
14	Fort St. Vrain 5-6	\$167,879,328	280500	0.04201	\$ 8,691,979	\$176,571,307
15	Blue Spruce	\$220,709,830	397800	0.05958	\$ 12,327,258	\$233,037,088
16	Rocky Mountain	\$443,101,896	685100	0.10261	\$ 21,230,278	\$464,332,174
17	Cherokee 4	\$188,423,235	505800	0.07576	\$ 15,674,943	\$204,098,178
18	Cabin Creek	\$67,297,676	300000	0.04493	\$ 9,296,135	\$76,593,811
19	Total	<u>\$5,279,652,681</u>	<u>6,676,777</u>	<u>1.00000</u>	<u>\$ 206,900,551</u>	<u>\$ 5,486,553,232</u>
20	Non VAR Related Percent (1- Schedule 2 Line 26)				77.562%	
21	GSU's (Schedule 2, Line 7)				266,757,564	
22	Recoverable Non VAR GSU (Line 19 * Line 20)				206,902,620	

(1) FERC Form No. 1 Pages 402-403, Line 17

(2) FERC Form No. 1 Pages 402-403, Line 5

**Public Service Company of Colorado
Transmission Formula Rate Template**

Table 34

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Public Service Company of Colorado
Transmission Formula Rate Template
Ancillary Services, Schedule No. 16
Flex Reserves

Table 35
Schedule 16

Line No	Plant/Type	Contribution Ratio (1)	Installed Cost (\$/kW) (2)	Operation and Maintenance (\$/kW) (3)	Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0	Cost of providing reactive supply services (\$/kW) (5)	Weighted Annual Cost (\$/kW) ((f)+(e)-(g)) x (c)
	col. (a)	col. (b)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)
1	Alamosa	1.2%	184.36	29.31	19.18	0.04	0.58
2	Blue Spruce	8.7%	554.83	3.04	57.72	0.30	5.24
3	Cabin Creek	5.3%	224.33	13.41	23.34	0.18	1.93
4	Cherokee	3.6%	372.53	7.54	38.75	0.12	1.65
5	Cherokee CC (5, 6, 7)	4.6%	956.98	13.86	99.55	0.16	5.26
6	Comanche	4.9%	969.58	17.88	100.86	0.17	5.86
7	Fort Lupton	2.0%	136.60	0.28	14.21	0.07	0.29
8	Fruita	0.6%	130.62	3.05	13.59	0.02	0.10
9	Fort Saint Vrain CC (1-4)	7.0%	550.43	8.53	57.26	0.24	4.56
10	Fort Saint Vrain CT (5-6)	10.9%	598.50	0.83	62.26	0.37	6.86
11	Hayden	1.7%	746.47	13.48	77.65	0.06	1.51
12	Pawnee	3.2%	1,787.79	28.49	185.97	0.11	6.84
13	Rocky Mountain Energy Center	7.9%	646.77	14.44	67.28	0.27	6.43
14	Valmont 6	1.6%	266.53	3.81	27.73	0.05	0.50
15	SWG Arapahoe	3.1%	72.77	0.00	72.77	0.11	2.25
16	SWG Fountain Valley	5.6%	113.76	0.00	113.76	0.19	6.41
17	Brush Cogeneration Partners (Brush 1&3) PP	2.7%	43.99	0.00	43.99	0.09	1.21
18	Brush Cogeneration Partners (Brush 4) PP	3.6%	68.70	0.00	68.70	0.12	2.45
19	Colorado Energy Management LLC (Manch) PP	8.3%	54.91	0.00	54.91	0.28	4.51
20	Plains End LLC PP	8.2%	100.28	0.00	100.28	0.28	8.24
21	Spindle Hill PP	5.3%	70.87	0.00	70.87	0.18	3.75
22							
23							
24							
25		100.00%					76.43
26							0.00%
27							76,430
28	Required Capacity (1)	976.78					
29	Wind Nameplate	4,656					
30	Reserve obligation (Line 29 / Line 30)	20.98%					
31	Rate (\$/kW/Yr)	\$ 76.43					
32	Monthly (\$/kW/Mo)	\$ 6.369					
33	Weekly (\$/kW/Wk)	\$ 1.470					
34	Daily On Peak (\$/MW/Day)	\$244.968					
35	Daily Off Peak (\$/MW/Day)	\$209.973					
36	Hourly On Peak (\$/MW/hr)	\$ 15.310					
37	Hourly Off Peak (\$/MW/hr)	\$ 8.749					
38	Network Integrated Delivery(\$/kW/Mo)	\$ 6.369					
39	Ancillary Service Delivery(\$/kW/Mo)	\$ 6.369					

Note:

(1) Fixed value that cannot change without a Section 205 or 206 filing.

(2) WP_Installed Cost, Column (g).

(3) WP_O&M Cost, Column (l).

(4) WP_FCR Line 21 minus Line 1.

(5) Column (c) times WP_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

Public Service Company of Colorado
Transmission Formula Rate Template
Installed Cost
12 Months Ended December 31, 2016

Table 36
WP_Installed Cost

Line No	Plant	Fuel Expense (\$) (1)	Generation (kwh) (2)	Fuel Expense (\$/kwh) (b) / (c)	Name Plate (MW) (3) (4)	Cumulative Name Plate capacity (MW) (f)	Production Investment (\$/KW) (5)	Plant factor (c)/(e)/8760/1000 col. (h)
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	
1	Alamosa	1,372,177	13,602,000	0.1009	53	53	184	0.0291
2	Blue Spruce	17,210,357	498,558,000	0.0345	398	451	555	0.1431
3	Cabin Creek	5,223,869	90,426,000	0.0578	300	751	224	0.0344
4	Cherokee	30,182,211	902,309,000	0.0334	506	1,257	373	0.2036
5	Cherokee CC (5, 6, 7)	66,316,696	2,946,470,000	0.0225	626	1,882	957	0.5377
6	Comanche	81,323,997	4,116,609,000	0.0198	1,635	3,518	970	0.2874
7	Fort Lupton	517,247	7,971,000	0.0649	101	3,619	137	0.0090
8	Fruita	84,898	1,138,000	0.0746	27	3,645	131	0.0049
9	Fort Saint Vrain CC (1-4)	85,357,545	3,603,447,000	0.0237	868	4,513	550	0.4740
10	Fort Saint Vrain CT (5-6)	4,216,582	112,632,000	0.0374	281	4,794	599	0.0458
11	Hayden	29,423,279	1,128,072,000	0.0261	465	5,259	746	0.2767
12	Pawnee	47,516,531	3,062,678,000	0.0155	552	5,811	1,788	0.6330
13	Rocky Mountain Energy Center	68,240,342	3,104,748,000	0.0220	685	6,496	647	0.5173
14	Valmont 6	831,023	7,949,000	0.1045	180	6,677	267	0.0050
15	SWG Arapahoe	13,506,270	207,688,000	0.0650	119	6,795	73	0.1996
16	SWG Fountain Valley	764,100	141,693,000	0.0054	242	7,037	114	0.0668
17	Brush Cogeneration Partners (Brush 1&3) PP	2,122,620	33,715,000	0.0630	90	7,127	44	0.0428
18	Brush Cogeneration Partners (Brush 4) PP	4,599,185	89,481,000	0.0514	147	7,274	69	0.0695
19	Colorado Energy Management LLC (Manch) PP	19,179,891	451,445,000	0.0425	302	7,576	55	0.1709
20	Plains End LLC PP	2,665,198	15,340,000	0.1737	229	7,805	100	0.0077
21	Spindle Hill PP	17,770,613	428,137,000	0.0415	314	8,119	71	0.1556

Note:

(1) FERC Form No. 1 Pages 326, Column (k) and 402-406, Line 20

(2) FERC Form No. 1 Page 326, Column (g), and Page 402 - 406, Line 12

(3) FERC Form No. 1 Page 402 - 406, Line 5. For Purchased Power, the Name Plate capacity is a fixed value that cannot change without a Section 205 or 206 filing.

(4) FERC Form No. 1 Pages 402-406, Line 18. For Purchased Power, the Production Investment is the demand charge (FERC Form No. 1 Page 326, Column (j)) divided by th

Public Service Company of Colorado
Transmission Formula Rate Template
O&M Costs
Twelve Months Ended December 31, 2022

Table 37
WP_O&M Cost

Line No	Plant	Name Plate (MW) (1) (2)	Production Expenses: Oper, Supv, & Engr (\$) (3)	Coolants and Water (Nuclear Plants Only) (\$) (4)	Steam Expenses (\$) (5)	Electric Expenses (\$) (6)	Misc Steam (or Nuclear) Power Expenses (\$) (7)	Rents (\$) (8)	Maintenance of Structures (\$) (9)	Maintenance of Misc Steam (or Nuclear) Plant (\$) (10)	Total Expenses (\$) sum((c):(j)) col. (k)	Total (\$/kW) (k)/(b)/10 00 col. (l)
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)	col. (i)	col. (j)	col. (k)	col. (l)
1	Alamosa	53	3,495	0	0	203	10,324	3,943	41,310	1,502,445	1,561,720	29.31
2	Blue Spruce	398	44,811	0	0	52,271	736,133	50,569	231,564	94,134	1,209,482	3.04
3	Cabin Creek	300	163,951	0	0	1,057,948	1,910,513	176,993	537,869	174,645	4,021,919	13.41
4	Cherokee	506	86,166	0	2,183,632	188,976	528,460	167,405	458,343	202,450	3,815,432	7.54
5	Cherokee CC (5, 6, 7)	626	843,794	0	0	4,634,414	1,173,482	332,516	972,989	711,686	8,668,881	13.86
6	Comanche	1,635	1,567,803	0	11,687,512	1,893,983	7,176,600	1,232,522	3,843,435	1,838,967	29,240,822	17.88
7	Fort Lupton	101	4,722	0	0	195	7,802	4,933	10,460	68	28,180	0.28
8	Fruita	27	8,429	0	0	3,530	22,595	9,638	36,798	170	81,160	3.05
9	Fort Saint Vrain CC (1-4)	868	570,719	0	0	3,448,456	1,641,416	367,435	982,902	393,060	7,403,988	8.53
10	Fort Saint Vrain CT (5-6)	281	17,839	0	0	107,787	51,305	11,485	30,722	12,286	231,424	0.83
11	Hayden	465	420,409	0	1,909,081	831,073	1,537,387	320,194	727,316	529,434	6,274,894	13.48
12	Pawnee	552	467,428	0	7,220,530	2,030,282	2,785,898	553,272	918,628	1,758,450	15,734,488	28.49
13	Rocky Mountain Energy Center	685	784,977	0	0	3,259,785	3,110,072	390,756	1,471,302	877,030	9,893,922	14.44
14	Valmont 6	180	25,363	0	0	139,865	290,040	28,205	132,491	71,639	687,603	3.81
15	SWG Arapahoe	119	0	0	0	0	0	0	0	0	0	-
16	SWG Fountain Valley	242	0	0	0	0	0	0	0	0	0	-
17	Brush Cogeneration Partners (Brush 1&3) PP	90	0	0	0	0	0	0	0	0	0	-
18	Brush Cogeneration Partners (Brush 4) PP	147	0	0	0	0	0	0	0	0	0	-
19	Colorado Energy Management LLC (Manch) PP	302	0	0	0	0	0	0	0	0	0	-
20	Plains End LLC PP	229	0	0	0	0	0	0	0	0	0	-
21	Spindle Hill PP	314	0	0	0	0	0	0	0	0	0	-

Note:

- (1) WP_Installed Cost, Col (e).
- (2) FERC Form No. 1 Pages 402-406, Line 19 and Page 408, Line 24
- (3) FERC Form No. 1 Pages 402-406, Line 21
- (4) FERC Form No. 1 Pages 402-406, Line 22
- (5) FERC Form No. 1 Pages 402-406, Line 25 and Page 408, Line 26
- (6) FERC Form No. 1 Pages 402-406, Line 26 and Page 408, Line 28
- (7) FERC Form No. 1 Pages 402-406, Line 27 and Page 408, Line 29
- (8) FERC Form No. 1 Pages 402-406, Line 30 and Page 408, Line 31
- (9) FERC Form No. 1 Pages 402-406, Line 33 and Page 408, Line 34

Public Service Company of Colorado
Transmission Formula Rate Template
Cost of Providing Reactive Supply
Twelve Months Ended December 31, 2022

Table 38
WP_Reactive Cost

Line No	Plant	Name Plate (MW) (1)	Percent of Name Plate col. (c)	Reactive Power Revenue Requirement (c) * Line 20 col. (d)	Reactive Power \$/MW/Year (d) / (b) col. (e)	Reactive Power \$/KW/Year (e) / 1000 col. (f)
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)
1	Alamosa	53	0.0066	181,954	3,415	3.415050
2	Blue Spruce	398	0.0490	1,358,507	3,415	3.415050
3	Cabin Creek	300	0.0370	1,024,517	3,415	3.415050
4	Cherokee	506	0.0623	1,727,332	3,415	3.415050
5	Cherokee CC (5, 6, 7)	626	0.0771	2,136,455	3,415	3.415050
6	Comanche	1,635	0.2014	5,584,631	3,415	3.415050
7	Fort Lupton	101	0.0124	344,237	3,415	3.415050
8	Fruita	27	0.0033	90,977	3,415	3.415050
9	Fort Saint Vrain CC (1-4)	868	0.1069	2,963,751	3,415	3.415050
10	Fort Saint Vrain CT (5-6)	281	0.0346	957,922	3,415	3.415050
11	Hayden	465	0.0573	1,589,330	3,415	3.415050
12	Pawnee	552	0.0680	1,886,235	3,415	3.415050
13	Rocky Mountain Energy Center	685	0.0844	2,339,651	3,415	3.415050
14	Valmont 6	180	0.0222	615,734	3,415	3.415050
15	SWG Arapahoe	119	0.0146	405,708	3,415	3.415050
16	SWG Fountain Valley	242	0.0298	826,442	3,415	3.415050
17	Brush Cogeneration Partners (Brush 1&3) PP	90	0.0111	307,355	3,415	3.415050
18	Brush Cogeneration Partners (Brush 4) PP	147	0.0181	502,012	3,415	3.415050
19	Colorado Energy Management LLC (Manch) PP	302	0.0371	1,029,638	3,415	3.415050
20	Plains End LLC PP	229	0.0282	780,680	3,415	3.415050
21	Spindle Hill PP	314	0.0387	1,072,326	3,415	3.415050
22						
23	Total (2)	8,119	1.0000	27,725,394		

1 **Account 190- Accumulated Deferred Income Taxes**
2 **Plant Related- Direct Assigned to Transmission**

[illegible]

Non-prorated Average Balance	(WP B-3, Average of Line 23, Cols (a) and (b))	40,947,138	(WP B-3, Average of Line 26, Cols (a) and (b))	-
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33 **Plant Related- Allocated to Transmission**

			Deferred Taxes	of Test Period		F)	of G)		activity (See Note 1.)	either "increases or decreases." (See Note 2.)	increases or decreases. (See Note 3.)	activity is a decrease while actual activity is an increase. (See Note 4.)	(See Note 5.)
36													
37													
38	December 31st Balance - Prorated Items							3,066,928					-
39	January	31	335	365	91.78%	21,050	19,320	3,066,247	(21,050)	-	-	-	-
40	February	28	307	365	84.11%	21,050	17,705	3,103,552	(21,050)	-	-	-	-
41	March	31	276	365	75.62%	21,050	15,917	3,119,870	(21,050)	-	-	-	-
42	April	30	246	365	67.40%	21,050	14,187	3,134,057	(21,050)	-	-	-	-
43	May	31	215	365	58.90%	21,050	12,399	3,146,456	(21,050)	-	-	-	-
44	June	30	185	365	50.68%	21,050	10,669	3,157,125	(21,050)	-	-	-	-
45	July	31	154	365	42.19%	21,050	8,881	3,166,006	(21,050)	-	-	-	-
46	August	31	123	365	33.70%	21,050	7,094	3,173,100	(21,050)	-	-	-	-
47	September	30	93	365	25.48%	21,050	5,363	3,178,463	(21,050)	-	-	-	-
48	October	31	62	365	16.99%	21,050	3,576	3,182,039	(21,050)	-	-	-	-
49	November	30	32	365	8.77%	21,050	1,845	3,183,884	(21,050)	-	-	-	-
50	December	31		365	0.27%	21,050	68	3,183,942	(21,050)	-	-	-	-
51	Total		2,029	4,380		252,599	117,014		(252,599)	-	-	-	

Non-prorated Average Balance	(WP B-3, Average of Line 36, Cols (a) and (b))	3,193,227	(WP B-3, Average of Line 36, Cols (a) and (b))	-
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Proration Adjustment	(Line 57 minus Line 59)	(9,285)	(Line 57 minus Line 59)	-
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Account 190- Accumulated Deferred Income Taxes

64 **Related to All Plant**

[illegible]

Public Service Company of Colorado
Transmission Formula Rate Template

Accumulated Deferred Income Taxes Proration Adjustments

70	January	31	335	365	91.78%	143,708	131,897	43,657,956	-	(143,708)	-	-	-
71	February	28	307	365	84.11%	143,708	120,672	43,778,829	-	(143,708)	-	-	-
72	March	31	276	365	75.62%	143,708	108,667	43,887,496	-	(143,708)	-	-	-
73	April	30	246	365	67.40%	143,708	96,855	43,984,351	-	(143,708)	-	-	-
74	May	31	215	365	58.90%	143,708	84,650	44,069,001	-	(143,708)	-	-	-
75	June	30	185	365	50.68%	143,708	72,838	44,141,840	-	(143,708)	-	-	-
76	July	31	154	365	42.19%	143,708	60,633	44,202,473	-	(143,708)	-	-	-
77	August	31	123	365	33.70%	143,708	48,428	44,250,901	-	(143,708)	-	-	-
78	September	30	93	365	25.48%	143,708	36,616	44,287,517	-	(143,708)	-	-	-
79	October	31	62	365	16.99%	143,708	24,411	44,311,927	-	(143,708)	-	-	-
80	November	30	32	365	8.77%	143,708	12,599	44,324,526	-	(143,708)	-	-	-
81	December	31	1	365	0.27%	143,708	394	44,324,920	-	(143,708)	-	-	-
82	Total		2,029	4,380		1,724,499	798,861		-	(1,724,499)	-	-	-

88	Ending Balance of Prorated Items	(Line 81, Col H)	44,324,920	(Line 81, Col N)	-
89	Non-prorated Average Balance	(WP_B-3, Average of Line 47, Cols (a) and (b))	44,388,309	(WP_B-3, Average of Line 47, Cols (a) and (b))	-
90	Proration Adjustment	(Line 88 minus Line 90)	(63,389)	(Line 88 minus Line 90)	-

Account 281 - Accelerated amortization property

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items							(116,221,890)						
101	January	31	335	365	91.78%	885,636	812,844	-	(885,636)	-	-	-	-
102	February	28	307	365	84.11%	885,636	744,905	-	(885,636)	-	-	-	-
103	March	31	276	365	75.62%	885,636	669,687	-	(885,636)	-	-	-	-
104	April	30	246	365	67.40%	885,636	596,895	-	(885,636)	-	-	-	-
105	May	31	215	365	58.90%	885,636	521,676	-	(885,636)	-	-	-	-
106	June	30	185	365	50.68%	885,636	448,894	-	(885,636)	-	-	-	-
107	July	31	154	365	42.19%	885,636	373,666	-	(885,636)	-	-	-	-
108	August	31	123	365	33.70%	885,636	298,447	-	(885,636)	-	-	-	-
109	September	30	93	365	25.48%	885,636	225,655	-	(885,636)	-	-	-	-
110	October	31	62	365	16.99%	885,636	150,437	-	(885,636)	-	-	-	-
111	November	30	32	365	8.77%	885,636	77,645	-	(885,636)	-	-	-	-
112	December	31	1	365	0.27%	885,636	2,426	-	(885,636)	-	-	-	-
113	Total		2,029	4,380		10,627,636	4,923,168	-	(10,627,636)	-	-	-	-

118	Ending Balance of Prorated Items	(Line 112, Col H)	(111,298,722)	(Line 112, Col N)	-
119	Non-prorated Average Balance	(WP_B-2, Average of Line 4, Cols (a) and (b))	(110,908,071)	(WP_B-2, Average of Line 4, Cols (a) and (b))	-
120	Proration Adjustment	(Line 119 minus Line 121)	(390,651)	(Line 119 minus Line 121)	-

Account 282 - Other Property

Plant Related- Direct Assigned to Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items							(535,996,199)						
132	January	31	335	365	91.78%	(1,139,459)	(1,045,805)	-	1,139,459	-	-	-	-
133	February	28	307	365	84.11%	(1,139,459)	(958,394)	-	1,139,459	-	-	-	-
134	March	31	276	365	75.62%	(1,139,459)	(861,618)	-	1,139,459	-	-	-	-
135	April	30	246	365	67.40%	(1,139,459)	(767,964)	-	1,139,459	-	-	-	-
136	May	31	215	365	58.90%	(1,139,459)	(671,188)	-	1,139,459	-	-	-	-
137	June	30	185	365	50.68%	(1,139,459)	(577,534)	-	1,139,459	-	-	-	-
138	July	31	154	365	42.19%	(1,139,459)	(480,758)	-	1,139,459	-	-	-	-
139	August	31	123	365	33.70%	(1,139,459)	(383,982)	-	1,139,459	-	-	-	-
140	September	30	93	365	25.48%	(1,139,459)	(290,328)	-	1,139,459	-	-	-	-
141	October	31	62	365	16.99%	(1,139,459)	(193,552)	-	1,139,459	-	-	-	-
142	November	30	32	365	8.77%	(1,139,459)	(99,898)	-	1,139,459	-	-	-	-
143	December	31	1	365	0.27%	(1,139,459)	(3,122)	-	1,139,459	-	-	-	-
144	Total		2,029	4,380		(13,673,510)	(6,334,144)	-	13,673,510	-	-	-	-

Public Service Company of Colorado
Transmission Formula Rate Template
Accumulated Deferred Income Taxes Proration Adjustments

Table 39
WP_ADIT Prorate

150	Ending Balance of Prorated Items	(Line 143, Col H)	(542,330,343)	(Line 143, Col N)	-
151					
152	Non-prorated Average Balance	(WP_B-2, Average of Line 35, Cols (a) and (b))	(542,832,954)	(WP_B-2, Average of Line 35, Cols (a) and (b))	-
153	Proration Adjustment	(Line 150 minus Line 152)	502,811	(Line 150 minus Line 152)	-
154					
155					

Account 282 - Other Property
Plant Related- Allocated to Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items							(77,033,683)						-
January	31	335	365	91.78%	(478,839)	(439,482)	(77,473,164)	-	478,839	-	-	-	-
February	28	307	365	84.11%	(478,839)	(402,749)	(77,875,914)	-	478,839	-	-	-	-
March	31	276	365	75.62%	(478,839)	(362,081)	(78,237,994)	-	478,839	-	-	-	-
April	30	246	365	67.40%	(478,839)	(322,724)	(78,560,718)	-	478,839	-	-	-	-
May	31	215	365	58.90%	(478,839)	(282,056)	(78,842,774)	-	478,839	-	-	-	-
June	30	185	365	50.68%	(478,839)	(242,699)	(79,085,473)	-	478,839	-	-	-	-
July	31	154	365	42.19%	(478,839)	(202,030)	(79,287,503)	-	478,839	-	-	-	-
August	31	123	365	33.70%	(478,839)	(161,362)	(79,448,865)	-	478,839	-	-	-	-
September	30	93	365	25.48%	(478,839)	(122,005)	(79,570,871)	-	478,839	-	-	-	-
October	31	62	365	16.99%	(478,839)	(81,337)	(79,652,208)	-	478,839	-	-	-	-
November	30	32	365	8.77%	(478,839)	(41,980)	(79,694,188)	-	478,839	-	-	-	-
December	31	1	365	0.27%	(478,839)	(1,312)	(79,695,500)	-	478,839	-	-	-	-
Total		2,029	4,380		(5,746,062)	(2,661,817)		-	5,746,062	-	-	-	-

180	Ending Balance of Prorated Items	(Line 174, Col H)	(79,695,500)	(Line 174, Col N)	-
181					
182	Non-prorated Average Balance	(WP_B-2, Average of Line 66, Cols (a) and (b))	(79,906,714)	(WP_B-2, Average of Line 66, Cols (a) and (b))	-
183	Proration Adjustment	(Line 181 minus Line 183)	211,214	(Line 181 minus Line 183)	-
184					
185					

Account 283 - Other
Plant Related- Direct Assigned to Production

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items							-						-
January	31	335	365	91.78%	-	-	-	-	-	-	-	-	-
February	28	307	365	84.11%	-	-	-	-	-	-	-	-	-
March	31	276	365	75.62%	-	-	-	-	-	-	-	-	-
April	30	246	365	67.40%	-	-	-	-	-	-	-	-	-
May	31	215	365	58.90%	-	-	-	-	-	-	-	-	-
June	30	185	365	50.68%	-	-	-	-	-	-	-	-	-
July	31	154	365	42.19%	-	-	-	-	-	-	-	-	-
August	31	123	365	33.70%	-	-	-	-	-	-	-	-	-
September	30	93	365	25.48%	-	-	-	-	-	-	-	-	-
October	31	62	365	16.99%	-	-	-	-	-	-	-	-	-
November	30	32	365	8.77%	-	-	-	-	-	-	-	-	-
December	31	1	365	0.27%	-	-	-	-	-	-	-	-	-
Total		2,029	4,380		-	-	-	-	-	-	-	-	-

212	Ending Balance of Prorated Items	(Line 205, Col H)	-	(Line 205, Col N)	-
213					
214	Non-prorated Average Balance	(WP_B-2, Average of Line Public Service Company of Colorado, Cols (a)	-	(WP_B-2, Average of Line , Cols (a) and (b))	-
215	Proration Adjustment	(Line 212 minus Line 214)	-	(Line 212 minus Line 214)	-
216					
217					

Account 283 - Other
Plant Related- Allocated to Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)

Accumulated Deferred Income Taxes Proration Adjustments

	(Line 236, Col H)	(38,783.739)	(Line 236, Col N)	-
Ending Balance of Prorated Items	(Line 236, Col H)	(38,783.739)	(Line 236, Col N)	-
Non-prorated Average Balance	(WP_B-2, Average of Line 23, Cols (a) and (b))	(38,931.967)	(WP_B-2, Average of Line , Cols (a) and (b))	-
Proration Adjustment	(Line 243 minus Line 245)	148,228	(Line 243 minus Line 245)	-

Related to All Plant	
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[illegible]

Electric Intangible - FERC 302

304			
305	Ending Balance of Prorated items	(Line 298, Col H)	<u>(554,068)</u>
306			
307	Non-prorated Average Balance	(WP_B-2, Average of Line 85, Cols (a) and (b))	<u>(555,289)</u>
308	Proration Adjustment	(Line 305 minus Line 307)	1,221

309

Days in Period				
A	B	C	D	E
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)

[illegible]

330	Total	2,029	4,380	.	.
001					

335

Days in Period				
A	B	C	D	E
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)

		11,742,234
226.381	207,774	11,950,009
226.381	191,038	12,140,417
226.381	171,181	12,331,599
226.381	152,575	12,464,173
226.381	133,348	12,597,521
226.381	114,741	12,712,262
226.381	95,514	12,807,776
226.381	76,287	12,884,064
226.381	57,681	12,941,744
226.381	38,454	12,980,198
226.381	19,847	13,000,045
226.381	620	13,000,666

[illegible]

361	Total	2,029	4,380	2,716,574	1,258,431
362					

•	(2,716,574)	•	•	•	•
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366

(Line 360, Col N) _____

Days in Period				
A	B	C	D	E
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)

Public Service Company of Colorado
Transmission Formula Rate Template
Accumulated Deferred Income Taxes Proration Adjustments

Table 39
WP_ADIT Prorate

Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items							877,941						-
January	31	335	365	91.78%	28,976	26,594	904,536	-	(28,976)	-	-	-	-
February	28	307	365	84.11%	28,976	24,372	928,907	-	(28,976)	-	-	-	-
March	31	276	365	75.62%	28,976	21,911	950,818	-	(28,976)	-	-	-	-
April	30	246	365	67.40%	28,976	19,529	970,347	-	(28,976)	-	-	-	-
May	31	215	365	58.90%	28,976	17,068	987,415	-	(28,976)	-	-	-	-
June	30	185	365	50.68%	28,976	14,686	1,002,101	-	(28,976)	-	-	-	-
July	31	154	365	42.19%	28,976	12,225	1,014,327	-	(28,976)	-	-	-	-
August	31	123	365	33.70%	28,976	9,764	1,024,091	-	(28,976)	-	-	-	-
September	30	93	365	25.48%	28,976	7,383	1,031,474	-	(28,976)	-	-	-	-
October	31	62	365	16.99%	28,976	4,922	1,036,396	-	(28,976)	-	-	-	-
November	30	32	365	8.77%	28,976	2,540	1,038,936	-	(28,976)	-	-	-	-
December	31	1	365	0.27%	28,976	79	1,039,016	-	(28,976)	-	-	-	-
Total		2,029	4,380		347,711	161,074		-	(347,711)	-	-	-	-

Ending Balance of Prorated Items	(Line 546, Col H)	1,039,016	(Line 546, Col N)	-
Non-prorated Average Balance	(WP_B-2, Average of Line , Cols (a) and (b))	1,051,797	(WP_B-2, Average of Line , Cols (a) and (b))	-
Proration Adjustment	(Line 553 minus Line 555)	(12,781)	(Line 553 minus Line 555)	-

WP_B-Inputs - Adjustments to ADIT
Common Intangible - OMS

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items							-						-
January	31	335	365	91.78%	-	-	-	-	-	-	-	-	-
February	28	307	365	84.11%	-	-	-	-	-	-	-	-	-
March	31	276	365	75.62%	-	-	-	-	-	-	-	-	-
April	30	246	365	67.40%	-	-	-	-	-	-	-	-	-
May	31	215	365	58.90%	-	-	-	-	-	-	-	-	-
June	30	185	365	50.68%	-	-	-	-	-	-	-	-	-
July	31	154	365	42.19%	-	-	-	-	-	-	-	-	-
August	31	123	365	33.70%	-	-	-	-	-	-	-	-	-
September	30	93	365	25.48%	-	-	-	-	-	-	-	-	-
October	31	62	365	16.99%	-	-	-	-	-	-	-	-	-
November	30	32	365	8.77%	-	-	-	-	-	-	-	-	-
December	31	1	365	0.27%	-	-	-	-	-	-	-	-	-
Total		2,029	4,380		-	-	-	-	-	-	-	-	-

Ending Balance of Prorated Items	(Line 577, Col H)	-	(Line 577, Col N)	-
Non-prorated Average Balance	(WP_B-2, Average of Line , Cols (a) and (b))	-	(WP_B-2, Average of Line , Cols (a) and (b))	-
Proration Adjustment	(Line 584 minus Line 586)	-	(Line 584 minus Line 586)	-

WP_B-Inputs - Adjustments to ADIT
Common General - Smart Grid City

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items							(21,661)						-
January	31	335	365	91.78%	68	63	(21,699)	-	(68)	-	-	-	-
February	28	307	365	84.11%	68	57	(21,542)	-	(68)	-	-	-	-
March	31	276	365	75.62%	68	52	(21,490)	-	(68)	-	-	-	-
April	30	246	365	67.40%	68	46	(21,444)	-	(68)	-	-	-	-
May	31	215	365	58.90%	68	40	(21,404)	-	(68)	-	-	-	-
June	30	185	365	50.68%	68	35	(21,370)	-	(68)	-	-	-	-
July	31	154	365	42.19%	68	29	(21,341)	-	(68)	-	-	-	-
August	31	123	365	33.70%	68	23	(21,318)	-	(68)	-	-	-	-
September	30	93	365	25.48%	68	17	(21,301)	-	(68)	-	-	-	-

Public Service Company of Colorado
Transmission Formula Rate Template

Table 39
WP_ADIT Prorate

Accumulated Deferred Income Taxes Proration Adjustments

606	October	31	62	365	16.99%	68	12	(21,289)	-	(68)	-	-	-	-
607	November	30	32	365	8.77%	68	6	(21,283)	-	(68)	-	-	-	-
608	December	31	1	365	0.27%	68	0	(21,283)	-	(68)	-	-	-	-
609	Total		2,029	4,380		817	379		-	(817)	-	-	-	-

610														
611														
612														
613														
614														
615	Ending Balance of Prorated Items				(Line 608, Col H)			(21,283)		(Line 608, Col N)				-
616														
617	Non-prorated Average Balance				(WP_B-2, Average of Line , Cols (a) and (b))			(21,253)		(WP_B-2, Average of Line , Cols (a) and (b))				-
618	Proration Adjustment				(Line 615 minus Line 617)			(30)		(Line 615 minus Line 617)				-
619														

WP_B-Inputs - Adjustments to ADIT
Common General - AGIS

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items							6,173,763						
625	January	31	335	365	91.78%	48,628	44,631	-	(48,628)	-	-	-	-
626	February	28	307	365	84.11%	48,628	40,901	-	(48,628)	-	-	-	-
627	March	31	276	365	75.62%	48,628	36,771	-	(48,628)	-	-	-	-
628	April	30	246	365	67.40%	48,628	32,774	-	(48,628)	-	-	-	-
629	May	31	215	365	58.90%	48,628	28,644	-	(48,628)	-	-	-	-
630	June	30	185	365	50.68%	48,628	24,647	-	(48,628)	-	-	-	-
631	July	31	154	365	42.19%	48,628	20,517	-	(48,628)	-	-	-	-
632	August	31	123	365	33.70%	48,628	16,387	-	(48,628)	-	-	-	-
633	September	30	93	365	25.48%	48,628	12,390	-	(48,628)	-	-	-	-
634	October	31	62	365	16.99%	48,628	8,260	-	(48,628)	-	-	-	-
635	November	30	32	365	8.77%	48,628	4,263	-	(48,628)	-	-	-	-
636	December	31	1	365	0.27%	48,628	133	-	(48,628)	-	-	-	-
637	Total		2,029	4,380		583,532	270,317	-	(583,532)	-	-	-	-
638													
639													
640													
641													
642													
643													
644													
645	Ending Balance of Prorated Items				(Line 639, Col H)		6,444,080			(Line 639, Col N)			-
646													
647	Non-prorated Average Balance				(WP_B-2, Average of Line , Cols (a) and (b))		6,465,529			(WP_B-2, Average of Line , Cols (a) and (b))			-
648	Proration Adjustment				(Line 646 minus Line 648)		(21,449)			(Line 646 minus Line 648)			-
649													
650													
651													

WP_B-3 - Deficient ADIT

NOL Carryforward - Direct Assigned to Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actual balance
December 31st Balance - Prorated Items							4,506,717						-
656	January	31	336	366	91.80%	(7,991)	(7,335)	-	7,991	-	-	-	-
657	February	28	307	366	83.88%	(7,991)	(6,703)	-	7,991	-	-	-	-
658	March	31	276	366	75.41%	(7,991)	(6,026)	-	7,991	-	-	-	-
659	April	30	246	366	67.21%	(7,991)	(5,371)	-	7,991	-	-	-	-
660	May	31	215	366	58.74%	(7,991)	(4,694)	-	7,991	-	-	-	-
661	June	30	185	366	50.55%	(7,991)	(4,039)	-	7,991	-	-	-	-
662	July	31	154	366	42.08%	(7,991)	(3,362)	-	7,991	-	-	-	-
663	August	31	123	366	33.61%	(7,991)	(2,686)	-	7,991	-	-	-	-
664	September	30	93	366	25.41%	(7,991)	(2,030)	-	7,991	-	-	-	-
665	October	31	62	366	16.94%	(7,991)	(1,354)	-	7,991	-	-	-	-
666	November	30	32	366	8.74%	(7,991)	(698)	-	7,991	-	-	-	-
667	December	31	1	366	0.27%	(7,991)	(22)	-	7,991	-	-	-	-
668	Total		2,030	4,392		-		-	95,868	-	-	-	-
669													
670													
671													
672	Proration Factor			53.78%									
673													
674													
675													
676	Beginning Balance of Prorated Items				(Line 658, Col H)					(Line 670, Col N)			-
677	Ending Balance of Prorated Items				(Line 670, Col H)		4,462,398						-
678	Average Balance Prorated Items				(Average of Line 676 & Line 677)								-
679	Non-prorated Average Balance				(WP_B-3 - Deficient ADIT)		4,458,773			(WP_B-2, Average of Line , Cols (a) and (b))			-
680	Proration Adjustment						3,625			(Line 677 minus Line 679)			-
681													
682													
683													

WP_B-3 Deficient ADIT

NOL Carryforward - Allocated to Transmission

Days in Period					Averaging with Proration - Projected								
A	B	C	D	E	F	G	H	I	J	K	L	M	N

Public Service Company of Colorado
Transmission Formula Rate Template
Accumulated Deferred Income Taxes Proration Adjustments

Table 39
WP_ADIT Prorate

	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actual balance
687														
688														
689	December 31st Balance - Prorated Items							2,664,323						-
690	January	31		336	91.80%	(4,724)	(4,337)	2,659,987	-	4,724	-	-	-	-
691	February	28		307	83.88%	(4,724)	(3,962)	2,656,024	-	4,724	-	-	-	-
692	March	31		276	75.41%	(4,724)	(3,562)	2,652,462	-	4,724	-	-	-	-
693	April	30		246	67.21%	(4,724)	(3,175)	2,649,287	-	4,724	-	-	-	-
694	May	31		215	58.74%	(4,724)	(2,775)	2,646,512	-	4,724	-	-	-	-
695	June	30		185	50.55%	(4,724)	(2,388)	2,644,124	-	4,724	-	-	-	-
696	July	31		154	42.08%	(4,724)	(1,988)	2,642,136	-	4,724	-	-	-	-
697	August	31		123	33.61%	(4,724)	(1,588)	2,640,548	-	4,724	-	-	-	-
698	September	30		93	25.41%	(4,724)	(1,200)	2,639,348	-	4,724	-	-	-	-
699	October	31		62	16.94%	(4,724)	(800)	2,638,548	-	4,724	-	-	-	-
700	November	30		32	8.74%	(4,724)	(413)	2,638,135	-	4,724	-	-	-	-
701	December	31		1	0.27%	(4,724)	(13)	2,638,122	-	4,724	-	-	-	-
702	Total		2,030	4,392		-		-	-	56,688	-	-	-	-
703														
704	Proration Factor			53.78%										
705														
706														
707	Beginning Balance of Prorated Items				(Line 689, Col H)				-					
708	Ending Balance of Prorated Items				(Line 701, Col H)			2,638,122	-		(Line 701, Col N)			-
709	Average Balance Prorated Items				(Average of Line 707 & Line 708)				-					
710	Non-prorated Average Balance				(WP_B-3 – Deficient ADIT)			2,635,979	-		(WP_B-2, Average of Line , Cols (a) and (b))			-
711	Proration Adjustment							2,143	-		(Line 708 minus Line 710)			-

Notes:

- 1) Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity).
- 2) Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L. In other situations, enter zero.
- 3) Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- 4) Column M applies when (1) projected monthly activity is an increase while actual monthly activity is a decrease OR (2) projected monthly activity is a decrease while actual monthly activity is an increase. Enter actual monthly activity (Col I). In other situations, enter zero.
- 5) Column N is computed by adding the prorated monthly activity, if any, from Column K to 50 percent of the portion of monthly activity, if any, from Column L or M to the balance at the end of the prior month. The activity in columns L and M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not
- 6) The methodology to remove double averaging from the true-up ADIT Proration calculation is effective June 27, 2018.