Item No.	Table No.	Schedule/Workpaper	Item Description	Revisions Explanations	Discovery Question From	Date Revisions Made - Version
1	8	WP_B-2	Plant Related- Allocated to Transmission	Revised the Adjustment (Col. (d)) to Common Intangible to include the ADIT adjustment related to FERC 302 and AGIS. The impact of this correction will increase the revenue requirement by \$5,252	HCE1.8-10	V2 - 1/14/22
2	9	WP_B-3	Total Related to All Plant	Revised the formula in Adjustment (Col. (d)) to Total Related to All Plant to include cells F50:51. There is no impact to the revenue requirement as the amounts in Adjusted Average Balance (Col. (e)) used the correct formula.	HCE1.8-12	V2 - 1/14/22
3	4	ATRR Est.	Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q)	Revised the Total (Col. 3) to reflect the natural sign of excess and deficient ADIT Amortization. There is no impact to the revenue requirement as the amounts in Total Transmission (Col. 5) used the correct signage.	HCE1.8-3/4	V2 - 1/14/22
4	33	WP_Cost per Unit	Total Cost	Revised the Total Cost for Cabin Creek to \$67,297,676 from \$2,409 to reflect the correct amount of total costs reported on the revised 2020 FERC Form 1, Page 408. The impact of this correction will increase Schedule 5 and Schedule 6 rates.	N/A; self-discovered.	V2 - 1/14/22
5	35	Schedule 16	Wind Nameplate Capacity	Revised the Wind Nameplate Capacity to reflect total wind capacity projected to be on PSCo's system in 2022 (from 4,801 to 4,654 MW) based on the most recent customer attestation received in December. The impact of this correction will increase the Schedule 16 rate.	N/A; self-discovered.	V2 - 1/14/22
6	36	WP_Installed Cost	Production Investment	Revised the Production Investment for Cabin Creek to 224 from 0 to reflect the correct amount reported on the revised 2020 FERC Form 1, Page 408. The impact of this correction will increase Schedule 3 and 3A and Schedule 16 rates.	N/A; self-discovered.	V2 - 1/14/22

T	able No.	Schedule/Workpaper	Description
	Table 2	Est. Rates	Summary of Estimated Rates
	Table 3	Actual Rates	Actual Rates and True-up
	Table 4	ATRR Est.	Annual Transmission Revenue Requirements- Estimated
	Table 5	ATRR Act	Annual Transmission Revenue Requirements- Actual
	Table 6	WP A-2	Prior Period Corrections
	Table 7	WP B-1	Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense
	Table 8	WP B-2	Accumulated Deferred Income Taxes (Credits)
	Table 8.1	WP B-2-Excess ADIT	Excess Accumulated Deferred Income Taxes (Credits)
	Table 9	WP B-3	Accumulated Deferred Income Taxes (Debits)
	Table 9.1	WP B-3-Deficient ADIT	Deficient Accumulated Deferred Income Taxes (Debits)
	Table 10	WP B-4	Acquisition Adjustment
	Table 11	WP B-5	Prepayments- FERC Account 165
	Table 12	WP B-6	Materials and Supplies - FERC Account 154
	Table 13	WP B-7	Regulatory Liabilities- FERC Account 254
	Table 14	WP_B-8	Construction Work in Progress
	Table 15	WP B-Inputs Est.	Rate Base Data Inputs- Estimated
	Table 16	WP B-Inputs Act.	Rate Base Data Inputs- Actual
	Table 17	WP_C-1	Transmission O&M
	Table 18	WP C-2	Administrative and General Expenses
	Table 19	WP_C-3	Post-Employment Benefits Other than Pensions (FAS 106)
	Table 20	WP C-4	Regulatory Commission Expense Detail (FERC Account 928)
	Table 21	WP D-1	Taxes Other Than Income Tax
	Table 22	WP E-1	Revenue Credits
	Table 23	WP F-1	Account 456.1- Revenues from Transmission of Electricity of Others
	Table 24	WP G-1	Capital Structure Details
	Table 25	WP_H-1	Depreciation and Amortization Rates
	Table 26	WP_I-1	Transmission System Peak Demand Summary
	Table 27	Schedule 1	Scheduling System Control and Dispatch Service
	Table 28	Schedule 2	Reactive Supply and Voltage Control From Generation Source Services
	Table 29	Schedule 3 and 3A	Regulation and Frequency Response Service
	Table 30	Schedule 5	Operating Reserve - Spinning Reserve Service
	Table 31	Schedule 6	Operating Reserve - Supplemental Reserve Service
	Table 32	WP_FCR	Fixed Charge Rate Worksheet ("FCR")
	Table 33	WP_Cost per Unit	Cost Per Unit
	Table 34	WP_Load Factor	Schedule 3 Load Factor
	Table 35	Schedule 16	Flex Reserves
	Table 36	WP_Installed Cost	Installed Cost
	Table 37	WP_O&M Cost	O&M Costs

Table 2 Est. Rates

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Summary of Estimated Rates

I ion No	Description	Deference	Т	ransmission					
Line No.	Description Col. (1)	Reference Col. (2)		Col. (3)			-		
1	Revenue Requirement	ATRR Est. Line 138		299,929,357					
2	Prior Period Correction True up Adjustment	WP_A-2 Line 52							
4	Interest on Prior Period Correction True Up Adjustment	WP_A-2 Line 53							
5	Formula Borner Borner W. T	0 1: 411 1.4	_	200 000 057	-				
6 7	Estimated Revenue Requirement with True Up	Sum Lines 1 through 4		299,929,357					
8	Divisor								
9	Transmission Network Load	WP_I-1 Line 15, Col. (g)		6,071,683					
10 11	Rates								
12	Annual Cost (\$/kW-Yr)	Line 6 / Line 9	\$	49.39800	/kW-year				
13									
14 15	Network & Point-to-Point Rate (\$/kW-Mo)	Line 12 / 12	\$	4.117	/kW-month				
16	Weekly P-To-P Rate	Line 12 / 52	\$	0.950	/kW-week				
17	Daily P-To-P Rate (Capped at weekly rate)	Line 16 / 6	\$		/kW-day				
18 19	On Peak Hourly P-To-P Rate (Capped at weekly & daily rate) Off Peak Hourly P-To-P Rate	(Line 17 / 16) X 1,000 ((Line 16 / 7) / 24) X 1,000	\$ \$		/MWh /MWh				
20	On reak flourity reformate	((Line 10/7)/24) X 1,000	Ψ	3.030	/1010 011				
21	FERC Annual Charge	(Note 1)	\$	0.0887	/MWh				
22 23									
24	Ancilla	ary Service Rates (2)							
25		•					_		
26 27	Schedule 1- Scheduling, System Control and Dispatch Monthly Point-to-Point Delivery	Schedule 1 Line 18	\$	0.051	/kW-month				
28	Weekly Point-to-Point Delivery	Schedule 1 Line 19	\$		/kW-week				
29	Daily Point-to-Point Delivery	Schedule 1 Line 20	\$		/kW-day				
30 31	Hourly Point-to-Point Delivery Network Integration Delivery	Schedule 1 Line 21 Schedule 1 Line 18	\$ \$		/MWh /kW-month				
32	Ancillary Service Delivery	Schedule 1 Line 18	\$		/kW-month				
33									
34 35	Schedule 2- Reactive Supply and Voltage Control From Gene Monthly Point-to-Point Delivery	eration Sources Service Schedule 2 Line 24	\$	0.4040	/kW-month				
36	Weekly Point-to-Point Delivery	Schedule 2 Line 25	\$		/kW-week				
37	Daily Point-to-Point Delivery	Schedule 2 Line 26	\$	0.0160	/kW-day				
38 39	Daily Point-to-Point Delivery off Peak Hourly Point-to-Point Delivery	Schedule 2 Line 27 Schedule 2 Line 28	\$	0.0130 1.0000	/kW-day				
40	Hourly Point-to-Point Delivery off Peak	Schedule 2 Line 29	\$ \$	0.5420					
41	Network Integration Delivery	Schedule 2 Line 24	\$	0.4040	/kW-month				
42 43	Ancillary Service Delivery	Schedule 2 Line 24	\$	0.4040	/kW-month				
44	Schedule 3 and 3A- Regulation and Frequency Response Se	rvice		Load	Non-	VER		Wind	Solar
	Reserved Capacity Factor applicable to network load,								
45 46	reserved capacity, or nameplate capacity Monthly Point-to-Point Delivery	Schedule 3 and 3A Line 30 Schedule 3 and 3A Line 32	\$	0.96% 7.705	0.0	7% 7.705	\$	2.03% 7.705	1.10% \$ 7.705
47	Weekly Point-to-Point Delivery	Schedule 3 and 3A Line 33	\$	1.778	\$	1.778	\$		\$ 1.778
48	Daily Point-to-Point Delivery on Peak	Schedule 3 and 3A Line 34	\$	296.337	\$	296.337	\$		\$ 296.337
49 50	Daily Point-to-Point Delivery off Peak Hourly Point-to-Point Delivery on Peak	Schedule 3 and 3A Line 35 Schedule 3 and 3A Line 36	\$ \$	254.003 18.521	\$ \$	254.003 18.521			\$ 254.003 \$ 18.521
51	Hourly Point-to-Point Delivery off Peak	Schedule 3 and 3A Line 37	\$	10.583	\$	10.583	\$		\$ 10.583
52	Network Integration Delivery	Schedule 3 and 3A Line 38	\$	7.705	\$	7.705	\$		\$ 7.705
53 54	Ancillary Service Delivery	Schedule 3 and 3A Line 39	\$	7.705	\$	7.705	\$	7.705	\$ 7.705
55	Schedule 5- Operating Reserve- Spinning Reserve Service								
50	Reserved Capacity Factor applicable to network load or	N-t- 0		2.50%					
56 57	reserved capacity Monthly Point-to-Point Delivery	Note 3 Schedule 5 Line 22	\$	3.50% 7.160	x monthly L /kW-month	oau			
58	Weekly Point-to-Point Delivery	Schedule 5 Line 23	\$		/kW-week				
59	Daily Point-to-Point Delivery	Schedule 5 Line 24	\$		/kW-day				
60 61	Daily Point-to-Point Delivery off Peak Hourly Point-to-Point Delivery on Peak	Schedule 5 Line 25 Schedule 5 Line 26	\$ \$	17.188	/kW-day /MWh				
62	Hourly Point-to-Point Delivery off Peak	Schedule 5 Line 27	\$	9.833	/MWh				
63	Network Integration Delivery Ancillary Service Delivery	Schedule 5 Line 22	\$		/kW-month				
64 65	Anciliary Service Delivery	Schedule 5 Line 22	\$	7.160	/kW-month				
66	Schedule 6 - Operating Reserve - Supplemental Reserve Ser	vice							
	Reserved Capacity Factor applicable to network load or								
67 68	reserved capacity Monthly Point-to-Point Delivery	Note 3 Schedule 6 Line 22	\$	3.50%	x monthly L /kW-month				
69	Weekly Point-to-Point Delivery	Schedule 6 Line 23	\$		/kW-week				
70	Daily Point-to-Point Delivery	Schedule 6 Line 24	\$		/kW-day				
71 72	Daily Point-to-Point Delivery off Peak Hourly Point-to-Point Delivery on Peak	Schedule 6 Line 25 Schedule 6 Line 26	\$ \$		/kW-day /MWh				
73	Hourly Point-to-Point Delivery off Peak	Schedule 6 Line 27	\$		/MWh				
74	Network Integration Delivery	Schedule 6 Line 22	\$		/kW-month				
75 76	Ancillary Service Delivery	Schedule 6 Line 22	\$	2.078	/kW-month				
77	Schedule 16 - Flex Reserve								
78	Reserve Obligation	Schedule 16 Line 29		20.98%	x monthly L				
79	Monthly Point-to-Point Delivery	Schedule 16 Line 31 Schedule 16 Line 32	\$		/kW-month				
80 81	Weekly Point-to-Point Delivery Daily Point-to-Point Delivery	Schedule 16 Line 32 Schedule 16 Line 33	\$ \$		/kW-week /kW-day				
82	Daily Point-to-Point Delivery off Peak	Schedule 16 Line 34	\$	209.973	/kW-day				
83	Hourly Point-to-Point Delivery on Peak	Schedule 16 Line 35	\$	15.310					
84 85	Hourly Point-to-Point Delivery off Peak Network Integration Delivery	Schedule 16 Line 36 Schedule 16 Line 37	\$ \$		/MWh /kW-month				
86	Ancillary Service Delivery	Schedule 16 Line 38	\$		/kW-month				
87	Note 1. The FERC's annual charge per MWh is established by the	oo Commission appually, and is		d to the Transm	innian Ouma	r and in			

Note 1. The FERC's annual charge per MWh is established by the Commission annually, and is assessed to the Transmission Owner, and is passed through to the Transmission Customers.

Note 2. Ancillary Service Schedules 2, 3, 5, 6 will be based on actual data from the latest FERC Form No. 1. These schedules will be updated annually with the Annual Update but will not be subject to the True-up provision. Ancillary Service Schedule 1 will be updated annually, will be based on forecast data and will be subject to the True-up provision.

Note 3. Fixed value that cannot change without a Section 205 or 206 filing.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 **Actual Rates and True-up**

Line No.	Description	Reference		ctual lates		stimated Rates		nce (True- Note 1)	
	Col. (1)	Col. (2)	С	ol. (3)	(Col. (4)	Col. (5)	= (3) - (4)	=
1	Revenue Requirement	ATRR Act & Est. Line 138	\$	-	\$29	9,929,357	\$	-	
2									
3	Divisor								
4	Transmission Network Load	WP_I-1 Line 15		-		6,071,683		-	
5									
6	Rates								
7	Annual Cost (\$/kW-Yr)	Line 1 / Line 4	\$	-	\$	49.398	\$	-	/kW-year
8									
9	Network & Point-to-Point Rate (\$/kW-Mo)	Line 7 / 12	\$	-	\$	4.117	\$	-	/kW-month
10									
11	Weekly P-To-P Rate	Line 7 / 52	\$	-	\$	0.950	\$	-	/kW-week
12	Daily P-To-P Rate (Capped at weekly rate) On Peak Hourly P-To-P Rate (Capped at	Line 11 / 6	\$	-	\$	0.158	\$	-	/kW-day
13	weekly & daily rate)	(Line 12 / 16) X 1,000	\$	-	\$	9.875	\$	-	/MWh
14	Off Peak Hourly P-To-P Rate	((Line 11 / 7) / 24) X 1,000	\$	-	\$	5.650	\$	-	/MWh
15									
16									
17		Ancillary Service Rates (I	Note 2)						
18									-
19	Schedule 1- Scheduling, System Control and	I Dispatch							
20	Monthly Point-to-Point Delivery	Schedule 1 Line 41 & 18	\$	-	\$	0.051	\$	-	/kW-month
21	Weekly Point-to-Point Delivery	Schedule 1 Line 42 & 19	\$	-	\$	0.012	\$	-	/kW-week
22	Daily Point-to-Point Delivery	Schedule 1 Line 43 & 20	\$	-	\$	0.002	\$	-	/kW-day
23	Hourly Point-to-Point Delivery	Schedule 1 Line 44 & 21	\$	-	\$	0.070	\$	-	/MWh
24	Network Integration Delivery	Schedule 1 Line 41 & 18	\$	-	\$	0.051	\$	-	/kW-month
25	Ancillary Service Delivery	Schedule 1 Line 41 & 18	\$	-	\$	0.051	\$	-	/kW-month

Note 1. The True-up calculations will include interest pursuant to Section 35.19a of the FERC's regulations. Interest will be calculated from the beginning of the Rate year to the date the refunds or surcharges are billed.

Note 2. Ancillary Service Schedule 1 is the only Ancillary Services rate that is subject to true up.

Table 4 ATRR Est.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Annual Transmission Revenue Requirements- Estimated

Line No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	Allo	cator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)		Col. (4)	Col. (5)
1	GROSS PLANT IN SERVICE	(Note A)				
2	Production	WP B-1 Col. (d), Line 2	7,474,868,312	NA	0.00%	-
3	Transmission	WP B-1 Col. (d), Line 3	2,885,235,823	DA	100.00%	2,885,235,823
4	Distribution	WP B-1 Col. (d), Line 4	6,292,824,907	NA	0.00%	_,
5	General Plant	WP_B-1 Col. (d), Line 5	375,961,209	W/S	10.56%	39,714,595
6	Intangible Plant	WP B-1 Col. (d), Line 6	85,820,893	W/S	10.56%	
						9,065,675
7	Common Intangible	WP_B-1 Col. (d), Line 7	535,311,045	CE	7.46%	39,938,234
8	Common General	WP_B-1 Col. (d), Line 8	566,616,430	CE	7.46%	42,273,851
9	TOTAL GROSS PLANT	Sum Lines 2 through 8	18,216,638,618			3,016,228,177
10		Line 9, Col (5) divided by Col (3)		GP=	16.56%	
11						
12	ACCUMULATED DEPRECIATION	(Note A)				
13	Production	WP_B-1 Col. (d), Line 12	2,417,821,482	NA	0.00%	-
14	Transmission	WP B-1 Col. (d), Line 13	583,339,110	DA	100.00%	583,339,110
15	Distribution	WP_B-1 Col. (d), Line 14	1,687,004,187	NA	0.00%	-
16	General Plant	WP B-1 Col. (d), Line 15	149,820,502	W/S	10.56%	15,826,262
17	Intangible Plant	WP_B-1 Col. (d), Line 16	64,290,364	W/S	10.56%	6,791,301
18	Common Intangible	WP_B-1 Col. (d), Line 17	251,030,142	CE	7.46%	18,728,738
19	Common General	WP B-1 Col. (d), Line 17	243,174,496	CE	7.46%	18,142,648
				CE	7.40%	
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19	5,396,480,282			642,828,059
21						
22	NET ACQUISITION ADJUSTMENT	(Note B)				
23	Production	WP_B-4 Col.(i) Line 15	149,727,878	NA	0.00%	-
24	Transmission Serving Production	WP_B-4 Col.(j) Line 15	7,991,704	NA	0.00%	-
25	Transmission Serving Transmission	WP B-4 Col.(k) Line 15	4,198,339	DA	100.00%	4,198,339
26	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25	161,917,921		-	4,198,339
27		290	.0.,0,021			.,.55,000
28	NET PLANT IN SERVICE	(Note A)				
20 29	Production	Line 2 minus 13 plus 23 plus 24	5,214,766,412			
30	Transmission	Line 3 minus 14 plus 25	2,306,095,052			2,306,095,052
31	Distribution	Line 4 minus 15	4,605,820,720			-
32	General Plant	Line 5 minus 16	226,140,706			23,888,333
33	Intangible Plant	Line 6 minus 17	21,530,529			2,274,374
34	Common Intangible	Line 7 minus 18	284,280,903			21,209,495
35	Common General	Line 8 minus 19	323,441,934			24,131,203
36	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35	12,982,076,257		_	2,377,598,457
37		Line 36, Col (5) divided by Col (3)	, , , .	NP=	18.31447%	, , , , , , , ,
38		2.110 00; 001 (0) arriada by 001 (0)			10.0111170	
39	OTHER RATE BASE ITEMS	(Note C)				
			(444,000,700)	Б.	0.000/	
40	Account No. 281	WP_B-2 Col (c) & (e), Line 4	(111,298,722)	DA	0.00%	· · · ·
41	Account No. 282	WP_B-2 Col (c) & (e), Line 31	(2,919,909,441)	DA		(550,748,963)
42	Account No. 283	WP_B-2 Col (c) & (e), Line 92	(144,052,670)	DA		(5,352,420)
43	Account No. 190	WP_B-3 Col (c) & (e), Line 84	627,336,943	DA		50,190,139
44	Account 182.3 - Deficient ADIT (Non-Plant)	WP B-3 - Deficient ADIT	10,053,111	DA		1,604,451
45	Account 254 - Excess ADIT (Non-Plant)	WP B-2 - Exess ADIT	(12,537,889)	DA		(23,774)
46	Regulatory Liabilities- FERC Account No. 254 (Note C)	WP B-7 Col (e), Line 14	, , , , , , , , ,	W/S	10.56%	,
47	Account No. 255	267.8.h	15,849,858	DA	0.00%	_
48	Account No. 107 (CWIP) (Note E)	WP B-8 Col (a), Line 16	10,040,000	DA	100.00%	
			-			-
49	Net Pre-Funded AFUDC on CWIP included (Note E)	WP_B-8 Col (d), Line 16	-	DA	100.00%	-
50	Unamortized Balance of Abandoned Incentive Plant (Note E)	WP_B-Inputs Est. Line 144	-	DA	100.00%	-
51	Unamortized Balance of Extraordinary Property Loss (Note E)	WP_B-Inputs Est. Line 144		DA	100.00%	-
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51	(2,534,558,809)			(504,330,567)
53						
54	LAND HELD FOR FUTURE USE (Note F)	WP B-Inputs Est. Line 144	-	TP	91.47%	-
55	, ,	= .				
56	WORKING CAPITAL					
57	Cash Working Capital	(Note G)	_			_
58	Materials & Supplies - Transmission	WP B-6 Line 29	1,551,728	TP	91.47%	1,419,381
59	Materials & Supplies - Other	WP_B-6 Line 31	(917,250)	NP	18.31%	(167,990)
60	Prepayments (Account 165) Plant Related	WP_B-5 Line 8	3,177,343	NP	18.31%	581,913
61	Prepayments (Account 165) Labor Related	WP_B-5 Line 19	2,229,804	W/S	10.56%	235,545
62	Prepayments (Account 165) Transmission Related	WP_B-5 Line 23	2,195,756	TP	91.47%	2,008,480
63	Prepayments (Account 165) Other Not Allocated	WP_B-5 Line 47	5,981,281	NA	0.00%	-
64	TOTAL WORKING CAPITAL	Sum Lines 57 through 63	14,218,661		-	4,077,330
65		- ·g··	,=,- 5 :			.,,000
66	RATE BASE	Line 36 plus 52 plus 54 plus 64	10,461,736,108			1,877,345,220
67	NATE DAGE	Line 30 plus 32 plus 34 plus 04	10,401,730,108		-	1,677,343,220
	Poto of Poturn	Line 166	7.000/			7.000/
68	Rate of Return	Line 166	7.09%			7.09%
69						
70	RETURN (Rate Base * Rate of Return)	Line 66 times Line 68	741,737,090		_	133,103,776
					_	
	EXPENSE, TAXES & REVENUE		.			Total
Line No.	REQUIREMENTS CALCULATION	Reference/Notes	Total	Allo	cator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)		Col. (4)	Col. (5)
74	OPERATION & MAINTENANCE EVENUE					
71	OPERATION & MAINTENANCE EXPENSE	WB 0.41: 04				
72	Transmission	WP_C-1 Line 31	61,352,002			
73	Less Total Account 561	WP_C-1 Line 36	(8,486,261)			
74	Add Back Account 561.4	WP C-1 Line 5	-			
75	Add Back Account 561.5	WP C-1 Line 6	184,620			
76	Add Back Account 561.6	WP C-1 Line 7	,-20			
77	Add Back Account 561.7	WP_C-1 Line 7 WP C-1 Line 8	202,487			
77 78						
	Add Back Account 561.8	WP_C-1 Line 9	3,427,823			
		WP C-1 Line 13	(23,224,081)			
79	Less Total Account 565 (Note H)		(20,221,001)			
79 80	Add Back Account 565.25- System Integration Costs	WP_C-1 Line 34			_	
79			33,456,589	TP	91.47%	30,603,077

Transmissi	rice Company of Colorado ion Formula Rate Template nths Ended December 31, 2022					Table 4 ATRR Est.
83 84	Administrative and General (Note I) Less: Acc. 924, Property Insurance	WP_C-2 Line 15 WP C-2 Line 5	165,583,509 (6,520,127)			
85	Balance of A & G	Sum Lines 83 through 84	159,063,382	W/S	10.56%	16,802,632
86 87	Plus: Account 924, Property Insurance Account 928 - Transmission Specific	Line 84 WP C-4 Line 6	6,520,127	NP DA	18.31% 100.00%	1,194,127 -
88 89	A & G Subtotal	Sum Lines 85 through 87	165,583,509			17,996,759
90 91 92	TOTAL O & M EXPENSE	Line 81 plus Line 88	199,040,099			48,599,835
93	DEPRECIATION AND AMORTIZATION EXPENSE					
94 95	Transmission Plus: Pre-Funded AFUDC Amortization (Note E)	WP_B-1 Line 24 Col. (d) WP_B-8 Col (f), Line 18	54,431,372	DA DA	100.00% 100.00%	54,431,372 -
96 97	Plus: Recovery of Abandoned Incentive Plant (Note E) Plus: Recovery of Extraordinary Property Loss (Note E)	WP_B-Inputs Est. Line 144 WP B-Inputs Est. Line 144	-	DA DA	100.00% 100.00%	-
98	General	WP_B-1 Line 26 Col. (d)	13,585,302	W/S	10.56%	1,435,081
99 100	Intangible Common Intangible	WP_B-1 Line 27 Col. (d) WP B-1 Line 28 Col. (d)	6,831,309 50,892,983	W/S CE	10.56% 7.46%	721,624 3,797,000
101	Common General	WP_B-1 Line 29 Col. (d)	42,684,977	CE DA	7.46% 100.00%	3,184,621
102 103	Acquisition Adjustment Amortization (Note F) TOTAL DEPRECIATION AND AMORTIZATION	WP_B-4 Line 15 Col. Col. (o) Sum Lines 94 through 102	96,515 168,522,457	DA	100.00%	96,515 63,666,212
104 105	TAXES OTHER THAN INCOME	(Note J)				
106	Labor Related	WP_D-1 Line 5	13,683,585	W/S	10.56%	1,445,463
107 108	Plant Related Miscellaneous	WP_D-1 Line 9 WP_D-1 Line 12	190,990,800 (750,000)	NP NA	18.31447% 0.00%	34,978,953
109 110	TOTAL OTHER TAXES	Sum Lines 106 through 108	203,924,385			36,424,416
111	INCOME TAXES	(Note K)				
112 113	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) =		24.59% 25.11%			
114 115	where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K.					
116	1 / (1 - T) = (from In 110)		1.3261			
117 118	Amortized Investment Tax Credit (enter negative)	Company Records-FF1 pg. 266	(2,238,899)			
119 120	Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q)	WP_B-2 - Exess ADIT WP B-3 - Excess ADIT	(26,682,290) 6,323,092			(2,765,310) 512,379
121		_				
122 123	Income Tax Calculation ITC adjustment	Line 70 times Line 113 Line 116 times Line 117	186,250,183 (2,969,004)	NP	18.31%	33,422,358 (543,757)
124	Excess ADIT Amortization (Credit)	Line 116 times Line 119	(35,383,384)			(3,667,078)
125 126	Deficient ADIT Amortization (Debit) TOTAL INCOME TAXES	Line 116 times Line 120 Sum Lines 122 through 125	8,385,053 156,282,847		-	679,466 29,890,988
127 128						
129	REVENUE CREDITS	(Note L)				
130 131	Account No. 454 (Rent from Transmission Facilities) Account No. 421.1 (Gain From Disposition of Utility Plant)	WP_E-1 Line 4 WP_E-1 Line 14	3,103,661	DA WS	100% 10.56%	3,103,661
132 133	Account No. 456.0 (Revenue from Schedule 18) Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_E-1 Line 9 WP F-1 Line 42 Col. (b)	490,846 6,873,661	DA DA	100% 100%	490,846 6,873,661
134	Account No. 456.1 (Revenue from Trans. of Elect. of Others) Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 42 Col. (c)	560,798	DA	100%	560,798
135 136	Settlement Credit Total Revenue Credits	Note P	726,905 11,755,870	DA	100%	726,905 11,755,870
137					_	
138	REVENUE REQUIREMENT		1,457,751,008		_	299,929,357
						Total
Line No.	SUPPORTING CALCULATIONS Col. (1)	Reference/Notes Col. (2)	Total Col. (3)	Allo	Cator (Note O) Col. (4)	Col. (5)
139	TRANSMISSION PLANT INCLUDED IN THE ATRR	(Note M)	. ,		. ,	• • • • • • • • • • • • • • • • • • • •
140	Transmission plant	WP_B-1 Col. (a), Line 3				3,154,753,572
141 142	Transmission related Acquisition Adjustment Total Transmission Plant	WP_B-4 Col. (c), Line 15 Sum Lines 139 through 140				5,308,257 3,160,061,829
143 144	Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate	WP_B-Inputs Est. Line 119 Sum Lines 141 through 142				(269,517,749) 2,890,544,080
145	Percent of Transmission Plant in the ATRR	Line 144 divided by Line 142			TP=	91.4710%
146 147	WAGES & SALARY ALLOCATOR (W/S)					
148	Production	Company Records	67,550,936	NA	0.00%	45 404 440
149 150	Transmission Regional Market	WP_C-1 Line 31 Col. (b) Company Records	16,509,515 360,608	TP NA	91.47% 0.00%	15,101,418 -
151 152	Distribution Other	Company Records Company Records	44,853,046 13,684,611	NA NA	0.00% 0.00%	-
153	Total	Sum Lines 148 through 152	142,958,716	101	0.0070	15,101,418
154 155	W/S Allocator	Line 153, Col. Col. (5) divided by Col. Col.	(3)		W/S=	10.56%
156 157	Common to Electric Transmission Allocator	Common Plant to Electric (Common Plant	Study			70.6278%
158	Common to Liectic Transmission Anocator	W/S Allocator, Line 155	otudy)			10.56%
159 160		Line 157 times Line 158			CE=	7.46%
161 162	RETURN	(Note N)	\$	%	Cost	Weighted
163	Long Term Debt	WP_G-1 Col (n), Line 6		43.80%	3.73%	0.0163
164 165	Preferred Stock Common Stock	WP_G-1 Col (n), Line 8 WP_G-1 Col (n), Line 14	8,640,535,916	0.00% 56.20%	0.00% 9.72%	0.0000 0.0546
166 167	Total	Sum Lines 163 through 165	15,375,151,302		ROR=	7.09%
101		y	10,010,101,002		NON-	7.03/6

Table 4 ATRR Est.

*****	onthis Ended December 01, 2022		
169	PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC	;	2020 FERC Form 1
170			
171	Total Electric Plant in Service	207, Ln.100, Col. (g)	16,280,163,135
172	Common PIS Allocated to Electric	356	698,270,471
173	Electric Plant Held for Future Use	214, Ln. 47, Col. (d)	27,409,170
174	Electric Construction Work in Progress	216, Ln. 43, Col. (b)	313,091,628
175	Common CWIP Allocated to Electric	356	55,464,165
176	Total Electric Plant	Sum Lines 171 through 175	17,374,398,569
177	Total Utility Plant	110, Ln. 4, Col. (c)	23,782,194,480
178			
170	Floatric Plant to Total Plant Allocation Factor	Line 176 divided by Line 177	72 069/

General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

Notes:

- Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances.
- A B Transmission serving transmission related amounts associated with the Calpine Acquisition are included.

Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.

- The Net Acquisition Adjustment will be the average of thirteen monthly balances.

 Reflects the BOY/EOY average of the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory С assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(I)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Estimated; and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual and Table 9, Workpaper B-3, Actual.
- The Regulatory Liability associated with the sale of the Technical Service Building (TSB) will be included in Rate Base. Future Regulatory Liabilities will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.

 Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Construction (AFUDC), any unamortized balances D
- F related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket.
- Includes only transmission related or functionally booked as transmission land held for future use.
- Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval
- Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system.

 Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission

following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission.

General Advertising Expenses (FERC Account 930.1) will be excluded.

All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP_C-2, Note 4.

Includes only FICA, unemployment, property, and other assessments charged in the current year.

Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template,

The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p

"the percentage of federal income tax deductible for state income taxes"

PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments

multiplied by (1/1-T) (page 3, line 30).

Inputs Required:

SIT= (State Income Tax Rate or Composite SIT) (percent of FIT deductible for state purposes)

If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year, PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected

in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect.

Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein.

FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold.

Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense

Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates

or is otherwise not eligible to be recovered under this Tariff.

- Ν
- Return on Equity will be set at 10.25%. Thereafter, any change will require a filing with the Commission pursuant to Section 205 or 206 filing.

 If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order. 0
- The calculation of the GP Allocator is found on Line 10. The calculation of the NP Allocator is found on Line 37.

The calculation of the W/S Allocator is found on Line 147.

The calculation of the **CE** Allocator is found on Line 151.

The calculation of the TP Allocator is found on Line 137.
The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannot be changed without a Section 205 or 206 filing

Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)). Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Table 5 ATRR Act

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Annual Transmission Revenue Requirements- Actual

Line No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	Allocate	or (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)		ol. (4)	Col. (5)
1	GROSS PLANT IN SERVICE	(Note A)			, ,	, ,
2	Production	WP_B-1 Col. (d), Line 2	-	NA	0.00%	-
3	Transmission	WP_B-1 Col. (d), Line 3	-	DA	100%	-
4	Distribution	WP_B-1 Col. (d), Line 4	-	NA	0.00%	-
5	General Plant	WP_B-1 Col. (d), Line 5	-	W/S	0.00%	-
6	Intangible Plant	WP B-1 Col. (d), Line 6	-	W/S	0.00%	-
7	Common Intangible	WP B-1 Col. (d), Line 7	-	CE	0.00%	-
8	Common General	WP B-1 Col. (d), Line 8	-	CE	0.00%	-
9	TOTAL GROSS PLANT	Sum Lines 2 through 8			-	-
10		Line 9, Col. (5) divided by Col. (3)		GP=	0.00%	
11		, , , , , , , , , , , , , , , , , , , ,				
12	ACCUMULATED DEPRECIATION	(Note A)				
13	Production	WP B-1 Col. (d), Line 12	_	NA	0.00%	_
14	Transmission	WP B-1 Col. (d), Line 13	_	DA	100%	_
15	Distribution	WP B-1 Col. (d), Line 14	_	NA	0.00%	_
16	General Plant	WP B-1 Col. (d), Line 15	_	W/S	0.00%	_
17	Intangible Plant	WP B-1 Col. (d), Line 16	_	W/S	0.00%	_
18	Common Intangible	WP B-1 Col. (d), Line 17	_	CE	0.00%	_
19	Common General	WP_B-1 Col. (d), Line 18	_	CE	0.00%	_
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19		. 0_	0.0070	
21	TO TAL ACCOMICENTED BET REGIATION	Outri Ellies 15 tillough 15	_			_
22	NET ACQUIRITION AD ILIETMENT	(Note P)				
22	NET ACQUISITION ADJUSTMENT Production	(Note B) WP B-4 Col.(i) Line 15		NA	0.00%	
			-			-
24	Transmission Serving Production	WP_B-4 Col.(j) Line 15	-	NA DA	0.00%	-
25	Transmission Serving Transmission	WP_B-4 Col.(k) Line 15		_ DA	100.00% _	-
26	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25	-			-
27	NET BLANT IN OFFICE					
28	NET PLANT IN SERVICE	(Note A)				
29	Production	Line 2 minus 13 plus 23 plus 24	-			-
30	Transmission	Line 3 minus 14 plus 25	-			-
31	Distribution	Line 4 minus 15	-			-
32	General Plant	Line 5 minus 16	-			-
33	Intangible Plant	Line 6 minus 17	-			-
34	Common Intangible	Line 7 minus 18	-			-
35	Common General	Line 8 minus 19	-			-
36	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35		•	_	-
37		Line 36, Col (5) divided by Col (3)		NP=	0.00%	
38						
39	OTHER RATE BASE ITEMS	(Note C)				
40	Account No. 281	WP B-2 Col. (c) & (e), Line 4	_	DA	0.00%	_
41	Account No. 282	WP B-2 Col. (c) & (e), Line 33	_	DA	0.0070	_
42	Account No. 283	WP B-2 Col. (c) & (e), Line 89		DA		
43	Account No. 190	WP B-3 Col. (c) & (e), Line 89	-	DA		-
43 44	Account 182.3 - Deficient ADIT (Non-Plant)	WP_B-3 col. (c) & (e), Line 91 WP B-3 - Deficient ADIT	-	DA		-
45				DA		
	Account 254 - Excess ADIT (Non-Plant)	WP_B-2 - Exess ADIT			0.000/	
46	Regulatory Liabilities- FERC Account No. 254 (Note C)	WP_B-7 Line 14	-	W/S	0.00%	-
47	Account No. 255	267.8.h		DA	100.00%	-
48	Account No. 107 (CWIP) (Note E)	WP_B-8 Col. (a), Line 16	-	DA	100.00%	-
49	Net Pre-Funded AFUDC on CWIP included (Note E)	WP B-8 Col. (d), Line 16	-	DA	100.00%	-
50	Unamortized Balance of Abandoned Incentive Plant (Note E)	WP_B-Inputs Act. Line 144	-	DA	100.00%	-
51	Unamortized Balance of Extraordinary Property Loss (Note E)	WP_B-Inputs Act. Line 144		DA	100.00% _	-
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51	-			-
53						
54	LAND HELD FOR FUTURE USE (Note F)	WP_B-Inputs Act. Line 144	-	TP	0.00%	-
55						
56	WORKING CAPITAL					
57	Cash Working Capital	(Note G)	-			-
58	Materials & Supplies - Transmission	WP_B-6 Line 29	-	TP	0.00%	-
59	Materials & Supplies - Other	WP B-6 Line 31	-	NP	0.00%	-
60	Prepayments (Account 165) Plant Related	WP B-5 Line 8	-	NP	0.00%	-
61	Prepayments (Account 165) Labor Related	WP B-5 Line 16	_	W/S	0.00%	-
62	Prepayments (Account 165) Transmission Related	WP B-5 Line 20		TP	0.00%	_
63	Prepayments (Account 165) Other Not Allocated	WP B-5 Line 41	-	NA	0.00%	-
64	TOTAL WORKING CAPITAL	Sum Lines 57 through 63			0.0070	
65		Sa Emiss of amought to	-			-
66	RATE BASE	Line 36 plus 52 plus 54 plus 64				
67	TO THE BANCE	Ento do pias de pias de pias de			-	<u>-</u>
68	Rate of Return	Line 166	0.00%			0.00%
	Nate of Noturn	LINE 100	0.00%			0.00%
69 70	RETURN (Rate Base * Rate of Return)	Line 66 times Line 68				_
	- · · · · · · · · · · · · · · · · · · ·			2	=	
	EXPENSE, TAXES & REVENUE					Total
Line No.	REQUIREMENTS CALCULATION	Reference/Notes	Total		or (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)	Co	ol. (4)	Col. (5)
71	OPERATION & MAINTENANCE EXPENSE					
72	Transmission	WP C-1 Line 31	-			
73	Less Total Account 561	WP C-1 Line 36	_			
74	Add Back Account 561.4	WP_C-1 Line 5	_			
	Dadit ribbant oo		_			

	ice Company of Colorado on Formula Rate Template					Tab ATRR
	on Formula Rate Template onths Ended December 31, 2022					AIRK
75	Add Back Account 561.5	WP C-1 Line 6				
			-			
76	Add Back Account 561.6	WP_C-1 Line 7	-			
77	Add Back Account 561.7	WP_C-1 Line 8	-			
78	Add Back Account 561.8	WP_C-1 Line 9	-			
79	Less Total Account 565 (Note H)	WP_C-1 Line 13	-			
80	Add Back Account 565.25- System Integration Costs	WP C-1 Line 34	-			
81	Transmission Subtotal	Sum Lines 72 through 80		TP	0.00%	
82	Transmission subtotal	3		•••		
	Administrative and General (Note I)	WP C-2 Line 15	_			
84	Less: Acc. 924, Property Insurance	WP C-2 Line 5				
85	Balance of A & G			W/S	0.00%	
		Sum Lines 83 through 84	-			
86	Plus: Account 924, Property Insurance	Line 84	-	NP	0.00%	
87	Account 928 - Transmission Specific	WP_C-4 Line 21		DA	100.00%	
88	A & G Subtotal	Sum Lines 85 through 87	-			
89						
90	TOTAL O & M EXPENSE	Line 81 plus Line 88	_			
91		•				
92						
	DEPRECIATION AND AMORTIZATION EXPENSE					
93	Transmission	MD P 1 Line 24 Cal (4)		DA	100 000/	
		WP_B-1 Line 24 Col. (d)	-		100.00%	
95	Plus: Pre-Funded AFUDC Amortization (Note E)	WP_B-8 Col (f), Line 18	-	DA	100.00%	
96	Plus: Recovery of Abandoned Incentive Plant (Note E)	WP_B-Inputs Act. Line 144	-	DA	100.00%	
97	Plus: Recovery of Extraordinary Property Loss (Note E)	WP_B-Inputs Act. Line 144	-	DA	100.00%	
98	General	WP B-1 Line 26 Col. (d)	-	W/S	0.00%	
99	Intangible	WP B-1 Line 27 Col. (d)	_	W/S	0.00%	
100	Common Intangible	WP B-1 Line 28 Col. (d)	_	CE	0.00%	
101	Common General	WP B-1 Line 29 Col. (d)		CE	0.00%	
			-			
	Acquisition Adjustment Amortization (Note F)	WP_B-4 Line 15 Col. Col. (o)		DA	100.00%	
	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102	-			
104						
105	TAXES OTHER THAN INCOME	(Note J)				
106	Labor Related	WP D-1 Line 5	-	W/S	0.00%	
107	Plant Related	WP D-1 Line 9	-	NP	0.00%	
108	Miscellaneous	WP D-1 Line 12	_	NA	0.00%	
	TOTAL OTHER TAXES	Sum Lines 106 through 108		14/1	0.0070	
	TOTAL OTHER TAXES	Sum Lines 100 through 100	-			
110	INCOME TAYED	(1)-4-10				
	INCOME TAXES	(Note K)				
112	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		24.66%			
113	CIT=(T/1-T) * (1-(WCLTD/R)) =		0.00%			
114	where WCLTD=(line 153) and R= (line 156)					
115	and FIT, SIT & p are as given in Note K.					
116	1 / (1 - T) = (from In 110)		1.3273			
	Amortized Investment Tax Credit (enter negative)	FF1 266.8.f				
118	Thirties and the state of the state of the state of	11 1 200.0				
	Excess ADIT Amortization (Credit) (Note Q)	WP B-2 - Exess ADIT				
	Deficient ADIT Amortization (Debit) (Note Q)					
	Delicient ADTI Amortization (Debit) (Note Q)	WP_B-3 - Excess ADIT				
121						
	Income Tax Calculation	Line 70 times Line 113	-			
123	ITC adjustment	Line 116 times Line 117		NP	0.00%	
124	Excess ADIT Amortization (Credit)	Line 116 times Line 119				
125	Deficient ADIT Amortization (Debit)	Line 116 times Line 120				
	TOTAL INCOME TAXES	Sum Lines 122 through 123				
127						
128						
	DEVENUE ODEDITO	(Ninto I.)				
	REVENUE CREDITS	(Note L)				
130	Account No. 454 (Rent from Transmission Facilities)	WP_E-1 Line 4	-	DA	100%	
131	Account No. 421.1 (Gain From Disposition of Utility Plant)	WP_E-1 Line 14	-	WS	0.00%	
132	Account No. 456.0 (Revenue from Schedule 18)	WP_E-1 Line 9	-	DA	100%	
133	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP F-1 Line 46 Col. (b)	-	DA	100%	
134	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP F-1 Line 46 Col. (c)	-	DA	100%	
135	Settlement Credit	Note P	726,905	DA	100%	
	Total Revenue Credits		726,905			
	TOTAL INCIGNIE CIECIES		120,905			
137 138	REVENUE REQUIREMENT		(726,905)			

Line No.	SUPPORTING CALCULATIONS	Reference/Notes	Total	Allocator (Note O)	Total Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
139	TRANSMISSION PLANT INCLUDED IN THE ATRR	(Note M)			
140	Transmission plant	WP B-1 Col (a), Line 3			-
141	Transmission related Acquisition Adjustment	WP_B-4 Col. (c), Line 15			-
142	Total Transmission Plant	Sum Lines 139 through 140			-
143	Eliminate Generator Step-up facilities	WP_B-Inputs Act. Line 119			-
144	Transmission plant included in OATT Trans Rate	Sum Lines 141 through 142			-
145	Percent of Transmission Plant in the ATRR	Line 144 divided by Line 142		TP:	0.00%
146					
147	WAGES & SALARY ALLOCATOR (W/S)				
148	Production	FF1. 354.20.b		NA 0.00%	-
149	Transmission	WP_C-1 Line 31 Col. (b)		- TP 0.00%	-
150	Regional Market	FF1. 354.22.b		NA 0.00%	-
151	Distribution	FF1. 354.23.b		NA 0.00%	-
152	Other	FF1. 354.24.b		NA 0.00%	-

Table 5 **Public Service Company of Colorado** Transmission Formula Rate Template ATRR Act Twelve Months Ended December 31, 2022 Sum Lines 148 through 152 153 155 W/S Allocator Line 153, Col. Col. (5) divided by Col. Col. (3) W/S= 0.00% 156 Common to Electric Transmission Allocator 157 FF1.356 158 W/S Allocator, Line 155 0.00% 159 Line 157 times Line 158 CE= 0.00% 160 161 162 RETURN (Note N) Weighted Cost 163 Long Term Debt WP G-1 Line 6 0.00% 0.00% 0.0000 164 Preferred Stock WP_G-1 Line 8 WP G-1 Line 14 0.00% 0.00% 0.0000 165 Common Stock 0.00% 9.72% 0.0000 Sum Lines 163 through 165 ROR= 166 Total 0.0000 167 168 PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC 169 170 Total Electric Plant in Service 207, Ln.100, Col. (g) 171 172 Common PIS Allocated to Electric 356 173 Electric Plant Held for Future Use 214. Ln. 47. Col. (d) Electric Construction Work in Progress 216, Ln. 43, Col. (b) 174 Common CWIP Allocated to Electric 175 356 Total Electric Plant Sum Lines 171 through 175 176 177 Total Utility Plant 110, Ln. 4, Col. (c), plus Ln. 16, Col. (c) 178 Electric Plant to Total Plant Allocation Factor 0.00%

Line 176 divided by Line 177

General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

Notes:

L

179

- Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances
- В Transmission serving transmission related amounts associated with the Calpine Acquisition are included.

Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.

The Net Acquisition Adjustment will be the average of thirteen monthly balances.

- Reflects the BOY/EOY average of the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified С as regulatory assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(I)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Estimated; and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual and Table 9, Workpaper B-3, D The Regulatory Liability associated with the sale of the Technical Service Building (TSB) will be included in Rate Base. Future Regulatory Liabilities will not be included in the
- formula except as directed by the Commission pursuant to a Section 205 filing.
 Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Construction (AFUDC), any unamortized balances Е
- related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket.
- Includes only transmission related or functionally booked as transmission land held for future use
- Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval. G
- Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system. Н
- Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP.

Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission

General Advertising Expenses (FERC Account 930.1) will be excluded.

All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP C-2, Note 4.

Includes only FICA, unemployment, property, and other assessments charged in the current year.

Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template,

K The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =

"the percentage of federal income tax deductible for state income taxes"

PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments multiplied by (1/1-T) (page 3, line 30).

Inputs Required: (State Income Tax Rate or Composite SI p = 0.00% (percent of FIT deductible for state purpo

If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year, PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect.

Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein. FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold

Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense

М Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission

Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates

or is otherwise not eligible to be recovered under this Tariff.

- Return on Equity will be set at 10.25%. Thereafter, any change will require a filing with the Commission pursuant to Section 205 or 206 filing. Ν
 - If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order.
- O The calculation of the GP Allocator is found on Line 10.

The calculation of the NP Allocator is found on Line 37. The calculation of the W/S Allocator is found on Line 147

The calculation of the CE Allocator is found on Line 151.

The calculation of the TP Allocator is found on Line 137.

The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannot changed without a Section 205 or 206 filing.

Table 6 WP_A-2

Line <u>No.</u> 1	Explanation of Prior Period Correction:		
2			
3			
4 5 6 7 8	Rate Year Prior Period Correction Applicable to (input year) Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years) Year Prior Period Correction Settled/Agreed (input) Rate Year Prior Period Correction will be Included in ATRR (line 6 year + 1 year) Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)	0 0 0	
9 10	I. Revenue Requirement True-up: Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)		
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)		
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)	\$ -	- =
13 14	II. Volume True-up: Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)		kw
15	Divisor for True-up Year with Prior Period Correction (input)		kw
16	Volume Adjustment (line 14 - line 15)	0	kw
17	Actual Rate (line 10 / line 14)	\$0.0000	
18	Revised Rate (line 11 / line 15)	\$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)	\$0	- =
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)	\$0]

Table 6 WP_A-2

21	III. Interest Calculation:					
22		FERC	Number	Monthly		
23		Quarterly	of Days	Interest		
24	Month/Year	Interest Rates	in Month	<u>Rate</u>		
25				0.0000		
26				0.0000		
27				0.0000		
28				0.0000		
29				0.0000		
30				0.0000		
31				0.0000		
32				0.0000		
33				0.0000		
34				0.0000		
35				0.0000		
36				0.0000		
37				0.0000		
38				0.0000		
39				0.0000		
40				0.0000		
41				0.0000		
42				0.0000		
43				0.0000		
44				0.0000		
45				0.0000		
46				0.0000		
47				0.0000		
48				0.0000		
49	Average Monthly Interest Rate			0.0000		
50						
51	Over/Under Recovery Amount (\$0
52	Average Monthly Interest Rate (0.0000
53	Monthly Interest Recovery Amo	unt (ln 51 x ln 52)				\$0
54						
55	Number of Months for Interest F	Recovery Amount	(from line 8)			0
56						
57	Interest Recovery Amount (In 55	5 times In 53)				\$0
58						
59	Prior Period Correction Adjustm				\$0 (Input to Annual Update)	
60	Interest on Prior Period Correcti	on Adjustment (In	5/)		\$0 (Input to Annual Update)	

Note

The interest is calculated pursuant to Section 35.19a using the interest rate posted on the FERC website. See link to website below.

http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense

Table 7 WP_B-1

Estimated

			Per Books	GSU Reclass	Adjustments	Adjusted Balance
Line No.	Functional Class	Reference	13 Month Avg	13 Month Avg (1)	13 Month Avg (2)	13 Month Avg
			Col. (a)	Col. (b)	Col. (c)	Col. (d)
1	Plant in Service:					
2	Production Plant	WP_B-Inputs Est. Line 17	7,204,414,317	270,453,995	-	7,474,868,312
3	Transmission	WP_B-Inputs Est. Line 17	3,154,753,572	(269,517,749)	-	2,885,235,823
4	Distribution (3)	WP_B-Inputs Est. Line 17	6,506,395,859	(603,449)	(212,967,504)	6,292,824,907
5	General (3)	WP_B-Inputs Est. Line 17	501,025,727	(332,798)	(124,731,721)	375,961,209
6	Intangible (3) (4)	WP_B-Inputs Est. Line 17	225,661,356		(139,840,463)	85,820,893
7	Common Intangible (4) (5)	WP_B-Inputs Est. Line 17	603,271,532		(67,960,487)	535,311,045
8	Common General (3)	WP_B-Inputs Est. Line 17	609,141,666		(42,525,237)	566,616,430
9	Total Plant In Service with Adjustments	Sum Lines 2 through 8	18,804,664,029	(0)	(588,025,411)	18,216,638,618
10						
11	Accumulated Depreciation & Amortization: (6)					
12	Production Plant	WP_B-Inputs Est. Line 40	2,375,398,558	42,422,924	-	2,417,821,482
13	Transmission	WP_B-Inputs Est. Line 40	625,550,380	(42,211,270)	-	583,339,110
14	Distribution (3)	WP_B-Inputs Est. Line 40	1,690,702,722	(164,475)	(3,534,060)	1,687,004,187
15	General (3)	WP_B-Inputs Est. Line 40	182,362,804	(47,179)	(32,495,123)	
16	Intangible (3) (4)	WP_B-Inputs Est. Line 40	110,787,034		(46,496,670)	
17	Common Intangible (4) (5)	WP_B-Inputs Est. Line 40	309,634,395		(58,604,254)	251,030,142
18	Common General (3)	WP_B-Inputs Est. Line 40	249,441,125		(6,266,630)	243,174,496
19	Total Accumulated Depreciation & Amortization	·				
	with Adjustments	Sum Lines 12 through 18	5,543,877,018	-	(147,396,736)	5,396,480,282
20						
21			Per Books	GSU Reclass	Adjustments	Adjusted Balance
22	Depreciation and Amortization Expense: (6)	_	12 Month Total	12 Month Total (1)	12 Month Total (2)	12 Month Total
23	Production Plant	WP_B-Inputs Est. Line 46	270,999,119	5,186,484	-	276,185,604
24	Transmission	WP_B-Inputs Est. Line 46	59,585,490	(5,154,119)	-	54,431,372
25	Distribution (3)	WP_B-Inputs Est. Line 46	146,737,965	(11,397)	(7,982,069)	
26	General (3)	WP_B-Inputs Est. Line 46	23,052,586	(20,969)	(9,446,315)	
27	Intangible (3) (4)	WP_B-Inputs Est. Line 46	19,997,010		(13,165,700)	
28	Common Intangible (4) (5)	WP_B-Inputs Est. Line 46	52,740,662		(1,847,679)	
29	Common General (3)	WP_B-Inputs Est. Line 46	44,977,417		(2,292,441)	42,684,977
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29	618,090,249	(0)	(34,734,203)	583,356,046

- Notes:
 1. Generator Step Up's (GSU) are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant
 2. Adjustments are shown on WP_B-Inputs Est. Lines 67, 86, 92
 3. Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated

- 4. Retail related Franchises and Consents are eliminated from FERC 302

 5. Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303

 6. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense Table 7 WP_B-1

Actual

Actual						
Line No.	Functional Class	Reference	Per Books 13 Month Avg	GSU Reclass 13 Month Avg (1)	Adjustments 13 Month Avg (2)	Adjusted Balance 13 Month Avg
			Col. (a)	Col. (b)	Col. (c)	Col. (d)
1	Plant in Service:					
2	Production Plant	WP_B-Inputs Act. Line 17	-	-	-	-
3	Transmission	WP_B-Inputs Act. Line 17	-	-	-	-
4	Distribution (3)	WP_B-Inputs Act. Line 17	-	-	-	-
5	General (3)	WP_B-Inputs Act. Line 17	-	-	-	-
6	Intangible (3) (4)	WP_B-Inputs Act. Line 17	-		-	-
7	Common Intangible (4) (5)	WP_B-Inputs Act. Line 17	-		-	-
8	Common General (3)	WP_B-Inputs Act. Line 17	-		-	-
9	Total Plant In Service with Adjustments	Sum Lines 2 through 8	-	-	-	-
10	•	Ü				
11	Accumulated Depreciation & Amortization: (6)					
12	Production Plant	WP_B-Inputs Act. Line 40	-	-	-	-
13	Transmission	WP B-Inputs Act. Line 40	-	-	-	-
14	Distribution (3)	WP B-Inputs Act. Line 40	-	-	-	-
15	General (3)	WP B-Inputs Act. Line 40	-	-	-	-
16	Intangible (3) (4)	WP B-Inputs Act. Line 40	-		-	-
17	Common Intangible (4) (5)	WP B-Inputs Act. Line 40	-		-	-
18	Common General (3)	WP B-Inputs Act. Line 40			-	-
19	Total Accumulated Depreciation & Amortization					
	with Adjustments	Sum Lines 12 through 18		-	-	-
20	•	· ·				
21			Per Books	GSU Reclass	Adjustments	Adjusted Balance
22	Depreciation and Amortization Expense: (6)		12 Month Total	12 Month Total (1)	12 Month Total (2)	12 Month Total
23	Production Plant	WP_B-Inputs Act. Line 46	-	-	-	-
24	Transmission	WP_B-Inputs Act. Line 46	-	-	-	-
25	Distribution (3)	WP_B-Inputs Act. Line 46	-	-	-	-
26	General (3)	WP_B-Inputs Act. Line 46	-	-	-	-
27	Intangible (3) (4)	WP B-Inputs Act. Line 46	-		-	-
28	Common Intangible (4) (5)	WP_B-Inputs Act. Line 46	-		-	-
29	Common General (3)	WP B-Inputs Act. Line 46	-		-	-
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29	-	-	-	-
		g				

- Notes:
 1. GSU's are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant
 2. Adjustments are shown on WP_B-Inputs Est. Lines 110, 129, 135
 3. Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated

- 4. Retail related Franchises and Consents are eliminated from FERC 302

 5. Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303

 6. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Estimated

Estimated	l	Balanc	e at			Adjusted
I I a Na	A Normalia			Averene Belence (7)	Adioatments (4)	Average Balance
Line No.	Account Number	12/31/2021 Col. (a)	12/31/2022 Col. (b)	Average Balance (7) Col. (c)	Adjustments (1) Col. (d)	Col. (e)
1 2	Account 281 - Accelerated amortization property (4) Pollution Control Facilities - Production	(116,221,890)	(105,594,252)	(110,908,071)	110,908,071	
3	Proration Adjustment (5)	(110,221,690)	(105,594,252)	(390,651)	390,651	-
4	Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k)	(116,221,890)	(105,594,252)	(111,298,722)	110,908,071	-
5	Account 282 Other Brenesty (4)					
6 7	Account 282 - Other Property (4) Plant Related- Direct Assigned to Transmission					
8	Electric Distribution	(1,231,031,724)	(1,251,399,935)	(1,241,215,829)	1,241,215,829	-
9	Electric Distribution-Prod	131,527	112,505	122,016	(122,016)	- (540,000,054)
10 11	Electric Transmission Electric Transmission-Prod	(535,996,199) (13,820,660)	(549,669,709) (15,899,161)	(542,832,954) (14,859,911)	14,859,911	(542,832,954)
12	Electric General-Prod	(20,396)	(20,396)	(20,396)	20,396	-
13	Pre-Funded (Retail)	- (4.040.000.004)	-	- (4 000 000 000)	-	-
14 15	Production Proration Adjustment (5)	(1,013,822,384)	(1,040,024,092)	(1,026,923,238) 502,611	1,026,923,238	502,611
16	Total	(2,794,559,837)	(2,856,900,788)	(2,825,227,701)	2,282,897,358	(542,330,343)
17						
18 19	Plant Related- Allocated to Transmission Common General (2)	(34,894,040)	(35,956,898)	(35,425,469)	4,536,279	(30,889,190)
20	Common Intangible (2)	(1,024,279)	(1,033,556)	(1,028,918)	560,493	(468,425)
21	Electric General (2)	(52,129,728)	(56,950,910)	(54,540,319)	9,889,468	(44,650,851)
22 23	Electric Intangible Proration Adjustment (5)	(3,971,875)	(3,824,620)	(3,898,248)		(3,898,248)
23	Total	(92,019,922)	(97,765,984)	(94,681,739)	14,986,239	(79,695,500)
25	Labor Allocation Factors, ATRR Est. Line 147	(- //- /	(- ,, ,	(- , , ,	_	10.56%
26 27	Total Plant Related Allocated to Transmission					(8,418,620)
28	FAS 109		-	_	-	_
29	Sub-total FAS 109	-	-	-	-	-
30	T. I.A. J. 202 / F N A	(0.000.570.750)	(0.054.000.770)	(0.040.000.444)		(550 740 000)
31 32	Total Acct. 282 (Form No. 1, pg. 274-275, ln 2 + Ln 6, col b & F	(2,886,579,759)	(2,954,666,772)	(2,919,909,441)	2,297,883,598	(550,748,963)
33	Account 283 - Other (4)					
34	Plant Related- Direct Assigned to Production	(2.17)	(===)	(== a) l		
35 36	Electric Production Prepaid Water- Aurora	(617) (348,741)	(575) (317,970)	(596) (333,355)	596 333,355	-
37	Regulatory Asset- Calpine Acquisition Costs	(340,741)	(317,970)	(333,333)	-	-
38	Proration Adjustment (5)			-		
39 40	Total	(349,358)	(318,544)	(333,951)	333,951	-
41	Direct Assigned to Transmission					
42		-	-	-	-	-
43 44	Total					
45	Plant Related- Allocated to Transmission					
46	Common General	(288)	(280)	(284)		(284)
47 48	Common Intangible (2) Electric General	(36,736,747) (254,193)	(39,072,457)	(37,904,602)	560,493	(37,344,109)
46 49	Electric General Electric Intangible (2)	(12,931,556)	(14,713,955)	(211,416) (13,822,755)	12,446,597	(211,416) (1,376,158)
50	Proration Adjustment (5)	(12,001,000)	(::,:::=,===)	148,228	12,110,001	148,228
51	Total	(49,922,784)	(53,955,331)	(51,790,829)	13,007,090	(38,783,739)
52 53	Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission				-	10.56% (4,096,913)
54	Total Flant Related Allocated to Transmission					(4,000,010)
55	Labor Related	(1-2 (-2)	(100 100)			
56 57	Rent Expense- Brokerage Fees Non-Qualified Pension Plan	(173,173)	(122,488)	(147,831)	-	(147,831)
58	Defined Benefit Pension and Other Postretirement Plans - Fun	(149,987)	(149,255)	(149,621)	-	(149,621)
59	Post Employment Benefits - FAS 106	(6,263,697)	(7,472,834)	(6,868,265)	.	(6,868,265)
60 61	Pension Expense (3) Sub-total labor Related	(6,430,875) (13,017,732)	(7,889,492) (15,634,069)	(7,160,184) (14,325,901)	7,160,184 7,160,184	(7,165,717)
62	Labor Allocation Factors, ATRR Est. Line 147	(13,017,732)	(13,034,009)	(14,323,901)	7,100,104	10.56%
63	Total Plant Related Allocated to Transmission				_	(756,949)
64 65	Related to All Plant					
66	Regulatory Reserve- Enviromental	(2,362,968)	(2,007,721)	(2,185,345)		(2,185,345)
67	Book Unamortized Cost of Reacquired Debt	(583,820)	(454,262)	(519,041)		(519,041)
68 69	Proration Adjustment (5) Sub-total Transmission Related	(2,946,788)	(2.461.084)	(17,820)		(17,820)
70	Net Plant Allocation Factor, ATRR Est. Line 36	(2,340,700)	(2,461,984)	(2,722,206)	-	(2,722,206) 18.31%
71	Total Related to All Plant				_	(498,558)
72 73	Retail Related					
73 74	Regulatory Asset - ICT	(1,588,282)	(1,366,386)	(1,477,334)	1,477,334	-
75	Deferred Fuel	(82,115,391)	(41,076,842)	(61,596,117)	61,596,117	-
76	Rate Case/ Restructuring Expense	(2,414,120)	(1,810,501)	(2,112,310)	2,112,310	-
77 78	Regulatory Asset- Property Tax Low Income Discount Program	(1,331,121) (8,871)	(1,446,253)	(1,388,687) (9,998)	1,388,687 9,998	-
76 79	EV Rebates	(0,071)	(1,602,980)	(801,490)	801,490	-
80	Reg Asset - Emergency Spec Response	(331,634)	-	(165,817)	165,817	-
81	Solar Rewards Program	-	-	-	-	-

82	Reg Asset- Leasehold Improvements	-	-	-	-	-
83	Sub-total Retail Related	(87,789,420)	(47,314,085)	(67,551,752)	67,551,752	-
84						
85	Other Non-Transmission Related					
86	Reg Asset- Transmission Attach O	-	-	-	-	-
87	Mark to Market Adjust	(2,167,780)	-	(1,083,890)	1,083,890	-
88	Non-Plant ADIT - Rate Change	(811,550)	(811,550)	(811,550)	811,550	-
89	Rate Surcharge	(5,432,591)	(5,432,591)	(5,432,591)	5,432,591	-
90	Sub-total Other Related	(8,411,920)	(6,244,141)	(7,328,031)	7,328,031	-
91						
92	Total Acct. 283 (Form No. 1, pg. 276-277, line 9, col b & k)	(162,438,001)	(125,928,155)	(144,052,670)	95,381,008	(5,352,420)

1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are eliminated.

Note:

2. Adjustment to ADIT associated with plant adjustments, see WP_B-Inputs.
3. ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base. Note:

4. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

5. Reference WP_ADIT Prorate

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Accumulated Deferred Income Taxes (Credits)

Related to All Plant

Table 8 WP_B-2

Actuals

Actuals		Bala	nce at			Adjusted
Lina Na	A coount Number		12/31/2022	Average Balance (7)	Adinaturanta (4)	Average Balance
Line No.	Account Number	12/31/2021 Col. (a)	Col. (b)	Average Balance (7) Col. (c)	Adjustments (1) Col. (d)	Col. (e)
1	Account 281 - Accelerated amortization property (4)	oo (u)	301. (b)	301. (0)	oo (u)	001. (0)
2	Pollution Control Facilities - Production	-	-	-	-	-
3	Proration Adjustment (5)					-
4	Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k)	-	-	-] - [-
5				<u>-</u>	_	-
6	Account 282 - Other Property (4)					
7	Plant Related- Direct Assigned to Transmission			-		
8	Electric Distribution	-	-	-	-	-
9 10	Electric Distribution-Prod Electric Transmission	-	-	-	-	-
11	Electric Transmission Electric Transmission-Prod	-	-	-		-
12	Electric General-Prod	-	-	-	-	
13	Pre-Funded (Retail)	-	-	-		_
14	Production (2)	-	-		_	_
15	(=)	-	-	_	-	-
16		-	-	-	-	-
17	Proration Adjustment (5)			-		-
18	Total	-	-	-	-	-
19						
20	Plant Related- Allocated to Transmission					
21	Common General (3)	-	-	-	-	-
22	Common Intangible	-	-	-		-
23	Electric General (3)	-	-	-	-	-
24	Electric Intangible	-	-	-		
25 26	Proration Adjustment (5) Total			-		-
20 27	Labor Allocation Factors, ATRR Act. Line 147	-	-	-	-	0.00%
28	Total Plant Related Allocated to Transmission				-	0.0070
29	Total Flant Notated Allocated to Transmission					
30	FAS 109	-	-		-	-
31	Sub-total FAS 109	-	-	-	-	-
32					_	
33	Total Acct. 282 (Form No. 1, pg. 274-275, ln 2 + Ln 6, col b & l	-	-	-] - [-
34						
35	Account 283 - Other (4)					
36	Plant Related- Direct Assigned to Production			-		
37	Electric Production	-	-	-	-	-
38	Prepaid Water- Aurora	-	-	-	-	-
39 40	Regulatory Asset- Calpine Acquisition Costs Proration Adjustment (5)	-	-	-	-	
41	Total			-		-
42	iotai	-	-	-	-	-
43	Plant Related- Allocated to Transmission					
44	Common General	-	_			_
45	Common Intangible (3)	-	-		-	-
46	Electric General	-	-			-
47	Electric Intangible (3)	-	-	-	-	-
48	Proration Adjustment (5)			-		-
49	Total	-	-	-	-	-
50	Labor Allocation Factors, ATRR Act. Line 147				_	0.00%
51	Total Plant Related Allocated to Transmission					-
52	Lahar Dalatad					
53	Labor Related					
54 55	Non-Qualified Pension Plan	-	-	-		-
55 56	Rent Expense- Brokerage Fees Pension Expense (4)	-	-	-		-
56 57	Sub-total labor Related	-	-	_	-	
58	Labor Allocation Factors, ATRR Act. Line 147	-	-	-	-	0.00%
59	Total Plant Related Allocated to Transmission				-	
60						

62	State Tax Deduction Cash vs Accrual	_	_			1
63	Regulatory Reserve- Environmental	_	_	_		_
64	Book Unamortized Cost of Reacquired Debt	_	-	-		_
65	Book Orialifortized Cost of Reacquired Debt	<u>-</u>	-	-		-
66	Proration Adjustment (5)	-	•			
67	Sub-total Transmission Related			-		-
		-	-	-	-	- 0.000/
68	Net Plant Allocation Factor, ATRR Act. Line 36					0.00%
69	Total Related to All Plant					-
70						
71	Retail Related		I			
72	Regulatory Asset - ICT	-	-	-	-	-
73	Deferred Fuel	-	-	-	-	-
74	Rate Case/ Restructuring Expense	-	-	-	-	-
75	Regulatory Asset- Property Tax	-	-	-	-	-
76	Demand Side Management	-	-	-	-	-
77	Reg Asset- Leasehold Improvements	-	-	-	-	-
78	Reg Asset- Transmission Cost Adj	-	-	-	-	-
79	Sub-total Retail Related	-	-	-	-	-
80						
81	Other Non-Transmission Related					
82	Mark to Market Adjust - LT	_	_	-	_	_
83	i i	-	-	_	-	_
84		-	-	_	-	_
85		-	_	_	_	_
86		-	_	_	_	_
87	Sub-total Other Related					
88	our total outs. Holatou					
89	Total Acct. 283 (Form No. 1, pg. 276-277, line 9, col b & k)	_	_	_	i _	
03	Total Acct. 200 (1 cm 140. 1, pg. 270-277, line 3, col b & k)					

1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are Note: 2. Adjustment to ADIT associated with Plant adjustments, see WP_B-Inputs.

Note: 3. ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base.

Note: 4. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions Note: 5. Reference WP_ADIT Prorate

Estimated	ı		(Excess)/D	eficient Non-Plant A	DIT Balances		Excess/De	ficient ADIT A	nortization	
		Balance				Adjusted	ADIT		Adjusted	Remaining Years
Line No.	Account Number	12/31/2021	12/31/2022			Average Balance	Amortization	Adjustments	Amortization	to Amortize
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)				
1	Account 282 - Other Property (1)									
2	Plant Related- Direct Assigned to Transmission						7.050.747	(7.050.747)		45444
3	Electric Distribution						7,656,747	(7,656,747)		ARAM
4	Electric Transmission						2,236,545	(0.400.040)	2,236,545	ARAM
5	Production						9,428,213	(9,428,213)	0.000.545	ARAM
6 7	Total						19,321,505	(17,084,960)	2,236,545	
	Plant Related- Allocated to Transmission									
8 9	Common General						1,112,108		1,112,108	ARAM
10	Common Intangible						1,112,106		1,935.051	ARAM
11	Electric General						1,187,745		1,187,745	ARAM
12	Electric General Electric Intangible						320,575		320,575	ARAM
13	Total						4,555,479	_	4,555,479	Alouvi
14	Labor Allocation Factors, ATRR Act. Line 147						4,000,410	_	10.56%	
15	Total Plant Related Allocated to Transmission								481,217	
16	Total Flank Holatou / Modatou to Hallottioooti								101,211	
17	Total Account 282 Excess ADIT Amortization						23 876 985	(17,084,960)	2,717,762	
18	Total / total in Ed. Except / Ell / tilloracation						20,070,000	(11,001,000)	2,: ::,: 02	
19	Account 254 - Regulatory Liabilities (2)									
20	Plant Related- Direct Assigned to Production									
21	Prepaid Water- Aurora	(69,401)	-	(34,700)	34,700		69,401	(69,401)	-	_
22	Regulatory Asset- Calpine Acquisition Costs	(9,817)	-	(4,909)	4,909	-	9,817	(9,817)	-	_
23	Total	(79,218)	-	(39,609)	39,609	-	79,218	(79,218)	-	-
24										
25	Plant Related- Direct Assigned to Transmission									
26	Regulatory Asset - MPB Tree Clearing	-	-	-		-	-		-	
27	Total	-	-	-	-	-	-	-	-	
28										
29	Labor Related									
30	Defined Benefit Pension and Other Postretirement Plar	-	-	-		-	-		-	-
31	Rent Expense- Brokerage Fees	(40,936)	-	(20,468)		(20,468)	40,936		40,936	-
32	Post Employment Benefits - FAS 106	-	-	-		-	-		-	-
33	Pension Expense	(13,362,283)	(11,135,236)	(12,248,760)	12,248,760	-	2,227,047	(2,227,047)	-	5
34	Sub-total labor Related	(13,403,220)	(11,135,236)	(12,269,228)	12,248,760	(20,468)	2,267,983	(2,227,047)	40,936	
35	Labor Allocation Factors, ATRR Act. Line 147					10.56%			10.56%	
36	Total Plant Related Allocated to Transmission					(2,162)			4,324	
37	5									
38	Related to All Plant	(440.050)		(50,000)		(50,000)	440.050		440.050	
39 40	Regulatory Reserve- Enviromental Book Unamortized Cost of Reacquired Debt	(112,658) (123,351)	-	(56,329) (61,675)		(56,329) (61,675)	112,658 123,351		112,658 123,351	-
40	Sub-total Production Related	(236,009)		(118,004)		(118,004)	236,009		236,009	-
42	Net Plant Allocation Factor, ATRR Act. Line 36	(230,009)	-	(110,004)	-	18.31%	230,009	-	18.31%	
43	Total Related to All Plant					(21,612)			43,224	
43	Total Related to All Flatit					(21,012)			43,224	
45	Retail Related									
46	Regulatory Asset - ICT	(217,359)		(108,680)	108,680		217,359	(217,359)		
47	Low Income Discount Program	(4,735)		(2,368)	2,368		4,735	(4,735)		
48	Sub-total Retail Related	(222,095)		(111,047)	111,047		222.095	(222,095)	-	
49	Oub-total Netali Nelated	(222,000)	_	(111,047)	111,047	-	222,000	(222,030)	-	
50	Other Non-Transmission Related									
51	Mark to Market Adjust					1	_	_	_	_
52	Sub-total Other Related	-	-			-				
53		-		_		- I				
54	Total Account 254 Excess ADIT Balances and Amortiza	tion				l				
55										
56	Total (Excess)/Deficient Non-Plant ADIT Regulatory Lia	(13,940,541)	(11,135,236)	(12,537,889)	12,399,416	(23,774)	26,682,290	(19,613,320)	2,765,310	
			,							

Note: 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 282, presented on WP_B-2, and are therefore not presented on this page.

Note: 2. Excess ADIT Balances recorded in FERC Account 254 are Unprotected.

Note: 3. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

ctuals	ı		(Evene)/D	eficient Non-Plant A	DIT Balanasa		Evene/D	eficient ADIT A	mortization	
ctuais		Balanc		encient Non-Flant F	ADII Balances	Adjusted	ADIT	encient ADIT A	Adjusted	Remaining Ye
Line No.	Account Number	12/31/2021	12/31/2022	Average Balance	Adjustments	Average Balance		Adjustments	Amortization	to Amortiz
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)				
1	Account 282 - Other Property (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution							-	-	
4	Electric Transmission								-	
5	Production							-	-	
6	Total						-	-	-	
7										
8	Plant Related- Allocated to Transmission									
9	Common General									
10	Common Intangible									
11	Electric General									
12	Electric Intangible								_	
13	Total								-	
14	Labor Allocation Factors, ATRR Act. Line 147						_	-	0.00%	
15	Total Plant Related Allocated to Transmission								0.0076	
16	Total Flatt Netated Allocated to Transmission						1		-	
17	Total Account 282 Excess ADIT Amortization (FF1 Page 27	74 Footpoto)					1			
18	TOTAL ACCOUNT 202 EXCESS ADTE ATTIONIZATION (FFT Page 2)	i 4, i ooliiole)					1			
19	Account 254 Regulatory Liabilities (2)						1			
19 20	Account 254 - Regulatory Liabilities (2) Plant Related- Direct Assigned to Production						1			
				1		1	1			
21	Prepaid Water- Aurora	-		-	-	-	-	-	-	
22	Regulatory Asset- Calpine Acquisition Costs	-		-	-	-		-	-	
23	Total	-	-	-	-	-	-	-	-	
24										
25	Plant Related- Direct Assigned to Transmission									
26	Regulatory Asset - MPB Tree Clearing			#DIV/0!		#DIV/0!	-		-	
27	Total	-	-	#DIV/0!	-	#DIV/0!	-	-	-	
28										
29	Labor Related								.	
30	Defined Benefit Pension and Other Postretirement Plar	-		-		-	-		-	
31	Rent Expense- Brokerage Fees	-		-		-	-		-	
32	Post Employment Benefits - FAS 106	-		-		-	-		-	
33	Pension Expense (3)	-		-	-	-	-	-	-	
34	Sub-total labor Related	-	-	-	-	-	-	-	-	
35	Labor Allocation Factors, ATRR Act. Line 147					0.00%			0.00%	
36	Total Plant Related Allocated to Transmission					-			-	
37										
38	Related to All Plant									
39	Regulatory Reserve- Enviromental	-		-		-	-		-	
40	Book Unamortized Cost of Reacquired Debt	-					-			
41	Sub-total Production Related	-	-	-	-	-	-	-	-	
42	Net Plant Allocation Factor, ATRR Act. Line 36					0.00%	1		18.31%	
43	Total Related to All Plant					-			-	
44							1			
45	Retail Related						1			
46	Regulatory Asset - ICT	-			-	_	-	_		
47	Rate Case/ Restructuring Expense	-				_	-		_	
48	Reg Asset- Transmission Cost Adj									
49	Regulatory Asset- Property Tax			1	-		1 [-	1 1	
50	Low Income Discount Program	-		•	-	•	1	-	: 1	
51	Sub-total Retail Related					-		-	-	
52	Sup-total Neidli Reidleu	-	-	-	-	-	1 -	-	-	
53	Other Non-Transmission Related						1			
				1			1			
54	Mark to Market Adjust	-		-	-	-		-	-	
55	Sub-total Other Related	-	-	-	-	-	-	-	-	
56							1			
57	Total Account 254 Excess ADIT Balances and Amortiza	tion								
58					-			-		
59	Total (Excess)/Deficient Non-Plant ADIT Regulatory Lia	-	-	-		-	-	1		

Note: 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 282, presented on WP_B-2, and are therefore not presented on this page.

2. Excess ADIT Balances recorded in FERC Account 254 are Unprotected.

3. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Estimated

Estimate	d	Balaı	nce at			Adjusted	
Line No.	Account No.	12/31/2021	12/31/2022	Average Balance (5)	Adjustments (1)	Average Balance	
Line ite.	Adodult No.	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	
1	Account 190- Accumulated Deferred Income Taxes (2)						
2 3	Production Related - Demand						
4	Prepaid Water- Aurora	-	-	-	-	<u> </u>	
5	Total Production - Demand Related	-	-	-	-	-	
6 7	Production Polated Charge						
8	Production Related - Energy Fuel Tax Credit - Inc Addback	1,048	1,048	1,048	(1,048)	_	
9	Trapper Mine Reclamation	422,462	422,462	422,462	(422,462)	-	
10	Windpower Credit - FED DIT Only	215,705,443	313,541,494	264,623,469	(264,623,469)	-	
11	Total Production - Energy Related	216,128,953	313,965,004	265,046,978	(265,046,978)	-	
12 13	Plant Related- Direct Assigned to Transmission						
14	Electric Distribution	296,775,784	304,726,730	300,751,257	(300,751,257)	_	
15	Electric Distribution-Prod	(81,080)	(79,312)	(80,196)	80,196	-	
16	Electric Transmission	40,160,126	41,734,151	40,947,138	(4.570.004)	40,947,138	
17 18	Electric Transmission-Prod Electric General-Prod	1,606,797 (600)	1,541,011 (600)	1,573,904 (600)	(1,573,904)	-	
19	Hydro Production	2,640,934	2,859,846	2,750,390	(2,750,390)	-	
20	Other Production	29,917,083	29,125,692	29,521,388	(29,521,388)	-	
21	Steam Production	55,482,561	52,346,089	53,914,325	(53,914,325)		
22 23	Proration Adjustment (3)	400 E04 C04	422 252 607	(57,858)	(200 420 467)	(57,858)	
23 24	Total Plant Related- Direct Assigned to Transmission	426,501,604	432,253,607	429,319,747	(388,430,467)	40,889,280	
25	Plant Related- Allocated to Transmission						
26	Common General	1,180,159	1,292,327	1,236,243		1,236,243	
27	Common Intangible	5,874	4,561	5,217		5,217	
28 29	Electric General Electric Intangible	1,781,546 99,349	1,930,393 92,246	1,855,970 95,797		1,855,970 95,797	
30	Proration Adjustment (3)	33,043	92,240	(9,285)		(9,285)	
31	Total Plant Related- Allocated to Transmission	3,066,928	3,319,526	3,183,942	-	3,183,942	
32	Labor Allocation Factors, ATRR Est. Line 147				-	10.56%	
33	Total Plant Related Allocated to Transmission					336,335	
34 35	Related to All Plant						
36	Environmental Remediation	129,411	-	64,705		64,705	
37	Inventory Reserve	117,191	117,191	117,191		117,191	
38	State Tax Deduction Cash vs Accrual	493,349	493,349	493,349	(45, 440, 040)	493,349	
39 40	Enterprise Zone Credit - State DIT Only R & E Credit - FED DIT Only	15,446,212 33,683,267	15,446,212 35,537,177	15,446,212 34,610,222	(15,446,212)	- 34,610,222	
41	State Credit Valuation Allowance	(6,343,370)	(6,343,370)	(6,343,370)	6,343,370	34,010,222	
42	FAS 109 (1)	(5,5 15,51 5)	(2,2 12,212)	(=,= :=,=:=)	2,010,010	-	
43	Proration Adjustment (3)			(63,389)		(63,389)	
44 45	Total Related to All Plant Net Plant Allocation Factor, ATRR Est. Line 36	43,526,060	45,250,559	44,324,920	(9,102,842)	35,222,078	
45 46	Allocated Total Related to All Plant				-	18.31% 6,450,737	
47	/ inoduce Total Rolated to / in Flank					0,400,707	
48	Labor Related						
49	Employee Incentive Plans	863,203	889,098	876,151		876,151	
50 51	Deferred Compensation Plan Reserve Vacation Accrual	197,516 1,812,611	209,367 1,812,611	203,442 1,812,611		203,442 1,812,611	
52	Performance Share Plan	116,746	95,103	105,925		105,925	
53	New Hire Retention	33,380	-	16,690		16,690	
54	Post Employment Benefits - FAS 112	330,741	300,502	315,621		315,621	
55	Performance Recognition Awards	27,968	28,248	28,108		28,108	
56 57	Cares Act Payroll Deferral Non-Qualified Pension Plans	853,988	-	426,994		426,994	
57 58	Section 59e Adjustment	140,373 19,404,655	60,022 16,553,249	100,198 17,978,952		100,198 17,978,952	
59	Deferred Rent	2,106,981	1,757,542	1,932,262		1,932,262	
60	Total Labor Related	25,888,165	21,705,743	23,796,954	-	23,796,954	
61	Labor Allocation Factors, ATRR Est. Line 147				-	10.56%	
62	Allocated Total Labor Related					2,513,787	
63 64	Retail Related						
65	Bad Debts	3,753,150	3,753,150	3,753,150	(3,753,150)	_	
66	Rate Refund	452,526	143,187	297,856	(297,856)	-	
67	REC Margin Sharing	533,735	-	266,867	(266,867)	-	
68	Electric Vehicle	5,297	1 004 024	2,649	(2,649)	-	
69 70	Demand Side Management Solar Rewards Program	2,354,646 184,628	1,801,231 184,628	2,077,938 184,628	(2,077,938) (184,628)	-	
71	Total Retail Related	7,283,981	5,882,195	6,583,088	(6,583,088)	-	
72		,,	,, 3	,,	(-,,)		
73	Other Non-Transmission Related	4 = 00 = = =	0.700	10.044.5	(40.04:-::		
74 75	REG A/L - Transmission Cost Adjustment 190ITC- Deferred Debit ITC	15,899,903	8,728,186	12,314,044	(12,314,044)	-	
75 76	282FAS- Deferred Debit FAS-109	7,331,369 (170,774,473)	7,331,369 (170,774,473)	7,331,369 (170,774,473)	(7,331,369) 170,774,473	-	
77	Non-Plant ADIT - Rate Change	4,707,197	4,707,197	4,707,197	(4,707,197)	-	
78	Mark to Market Adjust	-	832,058	416,029	(416,029)	-	

79	ITC Credit FD	380,316	58,764	219,540	(219,540)	-
80	Litigation Reserve	867,606	867,606	867,606	(867,606)	
81	Total Other Related	(141,588,082)	(148,249,292)	(144,918,687)	144,918,687	-
82						
83						
84	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	580,807,608	674,127,341	627,336,943		50,190,139

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are Note: 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Note: 3. Reference WP_ADIT Prorate

Actual

ctual		Bala	nce at			Adjusted
ine No.	Account No.	12/31/2021	12/31/2022	Average Balance (5)	Adjustments (1)	Average Balance
-1116 140.	Account No.	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
1	Account 190- Accumulated Deferred Income Taxes (2)					
2	Production Related - Demand					
4		-		-		_
5 6	Total Production - Demand Related	-	-	-	-	-
7	Production Related - Energy					
8	Fuel Tax Credit - Inc Addback	-		-	-	-
9	Trapper Mine Reclamation	-		-	-	-
10 11	Windpower Credit - FED DIT Only Total Production - Energy Related	-		-	-	-
12	Total Floudction - Energy Related	-	-	-	-	-
13	Plant Related- Direct Assigned to Transmission					
14	Electric Distribution	-		-	-	-
15 16	Electric Distribution-Prod NOL Carryforward- Distribution	-		-	<u>-</u> -	-
17	Electric Transmission	-		-		_
18	Electric Transmission-Prod	-		-	-	-
19	Electric General-Prod	-		-	-	-
20 21	NOL Carryforward- Transmission Hydro Production	-		_	-	_
22	Other Production	-		-	-	-
23	Steam Production	-		-	-	-
24 25	NOL Carryforward- Production Proration Adjustment (3)	-		-	-	-
26	Total Plant Related- Direct Assigned to Transmission	_	_	-	-	-
27						
28	Plant Related- Allocated to Transmission			1		
29 30	Common General Common Intangible	-		-		-
31	NOL Carryforward- Common (Allocated to Electric)	-		-		_
32	Electric General	-		-		-
33	Electric Intangible	-		-		-
34 35	NOL Carryforward- Electric General Proration Adjustment (3)	-		-		-
36	Total Plant Related- Allocated to Transmission	_	-	-	_	-
37	Labor Allocation Factors, ATRR Act. Line 147					0.00
38 39	Total Plant Related Allocated to Transmission					-
39 40	Related to All Plant					
41	Environmental Remediation	-		-		-
42	Inventory Reserve	-		-		-
43 44	State Tax Deduction Cash vs Accrual Enterprise Zone Credit - State DIT Only	-		-		-
45	R & E Credit - FED DIT Only (2)	-		-		_
46	State Credit Valuation Allowance	-		-		-
47	Investment - FED DIT Only	-		-		-
48 49	FAS 109 (1) Proration Adjustment (3)	-		-	-	-
50	Total Related to All Plant	_	-	-	_	_
51	Net Plant Allocation Factor, ATRR Act. Line 36					0.0
52	Allocated Total Related to All Plant					-
53 54	Labor Related					
55	Employee Incentive Plans	-		-		-
56	Deferred Compensation Plan Reserve	-		-		-
57	Severance Accrual	-		-		-
58 59	Vacation Accrual Performance Share Plan	-		-		-
60	New Hire Retention	-		_		_
61	Post Employment Benefits - FAS 106	-		-		-
62	Post Employment Benefits - FAS 112	-		-		-
63 64	Performance Recognition Awards Deferred Rent	-		-		-
65	Deletted Neit	-		-		_
66		-		-		-
67	Total Labor Related	-	-	-	-	-
68 69	Labor Allocation Factors, ATRR Act. Line 147 Allocated Total Labor Related					0.0
70	Allocated Total Labor Netated					-
71	Retail Related					
72	Bad Debts	-		-	-	-
73 74	Rate Refund	-		-	-	-
74 75	REC Margin Sharing Solar Rewards Program	-		-	<u>-</u>	-
76	Unbilled Revenue	-		[-	
77	Electric Vehicle	-		-	-	-
78	Investment Tax Credit	-		-	-	-

79	Demand Side Management	-		-	-	-
80	Deferred Fuel	-		-	-	-
81	Total Retail Related	-	-	-	-	-
82						
83	Other Non-Transmission Related					
84	REG A/L - TRANSMISSION ATTACH O	-		-	-	-
85	Regulatory Asset - MPB Tree Clearing	-		-	-	-
86	Deferred Debit - FIN 48	-		-	-	-
87	Litigation Reserve	-		-	-	
88	Total Other Related	-	-	-	-	-
89						
90					_	
91	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	-	-	-	l	-

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are Note: 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Note: 3. Reference WP_ADIT Prorate

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Deficient Accumulated Deferred Income Taxes (Debits)

imate	1	Balan)/Deficient Non-Plant A	DII Balances	Adjusted	ADIT	/Deficient ADIT Amor	Adjusted	
										Remaining Ye
e No.	Account No.	12/31/2021 Col. (a)	12/31/2022 Col. (b)	Average Balance Col. (c)	Adjustments Col. (d)	Average Balance Col. (e)	Amortization	Adjustments	Amortization	Amortiz
1	Account 190- Accumulated Deferred Income Taxes (1)	Jon. (a)	00i. (b)	oo (o)	oo (u)	30i. (c)				
	Plant Related- Direct Assigned to Transmission									
4	Electric Distribution						(3,144,736)	3,144,736	-	ARAM ARAM
	Electric Distribution-Prod Electric Transmission						(321,332)	-	(321,332)	ARAM
	Electric Transmission-Prod						(321,332)	-	(321,332)	ARAM
	Electric General-Prod							-		ARAM
	Production						(1,378,312)	1,378,312		ARAM
)	Total Plant Related- Direct Assigned to Transmission						(4,844,379)	4,523,047	(321,332)	
	Disease Disease of Allers and All									
	Plant Related- Allocated to Transmission Common General						(10,998)		(10,998)	ARAM
	Common Intangible						(463)	-	(463)	ARAN
	Electric General						(37,274)	-	(37,274)	ARAM
	Electric Intangible						(1,853)	-	(1,853)	ARAM
	Total Plant Related- Allocated to Transmission						(50,589)	-	(50,589)	
	Labor Allocation Factors, ATRR Est. Line 155							_	10.56%	
	Total Plant Related Allocated to Transmission								(5,344)	
	Tatal Assessment 400 Deficient ADIT Assestination						(4.004.007)	4 500 047	(000.075)	
	Total Account 190 Deficient ADIT Amortization						(4,894,967)	4,523,047	(326,675)	
	Account 182.3 - Regulatory Assets (2)									
	Production Related - Demand									
		-		. 1				-	-	
	Total Production - Demand Related	-	-		-		-	-	-	
	Production Related - Energy									
	Fuel Tax Credit - Inc Addback	119	-	59	(59)	-	(119)	119	=	
	Trapper Mine Reclamation	45,812	-	22,906	(22,906)		(45,812)	45,812	-	
	Total Production - Energy Related	45,930	-	22,965	(22,965)	-	(45,930)	45,930	-	
	Plant Related- Direct Assigned to Transmission									
		4,506,717	4,410,829	4.458.773	(4 450 772)	1	(95.888)	95,888		
	NOL Carryforward- Distribution NOL Carryforward- Transmission	1,258,993	1,232,206	1,245,600	(4,458,773)	1,245,600	(26,787)	90,000	(26,787)	
	NOL Carryforward- Production	1,105,323	1,081,805	1,093,564	(1,093,564)	1,240,000	(23,518)	23,518	(20,707)	
	Proration Adjustment (3)	1,110,000	.,,	3,625	(.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3,625	(==)=.=/			
	Total Plant Related- Direct Assigned to Transmission	6,871,033	6,724,841	6,801,562	(5,552,337)	1,249,224	(146,192)	119,405	(26,787)	
	Plant Related- Allocated to Transmission						l .			
	NOL Carryforward- Common (Allocated to Electric)	2,113,445	2,068,478	2,090,961		2,090,961	(44,967)	-	(44,967)	
	NOL Carryforward- Electric General & Intangible	550,879	539,158	545,018		545,018	(11,721)	-	(11,721)	
	Proration Adjustment (3)			2,143		2,143	(50.000)		-	
	Total Plant Related- Allocated to Transmission Labor Allocation Factors, ATRR Est, Line 155	2,664,323	2,607,635	2,638,122	-	2,638,122 10.56%	(56,688)	-	(56,688) 10.56%	
	Total Plant Related Allocated to Transmission					278,678		_	(5,988)	
	Total Flant Florated Florated to Franchiscon					210,010			(0,000)	
	Related to All Plant									
	Environmental Remediation	641	-	320		320	(641)	-	(641)	
	Inventory Reserve	18,851	-	9,425		9,425	(18,851)	-	(18,851)	
	State Tax Deduction Cash vs Accrual	298,547	-	149,273	000 170	149,273	(298,547)	(500.057)	(298,547)	
	Enterprise Zone Credit - State DIT Only	(520,357)	-	(260,179)	260,179	-	520,357	(520,357)	-	
	State Credit Valuation Allowance	200,453	-	100,226	(100,226)	-	(200,453)	200,453	-	
	Total Related to All Plant	(1,866)		(933)	159,952	159,019	1,866	(319,904)	(318,038)	
	Labor Allocation Factors, ATRR Est. Line 155	(1,000)		(000)	100,002	18.31%	1,000	(010,004)	18.31%	
	Allocated Total Related to All Plant					29,124		_	(58,247)	
	Labor Related									
	Employee Incentive Plans	100,825	-	50,412		50,412	(100,825)	-	(100,825)	
	Deferred Compensation Plan Reserve	64,205	-	32,102		32,102	(64,205)	-	(64,205)	
	Vacation Accrual	181,617	-	90,809		90,809	(181,617)	-	(181,617)	
	Performance Share Plan	19,146		9,573		9,573	(19,146)	-	(19,146)	
	Post Employment Benefits - FAS 106	80,748		40,374		40,374	(80,748)		(80,748)	
	Post Employment Benefits - FAS 112 Performance Recognition Awards	59,020 491		29,510 245		29,510 245	(59,020) (491)		(59,020) (491)	
	Non-Qualified Pension Plans	966	805	886		886	(161)	-	(161)	
	Deferred Rent	390,094	-	195,047		195,047	(390,094)	-	(390,094)	
		-		-			-		-	
		-				-		-		
	Total Labor Related	897,111	805	448,958	-	448,958	(896,306)	-	(896,306)	
	Labor Allocation Factors, ATRR Est. Line 155					10.56%		_	10.56%	
	Allocated Total Labor Related					47,426			(94,681)	
	Petail Pelated									
	Retail Related SchM-116 - Bad Debt Reserve - Net of RDF	268,333		134,166	(134,166)		(268,333)	268,333	_	
	Scriw-116 - pag Dept Reserve - Net of RDF	208,333	-	134,166	(134,166)	1	(208,333)	200,333	-	
	Total Retail Related	268,333	-	134,166	(134,166)	-	(268,333)	268,333	-	
		200,000	-	154,100	(134,100)	-	(200,333)	200,000	-	
	Other Non-Transmission Related									
	Section 59e Adjustment	-	-	-	-	-		-	-	
	Litigation Reserve	16,542	-	8,271	(8,271)		(16,542)	16,542	-	
	Total Other Related	16,542	-	8,271	(8,271)		(16,542)	16,542	-	
							1			
	Total Account 182.3 Deficient ADIT Balances and Amortization									
84	Total Account 102.3 Delicient ADTI Balances and Amortization									

Note: 1. Plant-related Deficient ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP_B-3, and are therefore not presented on this page.

Note: 3. Reference WP_ADIT Forcate
4. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included

Note: beginning January 1, 2018 (with the 2018 True-Up)

Note: 5. Unamortized Deficient Deferred Tax Regulatory Assets and the amortization of those Regulatory Assets arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Deficient Accumulated Deferred Income Taxes (Debits)

ual			(Excess)/Deficient Non-Plant	ADIT Balances		(Exce	ss)/Deficient ADIT An	nortization (4)	
e No.	Account No.	Balar 12/31/2021	12/31/2022	Average Balance	Adjustments	Adjusted Average Balance	ADIT Amortization	Adjustments	Adjusted Amortization	Remaining Years to Amortize
1	Account 190- Accumulated Deferred Income Taxes (1)	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)				
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution						-	-	-	
4	Electric Distribution-Prod						-	-		
5 6	Electric Transmission Flectric Transmission-Prod						1 :	-		
7	Electric General-Prod						1 :	-		
8	Production							-		
9	Total Plant Related- Direct Assigned to Transmission						-			
10										
11	Plant Related- Allocated to Transmission									
12 13	Common General Common Intangible						1 :	-		
14	Electric General							-		
15	Electric Intangible						-	-	-	
16	Total Plant Related- Allocated to Transmission						-	-	-	
17 18	Labor Allocation Factors, ATRR Act. Line 155 Total Plant Related Allocated to Transmission								0.00%	
9	Total Flant Related Allocated to Transmission								-	
10	Total Account 190 Deficient ADIT Amortization (FF1 Page 234, Footnote)									
1										
2	Account 182.3 - Regulatory Assets (2)									
3	Production Related - Demand									
4 5	Total Production - Demand Related	-		-		-	-	-	-	
5 6	Total Froduction - Definant Related	-	-	-	-	-	1	-	-	
7	Production Related - Energy									
8	Fuel Tax Credit - Inc Addback	-		-	-	-	-	-	-	
9	Trapper Mine Reclamation	-		-	-		-	-	-	
i0 i1	Total Production - Energy Related	-	-	-	-	-	-	-	-	
	Plant Related- Direct Assigned to Transmission									
13	NOL Carryforward- Transmission	-		_						
34	NOL Carryforward- Distribution	-		-	-	-	-	-		
35	NOL Carryforward- Production	-		-	-	-	-	-	-	
36	Proration Adjustment (3)			-		-			-	
37 38	Total Plant Related- Direct Assigned to Transmission	-	-	-	-	-	-	-	-	
	Plant Related- Allocated to Transmission									
40	NOL Carryforward- Common (Allocated to Electric)	-		_				-	_	
11	NOL Carryforward- Electric General & Intangible	-		-		-	_	-		
	Proration Adjustment (3)			-		-				
	Total Plant Related- Allocated to Transmission	-	-	-	-	- 0.000/	-	-	- 0.00%	
14 15	Labor Allocation Factors, ATRR Act. Line 155 Total Plant Related Allocated to Transmission					0.00%			0.00%	
46	Total Flatit Related Allocated to Transmission					-				
47	Related to All Plant									
48	Environmental Remediation	-		-			-	-	-	
49	Inventory Reserve	-				-	-	-		
50 51	State Tax Deduction Cash vs Accrual Enterprise Zone Credit - State DIT Only	-		-			1 :	-	:	
52	State Credit Valuation Allowance						1 :			
53	Total Related to All Plant	-	-	-	-		-	-		
54	Net Plant Allocation Factor, ATRR Act. Line 37					0.00%			0.00%	
55	Allocated Total Related to All Plant					-			-	
56										
57 58	Labor Related Employee Incentive Plans			_			_			
59	Deferred Compensation Plan Reserve					- :	1 :			
i0	Vacation Accrual	-		-			-	-	-	
1	Performance Share Plan	-		-		-	-	-	-	
2	Post Employment Benefits - FAS 112	-					-	-		
3 4	Performance Recognition Awards Non-Qualified Pension Plans	-		-		:		-	-	
i5	Non-Qualified Pension Plans Deferred Rent	-				1	1 :		1 1	
36	Total Labor Related	-	-	-	-	-	-	-	-	
37	Labor Allocation Factors, ATRR Act. Line 155					0.00%			0.00%	
88	Allocated Total Labor Related					-			-	
9										
	Retail Related REG A/L - TRANSMISSION ATTACH O									
71 72	REG A/L - TRANSMISSION ATTACH O Bad Debts			-	-	- :	1 :	-		
73	Rate Refund	-					1 :			
74	REC Margin Sharing	-		-	-	-	-	-	-	
75	Solar Rewards Program	-		-	-	-	-	-	-	
6	Demand Side Management	-		-	-	-	-	-	- 1	
78	Deferred Fuel Total Retail Related	-		-	-		-	-	-	
8 9	I Olai Nelali Nelaleu	_	-	-	-	-	1	-	-	
	Other Non-Transmission Related									
31	Section 59e Adjustment	-		-	-	-	-	-	- 1	
32	Litigation Reserve	-			-	-		-	-	
83	Total Other Related	-	-	-	-	-		-	-	
84 85	Total Account 182.3 Deficient ADIT Balances and Amortization									
86 86	Total Account 102.3 Delicient ADTI Balances and Amortization									
	Total (Excess)/Deficient Non-Plant ADIT Regulatory Assets & Amortization	_	- 1	-	7		-	7		
	,, and the state of the sta							_		

Note: 1. Plant-elated excess ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP_B-3, and are therefore not presented on this page.

Note: 3. Reference WP ADIT Prorate

Note: 4. Anotizations of excess deficient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Note: 5. Unamortized Deficient Deferred Tax Regulatory Assets and the amortization of those Regulatory Assets arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

Table 10 WP_B-4

Acquisition Adjustment

Estimated																	
		FERC ²	114- Electric Plant	Acquisition Adjus	tment	FERC 115- Accur	nulated Provision Acquisition A	for Amortization of	f Electric Plant	Net Acquisit	tion Adjustment (A	amount included in	Rate Base)	FERC 406 (A		n Depreciation and pense)	I Amortization
Line No	Description	Production	Transmission Serving Production	Transmission Serving Transmission	Total (1) (a)+(b)+(c)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (2) (e)+(f)+(g)	Production (a)-	Transmission Serving Production (b)-(f)	Transmission Serving Transmission (c)- (g)	Total (i)+(j)+(k)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (3) (m)+(n)+(o)
, E	stimated Balance	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)	Col. (o)	Col. (p)
2	December	210.144.390	10.104.476	5,308,257	225,557,122	57.789.707	2.020.912	1.061.660	60,872,279	152.354.683	8.083.564	4.246.597	164.684.843				
3	January	210,144,390	10,104,476	5,308,257	225,557,122	58.227.508	2,036,222	1,069,703	61,333,433	151,916,882	8.068.254	4,238,554	164,223,690	437,801	15,310	8.043	461,154
4	February	210.144.390	10,104,476	5,308,257	225,557,122	58.665.309	2,051,532	1,077,746	61.794.586	151,479,081	8.052.944	4,230,511	163.762.536	437,801	15.310	8.043	461,154
5	March	210,144,390	10,104,476	5,308,257	225,557,122	59,103,109	2,066,842	1,085,789	62,255,740	151,041,280	8,037,634	4,222,468	163,301,382	437,801	15,310	8,043	461,154
6	April	210,144,390	10,104,476	5,308,257	225,557,122	59,540,910	2,082,152	1,093,832	62,716,894	150,603,480	8,022,324	4,214,425	162,840,229	437,801	15,310	8,043	461,154
7	May	210,144,390	10,104,476	5,308,257	225,557,122	59,978,711	2,097,462	1,101,875	63,178,047	150,165,679	8,007,014	4,206,382	162,379,075	437,801	15,310	8,043	461,154
8	June	210,144,390	10,104,476	5,308,257	225,557,122	60,416,512	2,112,772	1,109,917	63,639,201	149,727,878	7,991,704	4,198,339	161,917,921	437,801	15,310	8,043	461,154
9	July	210,144,390	10,104,476	5,308,257	225,557,122	60,854,313	2,128,082	1,117,960	64,100,355	149,290,077	7,976,394	4,190,297	161,456,768	437,801	15,310	8,043	461,154
10	August	210,144,390	10,104,476	5,308,257	225,557,122	61,292,113	2,143,392	1,126,003	64,561,508	148,852,276	7,961,084	4,182,254	160,995,614	437,801	15,310	8,043	461,154
11	September	210,144,390	10,104,476	5,308,257	225,557,122	61,729,914	2,158,702	1,134,046	65,022,662	148,414,476	7,945,774	4,174,211	160,534,460	437,801	15,310	8,043	461,154
12	October	210,144,390	10,104,476	5,308,257	225,557,122	62,167,715	2,174,012	1,142,089	65,483,816	147,976,675	7,930,464	4,166,168	160,073,307	437,801	15,310	8,043	461,154
13	November	210,144,390	10,104,476	5,308,257	225,557,122	62,605,516	2,189,322	1,150,132	65,944,969	147,538,874	7,915,154	4,158,125	159,612,153	437,801	15,310	8,043	461,154
14	December	210,144,390	10,104,476	5,308,257	225,557,122	63,043,317	2,204,632	1,158,175	66,406,123	147,101,073	7,899,844	4,150,082	159,150,999	437,801	15,310	8,043	461,154
	13 Month Avg.								-								
15	(Lns 2 - 14)	210,144,390	10,104,476	5,308,257	225,557,122	60,416,512	2,112,772	1,109,917	63,639,201	149,727,878	7,991,704	4,198,339	161,917,921	5,253,610	183,720	96,515	5,533,844

Note: Only transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Acquisition Adjustment related to the Production function will be amortized over 40 years, Transmission Serving Production 55 years, and Transmission Serving Transmission 55 years.

- Source: 1. Company Records 2. Company Records 3. Company Records

Acquisition Adjustment

Table 10 WP_B-4

Actual																	
		FERC	114- Electric Plant	Acquisition Adjus	tment	FERC 115- Accu	mulated Provision Acquisition	for Amortization o Adjustment	f Electric Plant	Net Acquisit	ion Adjustment (A	mount included in	Rate Base)	FERC 406 (A		n Depreciation and pense)	d Amortization
Line No	Description	Production	Transmission Serving Production	Transmission Serving Transmission	Total (1) (a)+(b)+(c)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (2) (e)+(f)+(g)	Production (a)-	Transmission Serving Production (b)-(f)	Transmission Serving Transmission (c)- (g)	Total (i)+(j)+(k)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (3) (m)+(n)+(o)
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)	Col. (o)	Col. (p)
Α	Actual Balance																
1																	
2	December				-				-	-	-	-	-				
3	January				-				-	-	-	-	-				-
4	February				-				-	-	-	-	-				-
5	March				-				-	-	-	-	-				-
6	April				-				-	-	-	-	-				-
7	May				-				-	-	-	-	-				-
8	June				-				-	-	-	-	-				-
9	July				-				-	-	-	-	-				-
10	August				-				-	-	-	-	-				-
11	September				-				-	-	-	-	-				-
12	October				-				-	-	-	-	-				-
13	November				-				-	-	-	-	-				-
14	December										<u> </u>		-				-
	13 Month Avg.																i
15	(Lns 2 - 14)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

Note: Only transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Acquisition Adjustment related to the Production function will be amortized over 40 years, Transmission Serving Production 55 years, and Transmission Serving Transmission 55 years.

Source: 1. FERC Account 114- FERC Form No. 1 pg. 200 Ln. 12 2. FERC Account 115- FERC Form No. 1 pg. 200 Ln. 32 3. FERC Account 406- FERC Form No. 1 pg. 114 Ln. 9

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Prepayments-FERC Account 165

Table 11 WP B-5

Estimated

Line No.	. Description	Reference	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Month Avg
	P		Col. (a)	Col. (b)	Col. (a)	Col. (d)	Col. (e)	Col. (f)	Col. (q)	Col. (h)	Col. (i)	Col. (i)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
	Prepayments (FERC Account 165) (1)															
1	Plant Related:															
2	Prepaid Insurance	Company Records	\$ 2,625,935	\$ 2,405,441	\$ 6,628,431	\$ 5,570,310	\$ 4,691,872	\$ 3,618,909	\$ 2,558,176	\$ 1,927,913	\$ 4,466,511	\$ 4,894,852	\$ 3,730,007	\$ 3,516,702	\$ 9,856,308	\$ 4,345,490
3	Prepaids - Facility Fees	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
4	Prepaids - Auto Licensing	Company Records	\$ 47,817	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	3,678
5	Prepaids - NCE Fiber Lease	Company Records	\$ - :	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - :	\$ -	\$ -	\$ -	\$ -	\$ -	
6	Total Plant Related Allocation Factor to Electric	ATRR Est. Line 179	\$ 2,673,752	\$ 2,405,441	\$ 6,628,431	\$ 5,570,310	\$ 4,691,872	\$ 3,618,909	\$ 2,558,176	\$ 1,927,913	\$ 4,466,511	\$ 4,894,852	\$ 3,730,007	\$ 3,516,702	\$ 9,856,308	\$ 4,349,168 73.06%
8	Total Plant Related Allocated to Electric	ATRICESE LINE 179														\$ 3,177,343
9	Total Flant Notated Allocated to Electric															Ψ 0,177,040
10	Labor Related:															
11	Prepaids - Other Rent/Lease	Company Records	\$ 786.002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 726,309	\$ 750,930	\$ 750.930	\$ 750.930	\$ 750.930	\$ 750.930	\$ 750.930	\$ 750.930	\$ 762,525
12	Prepaids - Hardware Maintenance	Company Records	\$ 186,298	\$ 324,785	\$ 411,391	\$ 382,879	\$ 354,366			\$ 384,630	\$ 362,966	\$ 450,429	\$ 424,977	\$ 635,264	\$ 314,346	
13	Prepaids - Other IT	Company Records	\$ 2,240,368	\$ 2,008,346	\$ 1,967,594	\$ 1,926,842	\$ 1,886,090	\$ 1,845,338	\$ 1,805,378	\$ 1,814,416	\$ 1,772,752	\$ 1,731,088	\$ 1,689,423	\$ 1,662,861	\$ 1,761,665	
14	Prepaids - Other Corporate Services IT	Company Records	\$ 5,400	\$ 5,400	\$ -	\$ -	\$ -	\$ -		\$ -		\$ -		\$ -		\$ 831
15	Prepaids - Other Operations Services	Company Records	\$ (0)			\$ 64,744	\$ 57,550	\$ 50,356	\$ 43,162	\$ 35,969	Ψ £0,110		\$ 14,387	\$ 7,194	\$ 87,401	
16	Prepaids - Other Benefits	Company Records	\$ (38,520)					\$ 49,678	\$ 48,209	\$ 45,521	\$ 43,854	\$ 42,336	\$ 40,768	\$ 39,072	\$ 37,440	
17 18	Total Labor Related Allocation Factor to Electric	ATRR Est. Line 179	\$ 3,179,548	\$ 3,104,407	\$ 3,220,100	\$ 3,140,148	\$ 3,134,882	\$ 2,998,474	\$ 2,945,961	\$ 3,031,465	\$ 2,959,276	\$ 2,996,363	\$ 2,920,485	\$ 3,095,321	\$ 2,951,782	\$ 3,052,170 73.06%
19	Total Labor Related Allocated to Electric	ATRR Est. Line 179														\$ 2,229,804
20	Total Labor Related Allocated to Electric															\$ 2,229,004
21	Transmission Related:															
22	Prepaids - Transmission Expense	Company Records	3.616.557	3.047.491	2.774.977	2.497.933	2.220.888	1.943.843	1.662.268	1.385.223	1.108.179	831.134	554.089	3.589.643	3.312.598	2.195.756
23	Total Transmission Related		\$ 3,616,557	\$ 3,047,491	\$ 2,774,977	\$ 2,497,933	\$ 2,220,888	\$ 1,943,843	\$ 1,662,268	\$ 1,385,223	\$ 1,108,179	\$ 831,134	\$ 554,089	\$ 3,589,643	\$ 3,312,598	\$ 2,195,756
24																
25	Other Related: Non-Transmission															
26	Prepaid Insurance - Neil NML WCR-GO	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Prepaids - Regulatory Fees	Company Records	Q 2,010,001	\$ 1,696,842	\$ 848,695	\$ 2,546,084	\$ 1,697,389			\$ 1,669,340			\$ 7,185,152		\$ 5,388,864	\$ 3,241,240
28 29	Prepaids - Gas Imbalances	Company Records	\$ 44,640 \$ 79,798	\$ 664,400 \$ 183,570	\$ 573,140 \$ 162,748	\$ 203,010	\$ 193,735 \$ 31,065	\$ 82,835 \$ 15.532	\$ 165,375 \$ 289,699	\$ 303,945 \$ 77,664	\$ 158,470 \$ 62,131	\$ 260,965 \$ 46,598	\$ 1,867,570 \$ 31,065	\$ 1,443,110	\$ 2,692,930 \$ 89,700	\$ 665,702
30	Prepaids - Other Prepaids - Other Transmission	Company Records Company Records	\$ (248.462)		\$ 162,748 \$ (5.111)	\$ 46,598 \$ (27.811)				\$ (126.786)				\$ 15,532 \$ (224,127)		
31	Prepaids - Other Brand Advertising RE	Company Records	\$ (240,402)	\$ 19,224	\$ (5,111)	\$ (27,011)	\$ (52,147)	\$ (70,462) \$	\$ (100,730) ¢	\$ (120,700)	\$ (151,122) ¢ -	\$ (1/5,45/)	\$ (199,792)	\$ (224,127)	\$ (101,535)	\$ (117,710)
32	Prepaid Interest - Commercial Paper	Company Records	\$ -	\$ 48.002	\$ 35.863	\$.	S -	\$ -	\$ -	\$.	\$ -	\$ -	\$ 269	\$ -	\$ 5,811	\$ 6.919
33	Prepaids - Other DSM	Company Records	S 0	s 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	s 0	\$ 0	\$ 0	s 0	s 0	\$ 0	
34	Prepaids - Other Energy Supply	Company Records	\$ 391,557	\$ 2,613,872	\$ 1,983,329			\$ 3,101,529		\$ 2,373,302	\$ 3,533,466	\$ 3,254,617	\$ 2,312,889	\$ 4,539,307	\$ 2,678,677	\$ 2,336,625
35	Prepaid Lease - PPAs LT	Company Records	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
36	Prepaids - Other Distribution Utility	Company Records	\$ 142,450	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ 663,649	
37	Other Prepaid-TU	Company Records	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462		\$ 248,462						\$ 248,462		
38	Prepaid Water	Company Records	\$ 2,352,557	\$ 1,656,250	\$ 1,645,833	\$ 1,635,417	\$ 1,625,000	\$ 1,614,583	\$ 1,604,167	\$ 1,593,750	\$ 1,583,333	\$ 1,572,917	\$ 1,562,500	\$ 1,552,083	\$ 1,541,667	\$ 1,656,927
39 40																
41																
42																
43																
44																
45	Total Other Related		\$ 5,557,085	\$ 7,130,622	\$ 5,492,959	\$ 5,675,045	\$ 4,073,250	\$ 5,835,154	\$ 6,951,526	\$ 6,139,676	\$ 6,269,410	\$ 13,291,397	\$ 13,008,115	\$ 13,861,375	\$ 13,148,225	
46	Allocation Factor to Electric	ATRR Est. Line 179														73.06%
47	Total Other Related Allocated to Electric															\$ 5,981,281.35
48	Total Prepayments	Lines 6 + 17 + 23 + 45	\$ 15,026,943	\$ 15,687,962	\$ 18,116,467	\$ 16,883,435	\$ 14,120,893	\$ 14,396,380	\$ 14,117,931	\$ 12,484,276	\$ 14,803,375	\$ 22,013,746	\$ 20,212,697	\$ 24,063,041	\$ 29,268,913	
49 50	Additional Prepayments included in the FERC Form No. 1															
50 51	Prepaids - Income Taxes - Federal	Company Records	s .	٠ .	\$.	S	s .	٠ .	\$.	۹ .	\$ _	\$.	s .	\$ -	s _	s -
52	Prepaids - Income Taxes - Pederal Prepaids - Income Taxes - State	Company Records	S -	s -	s -	s -	s -	s -	s -	s -	s -	s -	s -	s -	s -	s -
53	Prepaids - Taxes	Company Records	\$ 1.500.000	\$ 1,500,000	\$ 1.562.500	\$ 875.000	\$ 937.500	\$ 1.000.000	\$ 1.062.500	\$ 1.187.500	\$ 1.250.000	\$ 1.312.500	\$ 1.375.000	\$ 1,437,500	\$ 1.500.000	\$ 1.269.231
54			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		, , , , , , , , , , , ,	. ,,	. ,,	. , ,	. ,,	. ,. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. ,,	. ,,	\$ 1,269,231
		FERC Form No. 1 pg. 111														
55	Total	Line 57, Col. (c) & (d)	\$ 16,526,943	\$ 17,187,962	\$ 19,678,967	\$ 17,758,435	\$ 15,058,393	\$ 15,396,380	\$ 15,180,431	\$ 13,671,776	\$ 16,053,375	\$ 23,326,246	\$ 21,587,697	\$ 25,500,541	\$ 30,768,913	

Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Prepayments-FERC Account 165

Table 11 WP B-5

Actual

	Description	Reference	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Month A
Prepayme	ents (FERC Account 165) (1)		Col. (a)	Col. (b)	Col. (a)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
Direct	t Related:															
		0 0														
Prepaid Ir		Company Records														\$
	- Facility Fees	Company Records														
	- Auto Licensing	Company Records														
	- NCE Fiber Lease	Company Records														
	Total Plant Related		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	Allocation Factor to Electric Total Plant Related Allocated to Electric	ATRR Act Line 179														s
																-
	r Related:															
	- Other Rent/Lease	Company Records													-	
	- Other Corporate Services IT	Company Records													-	
	- Other Benefits	Company Records													-	
	Total Labor Related		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$
	Allocation Factor to Electric	ATRR Act Line 179														
T	Total Labor Related Allocated to Electric															\$
	smission Related:															
	Prepaids - Transmission Expense	Company Records													\$ -	\$
Т	Total Transmission Related		s -	S -	\$ -	\$ -	s -	\$ -	\$ -	S -	\$ -	\$ -	s -	\$ -	\$ -	\$
	r Related: Non-Transmission															
	nsurance - Neil NML WCR-GO	Company Records													-	
	- Regulatory Fees	Company Records													-	
	- Gas Imbalances	Company Records													-	
Prepaids -		Company Records													-	
	- Other Transmission	Company Records													-	
	- Other Brand Advertising RE	Company Records													-	
	- Other IT	Company Records													-	
	- Other Corporate Services IT	Company Records													-	
	nterest - Commercial Paper	Company Records													-	
Prepaids -	- Other Operations Services	Company Records													-	
Prepaids -	- Other DSM	Company Records													-	
	- Other Energy Supply	Company Records													-	
	ease - PPAs LT	Company Records													-	
	ne Extended Warranty	\$ -													-	
City of Au	urora Prepaid Water	\$ -													-	
Other Pre	epaid-TU	\$ -													-	
Т	Total Other Related		S -	S -	\$ -	\$ -	S -	\$ -	\$ -	S -	\$ -	\$ -	S -	\$ -	\$ -	\$
	Allocation Factor to Electric	ATRR Act Line 179				•					•	•			•	*
	Total Other Related Allocated to Electric															\$
	I Prepayments	Lines 6 + 14 + 20 + 39	s -	S -	S -	\$ -	s -	s -	\$ -	S -	\$ -	\$ -	S -	S -	\$ -	
	• •		·	<u> </u>	-	-	-	<u> </u>	-	<u> </u>	-	-	<u> </u>	<u> </u>		_
	al Prepayments included in the FERC Form No. 1 Prepaids - Income Taxes - Federal	Company Records														
	Prepaids - Income Taxes - State	Company Records														
																_
		FERC Form No. 1 pg. 11	Ι,													
Total		Line 57, Col. (c) & (d)							\$ -							

Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Materials and Supplies - FERC Account 154

ine No.	Month	Year	Reference	Ending alance (1)
	Col. (a)	Col (b)	Col. (c)	Col. (d)
1	December	2019	FF1, Page 227, In 12, Col. (b)	\$ 61,397,06
2	January	2020	Company Records	 61,745,77
3	February	2020	Company Records	 61,147,95
4	March	2020	Company Records	61,325,03
5	April	2020	Company Records	61,668,02
6	May	2020	Company Records	61,479,28
7	June	2020	Company Records	 61,715,60
8	July	2020	Company Records	\$ 61,837,71
9	August	2020	Company Records	\$ 61,917,99
10	September	2020	Company Records	\$ 62,916,69
11	October	2020	Company Records	\$ 62,311,16
12	November	2020	Company Records	\$ 62,046,57
13	December	2020	FF1, Page 227, In 12, Col. (c)	\$ 62,475,40
14	13 Month Avg. (Lns 1 - 13)			\$ 61,844,94
15				
16	Materials & Supplies Allocation Factor at Year End			
17	Assigned to Construction (Estimated)	<u></u>	FF1, Page 227, In 5, Col. (c)	\$ 25,793,51
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, In 6, Col. (c)	\$ -
19	Production Plant (Estimated)		FF1, Page 227, In 7, Col. (c)	\$ 31,633,38
20	Transmission Plant (Estimated)		FF1, Page 227, In 8, Col. (c)	\$ 1,567,54
21	Distribution Plant (Estimated)		FF1, Page 227, ln 9, Col. (c)	\$ 4,407,57
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, In 10, Col. (c)	\$ -
23	Assigned to - Other		FF1, Page 227, In 11, Col. (c)	\$ (926,60
24	Total Account 154 (sum Lns 17 - 23)			\$ 62,475,40
25				
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24	2.51
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24	-1.48
28				
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$ 1,551,72
30				
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$ (917,25
	Note 1: Materials and Supplies are the 13-month average of the mo	st recent ca	lendar vear actuals	

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Materials and Supplies - FERC Account 154

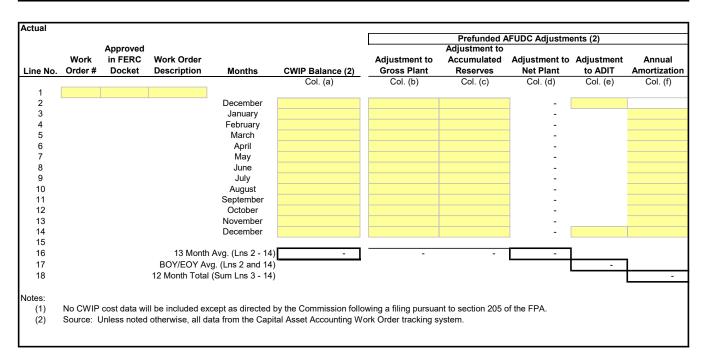
Actual				
Line No.	Month	Year	Reference	Ending Balance
	Col. (a)	Col (b)	Col. (c)	Col. (d)
1	December	2021	FF1, Page 227, In 12, Col. (b)	
2	January	2022	Company Records	
3	February	2022	Company Records	
4	March	2022	Company Records	
5	April	2022	Company Records	
6	May	2022	Company Records	
7	June	2022	Company Records	
8	July	2022	Company Records	
9	August	2022	Company Records	
10	September	2022	Company Records	
11	October	2022	Company Records	
12	November	2022	Company Records	
13	December	2022	FF1, Page 227, In 12, Col. (c)	
14	13 Month Avg. (Lns 1 - 13)			\$ -
15				
16	Materials & Supplies Allocation Factor at Year End			
17	Assigned to Construction (Estimated)		FF1, Page 227, In 5, Col. (c)	
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, In 6, Col. (c)	
19	Production Plant (Estimated)		FF1, Page 227, In 7, Col. (c)	
20	Transmission Plant (Estimated)		FF1, Page 227, In 8, Col. (c)	
21	Distribution Plant (Estimated)		FF1, Page 227, In 9, Col. (c)	
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, In 10, Col. (c)	
23	Assigned to - Other		FF1, Page 227, In 11, Col. (c)	
24	Total Account 154 (sum Lns 17 - 23)			\$ -
25				
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24	0.00%
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24	0.00%
28	••			
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$ -
30			,	-
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$ -

Estimated	d		Beginning		Ending
Line No.	Date	Reference	Balance	Amortization	Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
	Gain on the sale	of the Technical Service E	Building (Elect	ric portion)	
1	December	Company Records	-	-	-
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	-
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	-
13	December	Company Records	-	-	-
14	13 Month Avg. (Lr	ns 1 - 13)	\$ -		\$ -
15	12 Month Total. (L	ns 2 - 13)		\$ -	

Actual					
			Beginning		Ending
Line No.	Date	Reference	Balance	Amortization	Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
	Gain on the sale	of the Technical Service E	Building (Elect	ric portion)	
1	December	FF1, Page 278.b	-	-	-
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	-
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	-
13	December	FF1, Page 278.f	-	-	-
14	13 Month Avg. (Ln	s 1 - 13)	\$ -		\$ -
15	12 Month Total. (L	ns 2 - 13)		\$ -	

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Construction Work in Progress (1)

							Prefunded A	AFUDC Adjustme	ents (2)	
		Approved					Adjustment to)e (<u>-</u>)	
	Work	in FERC	Work Order			Adjustment to	Accumulated	Adjustment to	Adjustment	Annual
Line No.	Order #	Docket	Description	Months	CWIP Balance (2)	Gross Plant	Reserves	Net Plant	to ADIT	Amortization
					Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)
1								_		
2				December				-		
3				January				-		
4				February				-		
5				March				-		
6				April				-		
7				May				-		
8				June				-		
9				July				-		
10				August				-		
11				September				-		
12				October				-		
13				November						
14				December				-		
15										
16				Avg. (Lns 2 - 14)		-	-	-		_
17			BOY/EOY Av	g. (Lns 2 and 14)				_	-	
18			12 Month Total	(Sum Lns 3 - 14)						
Notes:										
(1)	No CWIP	cost data wi	II be included ex	cept as directed b	y the Commission follo	wing a filing pursua	nt to section 205	of the FPA.		
(2)	Source: U	Jnless noted	otherwise, all da	ata from the Capit	al Asset Accounting We	ork Order tracking s	ystem.			



	Intangible Plant	Steam Production	Hydraulic Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	Common General
FERC Form No. 1 reference	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records
December	218.349.962	3.290.894.352	216.948.394	3.712.317.933	3.057.909.986	6.292.945.848	468.841.586	591.526.729	576.936.3
January	218.354.442	3.290.947.911	216,952,102	3,712,350,041	3.058.214.677	6.323.596.068	472.348.666	591,636,751	577,295.
February	218,358,922	3.291.005.748	216.955.753	3,712,398,234	3,058,431,059	6,353,545,793	474,392,263	592,123,634	577,605.
March	221,288,052	3,292,196,766	216,961,145	3,713,675,041	3.072.884.167	6.383.821.427	487.210.402	594.028.814	583.822.
April	226.515.130	3,297,322,528	216,969,904	3,716,323,715	3,073,848,034	6,415,474,573	491.112.849	594,455,053	588.201.
May	226,902,271	3.303.221.754	223.840.796	3.831.432.015	3.107.191.254	6.471.704.975	495.923.701	594.884.564	589,198
June	227.785.247	3.303.672.951	224,549,131	3,847,312,135	3,185,449,106	6.520.420.200	505,173,505	595.845.234	597.195
July	227,790,287	3,303,972,931	224,849,131	3,848,351,356	3,186,611,557	6.555.572.254	508,358,033	596,421,039	616,777
August	227,795,327	3,306,367,006	270,617,292	3,849,698,502	3,186,714,069	6,591,102,504	511,756,728	597,601,085	620,379
September	227,795,327	3,306,907,738	270,911,463	3,850,308,281	3,201,806,178	6.630.123.822	516,295,805	599.162.596	642.933
October	227,955,631	3,314,831,950		3,861,052,883	3,220,613,138	6,685,823,101	521,924,588	600.216.265	644.802
November			279,895,908	3,863,545,460	3,224,322,931			602,749,939	646,646
	228,011,003	3,318,571,881	287,675,051			6,719,790,219	524,983,190		
December	236,540,202	3,023,802,260	287,728,611	3,865,345,780	3,377,800,277	6,795,430,374	535,013,134	691,878,210	661,848
13 Month Avg. (Lns 1 - 13)	225,661,356	3,280,282,014	242,679,651	3,798,777,798	3,154,753,572	6,518,411,628	501,025,727	603,271,532	609,511
Less ARO (13 Month Avg) (1)		72,976,408	787,638	43,561,100		12,015,768			369
Adj Balance	225.661.356	3,207,305,605	241,892,013	3,755,216,698	3,154,753,572	6,506,395,859	501.025.727	603.271.532	609,14
Accumulated Depreciation an	d Amortization								
Accumulated Depreciation an		Steam Production	Hydraulic Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	
Accumulated Depreciation an	d Amortization	Steam Production	Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	Gener
	Intangible Plant		Production Company						Gener
FERC Form No. 1 reference	Intangible Plant Company Records	Company Records	Production Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Gener Compa Record
FERC Form No. 1 reference December	Intangible Plant Company Records 100,881,012	Company Records 1,487,690,919	Production Company Records 60,431,245	Company Records 743,313,272	Company Records 600,344,415	Company Records 1,646,844,690	Company Records 167,425,157	Company Records 283,754,429	Gener Compa Record 226,969
FERC Form No. 1 reference December January	Intangible Plant Company Records 100,881,012 102,473,632	Company Records 1,487,690,919 1,497,452,411	Production Company Records 60,431,245 61,008,127	Company Records 743,313,272 753,476,447	Company Records 600,344,415 604,487,016	Company Records 1,646,844,690 1,654,307,093	Company Records 167,425,157 169,820,157	Company Records 283,754,429 288,027,060	Gener Compa Recon 226,96 230,65
FERC Form No. 1 reference December January February	Intangible Plant Company Records 100,881,012 102,473,632 104,066,272	Company Records 1,487,690,919 1,497,452,411 1,506,930,164	Production Company Records 60,431,245 61,008,127 61,585,019	Company Records 743,313,272 753,476,447 763,219,776	Company Records 600,344,415 604,487,016 608,666,017	Company Records 1,646,844,690 1,654,307,093 1,661,849,276	Company Records 167,425,157 169,820,157 172,236,746	Company Records 283,754,429 288,027,060 292,313,971	Gener Compa Record 226,969 230,659 234,329
FERC Form No. 1 reference December January February March	Intangible Plant Company Records 100,881,012 102,473,632 104,066,272 105,684,116	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269	Company Records 743,313,272 753,476,447 763,219,776 772,519,445	Company Records 600,344,415 604,487,016 608,666,017 612,716,570	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383	Company Records 167,425,157 169,820,157 172,236,746 174,687,364	Company Records 283,754,429 288,027,060 292,313,971 296,620,398	Gener Compa Record 226,965 230,655 234,325 238,03
FERC Form No. 1 reference December January February March April	Intangible Plant Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829	Gener Compa Record 226,969 230,659 234,329 238,03 241,799
FERC Form No. 1 reference December January February March April May	Intangible Plant Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152 109,048,763	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,039,941	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 621,109,880	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267	Gener Compa Record 226,965 230,655 234,325 238,03 241,795 245,585
FERC Form No. 1 reference December January February March April May June	Intangible Plant Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,384,152 109,048,763 110,742,153	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 621,109,880 625,298,835	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234 1,692,546,033	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 309,530,831	Gener Compa Record 226,966 230,656 234,326 238,03 241,796 245,586 249,366
FERC Form No. 1 reference December January February March April May June July	Intangible Plant Company Records 100.881.012 102.473.812 104.066.272 105.684.116 107.364.152 109.048.763 110.742.153 112.435.543	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395 1,553,454,054	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366 63,097,790	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 621,109,880 625,298,835 629,662,199	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234 1,692,546,033 1,700,323,099	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 309,530,831 313,844,370	Gener Compa Record 226,969 230,659 234,329 238,03 241,799 245,589 249,369 253,17
FERC Form No. 1 reference December January February March April May June July August	Intangible Plant Company Records 100,881,012 102,473,632 104,066,272 105,884,116 107,384,152 109,048,763 110,742,153 112,435,543 114,128,623	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,746,395 1,553,454,054 1,563,666,429	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366 63,097,790 63,374,481	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700 822,354,768	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 621,109,880 625,298,835 629,662,199 634,094,245	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234 1,692,546,033 1,700,323,099 1,708,153,585	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198	Company Records 283,754,429 288,027,060 292,213,971 296,620,398 300,923,829 305,221,267 309,530,831 313,844,370 318,148,230	Gener Compa Record 226,969 230,659 234,329 238,03 241,799 245,589 249,369 253,17 257,000
FERC Form No. 1 reference December January February March April May June July August September	Intangible Plant Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,384,152 109,048,763 110,742,153 112,435,543 114,128,623 115,821,957	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395 1,553,454,054 1,563,666,429 1,572,950,238	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366 63,097,790 63,374,481 63,658,190	Company Records 743,313,272 753,476,447 763,219,745 781,138,249 790,638,023 801,212,426 811,806,700 822,354,768 832,367,457	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 621,109,880 625,298,835 629,662,199 634,094,245 633,366,511	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234 1,692,546,033 1,700,323,099 1,708,153,585 1,716,158,029	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 309,530,831 313,844,370 318,148,230 322,467,411	Gener Compa Record 226,969 230,659 234,329 238,039 241,799 245,589 249,369 253,17 257,000 260,929
FERC Form No. 1 reference December January February March April May June July August September October	Intangible Plant Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152 110,9048,763 110,742,153 112,435,543 114,128,623 115,821,957 117,514,591	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,3403,931 1,534,3403,941 1,543,746,395 1,553,866,429 1,572,950,238	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366 63,097,790 63,374,481 63,658,190 64,018,410	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700 822,354,768 832,367,765 842,707,158	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 622,528,835 629,662,199 634,094,245 633,366,511 642,782,479	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234 1,692,546,033 1,700,323,099 1,708,153,585 1,716,158,029 1,724,423,715	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,521,267 309,530,831 313,844,370 318,148,230 322,467,411 326,792,871	Gener Compa Record 226,969 230,655 234,322 238,03 241,799 245,366 249,366 253,17 257,00 260,922 264,869
FERC Form No. 1 reference December January February March April May June July August September October November	Intangible Plant Company Records 100.881,012 102.473,632 104.066,272 105.684,116 107.364,152 110,4742,153 111,4728,623 114,128,623 115,821,957 117,514,591 119,102,608	Company Records 1,487,690,919 1,497,452,411 1,500,930,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395 1,553,454,054 1,663,666,429 1,572,950,238 1,583,417,704	Production Company Records 60.431,245 61.008.127 61.588.019 62.038.269 62.330.278 62.630.063 62.888.366 63.097.790 63.374.481 63.658.190 64.472.179	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700 822,354,768 832,367,457 442,707,158 853,337,884	Company Records 600.344,415 604.487.016 608.666.017 612,716,570 616,873.180 621,109.880 625,298.835 629.662,199 634.094,245 638,366.511 642,782,479 647,132,543	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234 1,692,546,033 1,700,323,099 1,708,153,585 1,716,158,029 1,724,423,71 1,732,924,832	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 306,530,831 313,844,370 318,148,230 322,467,411 326,792,871 331,107,383	Gener Compa Record 226,966 230,655 234,325 241,799 245,585 249,366 253,17 257,004 260,925 264,866 268,816
FERC Form No. 1 reference December January February March April May June July August September October November	Intangible Plant Company Records 108.81.012 102.473.632 104.066.272 105.684,116 107.364,152 109.048,763 112.435,543 114.128,623 115.821,957 117.514,591 119.192,608 120.878,021	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395 1,553,666,429 1,572,950,238 1,583,417,704 1,594,080,142 1,514,079,81	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366 63,097,790 63,374,481 63,656,190 64,018,410 64,472,179 65,210,727	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700 822,554,768 832,367,457 842,707,158 853,337,884 863,901,499	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 622,528,835 629,662,199 634,094,245 638,366,511 642,782,479 647,132,543 650,621,045	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,990 1,684,782,234 1,692,546,033 1,700,323,099 1,708,153,585 1,716,158,029 1,724,423,715 1,732,924,832 1,741,428,256	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659 195,102,531 197,734,834	Company Records 283,754,429 288,072,060 292,313,971 296,620,398 300,923,829 305,221,267 309,530,831 313,844,370 315,148,230 322,467,411 326,792,871 331,107,383 336,496,090	General Compair Record 226,965 234,325 238,037 241,799 245,365 253,171 257,004 260,925 264,881 272,805
FERC Form No. 1 reference December January February March April May June July August September October November	Intangible Plant Company Records 100.881,012 102.473,632 104.066,272 105.684,116 107.364,152 110,4742,153 111,4728,623 114,128,623 115,821,957 117,514,591 119,102,608	Company Records 1,487,690,919 1,497,452,411 1,500,930,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395 1,553,454,054 1,663,666,429 1,572,950,238 1,583,417,704	Production Company Records 60.431,245 61.008.127 61.588.019 62.038.269 62.330.278 62.630.063 62.888.366 63.097.790 63.374.481 63.658.190 64.472.179	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700 822,354,768 832,367,457 442,707,158 853,337,884	Company Records 600.344,415 604.487.016 608.666.017 612,716,570 616,873.180 621,109.880 625,298.835 629.662,199 634.094,245 638,366.511 642,782,479 647,132,543	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234 1,692,546,033 1,700,323,099 1,708,153,585 1,716,158,029 1,724,423,71 1,732,924,832	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 306,530,831 313,844,370 318,148,230 322,467,411 326,792,871 331,107,383	Gener Compa Record 226,965 234,32! 238,03: 241,799 245,36: 253,17: 257,004 260,92! 264,88: 268,81! 272,808
FERC Form No. 1 reference December January February March April May June July August September October November	Intangible Plant Company Records 108.81.012 102.473.632 104.066.272 105.684,116 107.364,152 109.048,763 112.435,543 114.128,623 115.821,957 117.514,591 119.192,608 120.878,021	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395 1,553,666,429 1,572,950,238 1,583,417,704 1,594,080,142 1,514,079,81	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366 63,097,790 63,374,481 63,656,190 64,018,410 64,472,179 65,210,727	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700 822,554,768 832,367,457 842,707,158 853,337,884 863,901,499	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 622,528,835 629,662,199 634,094,245 638,366,511 642,782,479 647,132,543 650,621,045	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,990 1,684,782,234 1,692,546,033 1,700,323,099 1,708,153,585 1,716,158,029 1,724,423,715 1,732,924,832 1,741,428,256	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659 195,102,531 197,734,834	Company Records 283,754,429 288,072,060 292,313,971 296,620,398 300,923,829 305,221,267 309,530,831 313,844,370 315,148,230 322,467,411 326,792,871 331,107,383 336,496,090	General Compair Record 226,965 230,655 234,325 238,037 241,795 245,582 249,365 253,177 257,005 264,865 268,816 272,806 249,564
FERC Form No. 1 reference December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35)	Intangible Plant Company Records 108.81.012 102.473.632 104.066.272 105.684,116 107.364,152 109.048,763 112.435,543 114.128,623 115.821,957 117.514,591 119.192,608 120.878,021	Company Records 1.487,690,919 1.497,452,411 1.506,930,164 1.515,740,405 1.524,434,203 1.534,039,941 1.543,746,395 1.553,454,094 1.572,950,238 1.583,477,704 1.594,080,142 1.512,647,981	Production Company Records 60,431,245 61,008,127 61,585,019 62,039,269 62,330,278 62,630,063 62,888,366 63,097,790 63,374,481 63,656,190 64,018,410 64,472,179 65,210,727 62,826,396	Company Records 743,313,272 753,476,447 763,219,776 772,519,449 790,638,023 801,212,426 811,806,700 822,364,768 832,367,457 442,707,158 853,337,884 863,901,499 802,461,008	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 622,528,835 629,662,199 634,094,245 638,366,511 642,762,479 647,132,543 650,621,045	Company Records 1,646,844,690 1,654,307,093 1,654,307,093 1,667,409,276 1,669,452,383 1,677,074,090 1,684,782,234 1,692,546,033 1,700,323,099 1,708,153,585 1,716,158,029 1,724,423,715 1,732,924,832 1,741,428,266 1,693,097,486	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659 195,102,531 197,734,834	Company Records 283,754,429 288,072,060 292,313,971 296,620,398 300,923,829 305,221,267 309,530,831 313,844,370 315,148,230 322,467,411 326,792,871 331,107,383 336,496,090	Commo General Compain Record 226,968 230,655 234,322 243,232 245,582 245,582 249,368 253,177 257,000 260,925 264,868 249,566

	Intervalled Bland	Ota Davidsontia	Hydraulic	Other Benduction	T	Distribution Disease	Comment Plant	0	Common									
	Intangible Plant	Steam Production	Production Company	Other Production	Transmission Plant			Common Intangible	General Company									
FERC Form No. 1 reference	Company Records 19,997,010	Company Records 137,662,628	7,720,902	Company Records 125,615,589	Company Records 59.585.490	Company Records 146,737,965	Company Records 23.052.586	Company Records 52.740.662	Records 44,977,417									
Total	19,997,010	137,002,028	7,720,902	125,015,589	59,565,490	140,737,905	23,052,580	52,740,002	44,977,417									
Plant Adjustments (4)																		
Gross Plant																		
	Electric Intangible			Distribution Plant			General Plant			Common Intangible				Common General				
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Tota	
December	17,211,274	9,461,969	105,577,310	132,250,553	1,386,361	166,116,572	167,502,933	16,635,319	97,967,161	114,602,480	3,383,421	64,358,816		67,742,238	416,351	42,108,885	42,52	
January	17,215,754	9,461,969	105,577,310	132,255,033	1,386,361	173,816,105	175,202,466	16,635,319	100,787,030	117,422,349	3,383,421	64,369,329		67,752,750	416,351	42,108,885	42,52	
February	17,220,234	9,461,969	105,577,310	132,259,513	1,386,361	181,446,996	182,833,356	16,635,319	102,028,785	118,664,104	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,52	
March	17,224,714	9,461,969	115,075,342	141,762,025	1,386,361	189,155,265	190,541,626	16,635,319	103,982,364	120,617,683	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,52	
April	17,229,194	9,461,969	115,157,329	141,848,492	1,386,361	197,054,754	198,441,115	16,635,319	105,205,752	121,841,071	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,52	
May	17,233,674	9,461,969	115,157,329	141,852,972	1,386,361	204,456,710	205,843,071	16,635,319	106,407,592	123,042,911	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,5	
June	17,238,154	9,461,969	115,157,329	141,857,452	1,386,361	211,852,606	213,238,967	16,635,319	109,327,397	125,962,716	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,52	
July	17,243,194	9,461,969	115,157,329	141,862,492	1,386,361	219,451,472	220,837,832	16,635,319	110,465,060	127,100,379	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,52	
August	17,248,234	9,461,969	115,157,329	141,867,532	1,386,361	226,706,214	228,092,575	16,635,319	111,577,681	128,213,000	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,5	
September	17,253,274	9,461,969	115,157,329	141,872,572	1,386,361	234,041,049	235,427,410	16,635,319	112,699,534	129,334,853	3,383,421 3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,52	
October	17,257,754	9,461,969	115,157,329	141,877,052	1,386,361	241,686,383	243,072,744	16,635,319	113,793,026	130,428,345		64,379,841		67,763,262	416,351	42,108,885	42,52	
November December	17,262,234 17,267,274	9,461,969 9,461,969	115,157,329 117,749,551	141,881,532 144,478,794	1,386,361 1,386,361	248,557,436 256,213,298	249,943,797 257,599,659	16,635,319 16,635,319	114,917,688 116,094,151	131,553,007 132,729,470	3,383,421 3,383,421	64,379,841 66,975,308		67,763,262 70,358,729	416,351 416,351	42,108,885 42,108,885	42,52 42,52	
13 Month Avg. (Lns 54 - 66)	17,238,843	9,461,969	113,139,650	139.840.463	1,386,361	211,581,143	212.967.504	16,635,319	108.096.402	124,731,721	3,383,421	64.577.066		67.960.487	416,351	42,108,885	42,52	
	Electric Intangible				Distribution Plant											Common General		
		Flectric Int	angible			Distribution Plant			General Plant			Common Int	angible		Com	mon General		
	FERC 302		angible AGIS	Total	Smart Grid City	Distribution Plant AGIS	Total	Smart Grid City	General Plant	Total	FERC 302	Common Int	angible OMS	Total	Com Smart Grid City	mon General AGIS	Tota	
December	FERC 302 6,906,299	Electric Int Smart Grid City 9,461,969		Total 39,950,011			Total 1,710,873	Smart Grid City 13,387,413		Total 27,945,069	FERC 302 2,963,602			Total 57,693,540				
		Smart Grid City	AGIS		Smart Grid City	AGIS			AGIS			CRS			Smart Grid City	AGIS	5,12	
January	6,906,299	Smart Grid City 9,461,969	AGIS 23,581,744	39,950,011	Smart Grid City 1,184,181	AGIS 526,692	1,710,873	13,387,413	AGIS 14,557,656	27,945,069	2,963,602	CRS 54,729,937		57,693,540	Smart Grid City 416,351	AGIS 4,704,058	5,12 5,31	
January February March	6,906,299 6,944,831 6,983,382 7,021,951	9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240	39,950,011 41,003,345 42,056,697 43,139,160	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207	AGIS 526,692 717,627 942,441 1,192,156	1,710,873 1,909,150 2,141,306 2,398,363	13,387,413 13,474,757 13,562,102 13,649,447	AGIS 14,557,656 15,182,722 15,824,929 16,479,407	27,945,069 28,657,479 29,387,032 30,128,854	2,963,602 2,972,027 2,980,452 2,988,876	54,729,937 54,872,796 55,015,781 55,158,765		57,693,540 57,844,823 57,996,232 58,147,641	Smart Grid City 416,351 416,351 416,351 416,351	AGIS 4,704,058 4,895,095 5,086,131 5,277,168	5,12 5,31 5,50 5,69	
January February March April	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549	AGIS 526,692 717,627 942,441 1,192,156 1,458,408	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050	Smart Grid City 416,351 416,351 416,351 416,351 416,351	AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205	5,12 5,31 5,50 5,69 5,88	
January February March April May	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,099,146	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,891	AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725	54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458	Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351	AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242	5,12 5,31 5,50 5,69 5,88 6,07	
January February March April May June	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,099,146 7,137,753	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,891 1,228,233	AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867	Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351	AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278	5,12 5,31 5,50 5,69 5,88 6,07 6,26	
January February March April May June July	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,099,146 7,137,753 7,176,360	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,891 1,228,233 1,235,575	AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,998,826	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717 55,730,701		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276	Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315	5,12 5,31 5,50 5,69 5,88 6,07 6,26 6,45	
January February March April May June July August	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,099,146 7,137,753 7,176,360 7,214,989	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,699,059	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,228,233 1,235,575 1,242,917	AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,858,948	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,998,826 14,086,171	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,030,999	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717 55,730,701 55,873,685		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685	Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352	5,12 5,31 5,50 5,69 5,88 6,07 6,26 6,45 6,64	
January February March April May June July August September	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,091,146 7,137,753 7,176,360 7,214,989 7,253,638	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,891 1,228,233 1,235,575 1,242,917 1,250,259	AGIS 526,692 717,627 942,441 1.192,156 1.458,468 1,770,991 2,108,572 2,462,602 2,858,948 3,280,319	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865 4,530,579	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,998,826 14,086,171 14,173,516	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997 20,647,143	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168 34,820,659	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,030,999 3,039,424	54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717 55,730,701 55,873,685 56,016,670		57,693,540 57,844,823 57,996,225 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685 59,056,094	Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352 6,423,388	5,12 5,3° 5,50 5,69 5,86 6,0° 6,26 6,48 6,64	
January February March April May June July August September October	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,091,540 7,137,753 7,176,360 7,214,989 7,253,638 7,292,307	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,228,833 1,228,575 1,242,917 1,250,259 1,257,601	AGIS 526,692 717,627 942,441 1.192,156 1.458,408 1.770,991 2.108,572 2.462,602 2.858,948 3.280,319 3.715,097	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865 4,530,579 4,972,698	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,998,826 14,086,171 14,173,516 14,260,861	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997 20,647,143 21,371,274	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168 34,820,659 35,632,138	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,030,999 3,039,424 3,047,849	54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,887,717 55,730,701 55,873,685 56,016,670 56,159,654		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685 59,056,094 59,207,502	Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425	5,12 5,3° 5,50 5,69 5,86 6,00 6,26 6,45 6,64 6,83 7,03	
January February March April May June July August September October November	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,137,753 7,176,360 7,214,989 7,253,638 7,292,307 7,330,995	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933 35,242,348	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209 52,035,312	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,891 1,228,233 1,235,575 1,242,917 1,250,259 1,257,601 1,254,944	AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,858,948 3,280,319 3,715,097 4,208,220	1,710,873 1,909,141,306 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865 4,530,579 4,972,698 5,473,164	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,998,826 14,086,171 14,173,516 14,260,861 14,348,206	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997 20,647,143 21,371,274 22,093,093	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168 34,820,659 35,632,135 36,441,299	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,030,999 3,039,424 3,047,849 3,056,273	54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,4844,733 55,587,717 55,730,701 56,016,670 56,159,654 56,302,638		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685 59,056,094 59,207,502 59,358,911	Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425 6,805,462	5,12 5,31 5,50 5,69 5,86 6,07 6,26 6,45 6,64 6,83 7,03 7,22	
January February March April May June July August September October November	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,091,540 7,137,753 7,176,360 7,214,989 7,253,638 7,292,307	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,228,833 1,228,575 1,242,917 1,250,259 1,257,601	AGIS 526,692 717,627 942,441 1.192,156 1.458,408 1.770,991 2.108,572 2.462,602 2.858,948 3.280,319 3.715,097	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865 4,530,579 4,972,698	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,998,826 14,086,171 14,173,516 14,260,861	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997 20,647,143 21,371,274	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168 34,820,659 35,632,138	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,030,999 3,039,424 3,047,849	54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,887,717 55,730,701 55,873,685 56,016,670 56,159,654		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685 59,056,094 59,207,502	Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425	5,12 5,3° 5,56 5,86 6,0° 6,26 6,44 6,64 6,83 7,03 7,22 7,4°	
January February March April May June June July August September October November December	6,906,209 6,944,831 6,983,382 7,021,951 7,090,540 7,137,753 7,176,360 7,214,989 7,253,638 7,292,307 7,330,995 7,389,702	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517 34,188,933 35,242,348 36,331,194	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209 52,035,3162,865	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,228,233 1,228,575 1,242,917 1,250,259 1,257,601 1,264,944 1,272,286	AGIS 526,692 717,627 942,441 1.192,156 1.458,408 1.770,991 2.108,572 2.462,602 2.858,948 3.280,319 3.715,097 4.208,292 4.733,670	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 4,530,579 4,972,698 5,473,164 6,005,956	13.387.413 13.474.757 13.562.102 13.649.447 13.736.792 13.824.137 13.911.481 13.998.826 14.086.171 14.173.516 14.260.861 14.348.206	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997 20,647,143 21,371,274 22,093,093 22,816,487	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,837 34,014,168 34,820,659 35,632,135 36,441,299 37,252,037	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,039,424 3,047,849 3,056,273 3,066,698	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717 55,730,701 55,873,685 56,016,670 56,159,654 56,026,638 56,476,521		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685 59,056,094 59,207,502 59,358,911 59,541,218	Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	AGIS 4,704,058 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425 6,805,462 6,996,499	5,1: 5,3: 5,5: 5,6: 5,8: 6,0: 6,2: 6,4: 6,6: 6,8: 7,0: 7,2: 7,4:	
January February March April May June July August September October November December 13 Month Avg. (Lns 73 - 85)	6,906,209 6,944,831 6,983,382 7,021,951 7,090,540 7,137,753 7,176,360 7,214,989 7,253,638 7,292,307 7,330,995 7,399,702	Smart Grid City 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969	AGIS 23.581,744 24.596,546 25.611,347 26.655,240 27.728,440 28,801,585,240 28,728,732,730 30,948,687 32,022,102 33,095,517 34,168,933 35,242,348 36,331,194 29,896,863	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209 52,035,3162,865	Smart Grid City 1,194,191 1,191,523 1,198,865 1,206,207 1,213,549 1,228,233 1,235,575 1,242,917 1,250,259 1,257,601 1,264,944 1,272,286	AGIS 526.692 717.627 942.441 1.192.156 1.458.408 1.770.991 2.108.572 2.462.602 2.858.948 3.280.319 3.715.097 4.208.202 4.733.670 2.305.826	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 4,530,579 4,972,698 5,473,164 6,005,956	13.387.413 13.474.757 13.562.102 13.649.447 13.736.792 13.824.137 13.911.481 13.998.826 14.086.171 14.173.516 14.260.861 14.348.206	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997 20,647,143 21,371,274 22,093,093 22,816,487	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,837 34,014,168 34,820,659 35,632,135 36,441,299 37,252,037	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,039,424 3,047,849 3,056,273 3,066,698	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717 55,730,701 55,873,685 56,016,670 56,159,654 56,302,638 56,476,521 55,590,104	OMS	57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685 59,056,094 59,207,502 59,358,911 59,541,218	Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 6,041,315 6,232,352 6,423,388 6,614,425 6,996,499 5,850,278	5,12 5,31 5,50 5,69 5,88 6,07 6,26 6,45 6,64 6,83 7,03 7,22 7,41	
	6,906,209 6,944,831 6,983,382 7,021,951 7,090,540 7,137,753 7,176,360 7,214,989 7,253,638 7,292,307 7,330,995 7,399,702	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23.581,744 24.596,546 25.611,347 26.655,240 27.728,440 28,801,585,240 28,728,732,730 30,948,687 32,022,102 33,095,517 34,168,933 35,242,348 36,331,194 29,896,863	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209 52,035,3162,865	Smart Grid City 1,194,191 1,191,523 1,198,865 1,206,207 1,213,549 1,228,233 1,235,575 1,242,917 1,250,259 1,257,601 1,264,944 1,272,286	AGIS 526,692 717,627 942,441 1.192,156 1.458,408 1.770,991 2.108,572 2.462,602 2.858,948 3.280,319 3.715,097 4.208,292 4.733,670	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 4,530,579 4,972,698 5,473,164 6,005,956	13.387.413 13.474.757 13.562.102 13.649.447 13.736.792 13.824.137 13.911.481 13.998.826 14.086.171 14.173.516 14.260.861 14.348.206	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997 20,647,143 21,371,274 22,093,093 22,816,487	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,837 34,014,168 34,820,659 35,632,135 36,441,299 37,252,037	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,039,424 3,047,849 3,056,273 3,066,698	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717 55,730,701 55,873,685 56,016,670 56,159,654 56,026,638 56,476,521	OMS	57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685 59,056,094 59,207,502 59,358,911 59,541,218	Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	AGIS 4,704,058 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425 6,805,462 6,996,499	Tota 5,12(5,311 5,502 5,693 5,884 6,077 6,266 6,457 6,644 6,833 7,032 7,222 7,412 6,266	

	ADIT									
95			Electric In	tangible			Distribution Plant			General Plant
96		FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS
97	December	(538,679)	-	11.742.234	11.203.555	55.180	4.429.567	4.484.748	1.234.016	7.813.794
98	December	(571,900)		14,458,808	13,886,909	24.251	6,960,892	6.985.144	835,784	10,028,911
99	Proration Adjustment (5)	1.221		(99,856)	(98.635)	1.137	(93,046)	(91,910)	14,638	(81,423)
100	BOY/EOY Avg (6)	(556,511)		13,200,377	12,446,597	38.579	5,788,276	5,643,036	1.020.262	9,002,776
101	· · · · · · · · · · · · · · · · · · ·	(***,***)		,,	,,	,	-,,	3,513,555	,,,	-,,
102										
103	Generator Step ups									
104			Gross Plant		Accur	n Depreciation & Amo	rt		ADIT	
105										
		Transmission GSU	Distribution GSU	General GSU	Transmission GSU	Distribution GSU	General GSU	Transmission GSU		General GSU
106	December	269,237,448	603,449	332,798	39,474,795	158,777	36,695	(12,213,863)	50,447	(20,996)
107	January	269,237,448	603,449	332,798	40,519,492	159,726	38,442			
108	February	269,237,448	603,449	332,798	40,951,347	160,676	40,190			
109	March	269,237,448	603,449	332,798	41,381,436	161,626	41,937			
	April	269,237,448	603,449	332,798	41,813,654	162,576	43,685			
111		269,237,448	603,449	332,798	41,646,147	163,525	45,432			
	June	269,856,970	603,449	332,798	42,077,942	164,475	47,179			
113		269,856,970	603,449	332,798	42,510,391	165,425	48,927			
	August	269,856,970	603,449 603,449	332,798 332,798	42,942,973 43.376.545	166,375 167.325	50,674 52,421			
	September October	269,856,970 269,856,970	603,449	332,798	43,376,545	168.274	54,169			
	November December	269,856,970 269,164,227	603,449 603,449	332,798 332,798	44,244,017 43,966,036	169,224 170,174	55,916 57,664	(14,358,150)	33,193	(20,996)
118 119	December	209, 104,227	003,449	332,790	43,900,030	170,174	37,004	(14,330,130)	33,183	(20,990)
119	13 Month Avg. (Lns 106 - 118)	269,517,749	603,449	332.798	42,211,270	164,475	47,179	(13,286,007)	41.820	(20,996)
120		200,011,140	000,440	002,700	42,211,210	104,410	41,110	(10,200,001)		
121										
					De	preciation Expense		1		
122					De Transmission GSU	preciation Expense Distribution GSU	General GSU	}		
							General GSU]		
122	Dec 12 Month						General GSU 20,969]		
122 123	Dec 12 Month			1	Transmission GSU	Distribution GSU				
122 123 124	Dec 12 Month			ı	Transmission GSU	Distribution GSU]		
122 123 124 125	Dec 12 Month			Unamortized	Transmission GSU	Distribution GSU		Unamortized		
122 123 124 125 126	Dec 12 Month	Unamort. Balance	Current Year	Unamortized Balance	Transmission GSU	Distribution GSU		Unamortized Balance		Land Held
122 123 124 125 126 127	Dec 12 Month	of Abandoned	Current Year Amortization	Balance End of	Transmission GSU	11,397 Unamort. Balance of Extraordinary	20,969	Balance End of		For Future
122 123 124 125 126 127 128 129 130				Balance	Transmission GSU	Distribution GSU 11,397 Unamort. Balance	20,969 Current Year	Balance		
122 123 124 125 126 127 128 129	December	of Abandoned	Amortization	Balance End of	Transmission GSU	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
122 123 124 125 126 127 128 129 130 131	December January	of Abandoned	Amortization	Balance End of	Transmission GSU	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
122 123 124 125 126 127 128 129 130 131 132	December January February	of Abandoned	Amortization	Balance End of	Transmission GSU	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
122 123 124 125 126 127 128 129 130 131 132 133	December January February March	of Abandoned	Amortization	Balance End of	Transmission GSU	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
122 123 124 125 126 127 128 129 130 131 132 133 134 135	December January February March April	of Abandoned	Amortization	Balance End of	Transmission GSU	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
122 123 124 125 126 127 128 129 130 131 132 133 134 135	December January February March April May	of Abandoned	Amortization	Balance End of	Transmission GSU	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
122 123 124 125 126 127 128 129 130 131 132 133 134 135 136	December January February March April May June	of Abandoned	Amortization	Balance End of	Transmission GSU	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138	December January February March April May June	of Abandoned	Amortization	Balance End of	Transmission GSU	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138	December January February March April May June July August	of Abandoned	Amortization	Balance End of	Transmission GSU	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138	December January February March April May June July August September	of Abandoned	Amortization	Balance End of	Transmission GSU	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141	December January February March April May June July August September October	of Abandoned	Amortization	Balance End of	Transmission GSU	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141	December January February March April May June July August September October November	of Abandoned	Amortization	Balance End of Current Year	Transmission GSU	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of Current Year		For Future
122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141 142	December January February March April May June July August September October	of Abandoned	Amortization	Balance End of	Transmission GSU	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141	December January February March April May June July August September October November	of Abandoned	Amortization	Balance End of Current Year	Transmission GSU	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of Current Year		For Future

| Smart Grid City | AGIS | Total | 4 | (21,681) | 6,172,763 | 6,152,101 | 4 | (20,844) | 6,757,295 | 6,798,451 | (21,22) | (30) | (21,449) | (21,480) | 7 | (21,223) | 6,486,978 | 6,422,797 |

Common Intangible
CRS OMS
877,941 -

1,225,652 (12,781) 1,064,578

Total 636,914 975,124

(12,432) 793,587

Total 9,047,810 10,864,695

(66,785) 9,889,468

FERC 302

(241,028) (250,528)

349 (246,127)

13 Month Avg. (Lns 131 - 143)

145

146

147

Note 1. ARO is not included in the budgeted amounts

148

Note 2. Abandoned Plant and Extraordinary Property Loss will remain at zero and can not be changes without a Section 205 filling.

149

Note 3. Paint Held for Future Use recovered in the formula will be limited to Transmission related land and land rights recorded in Account 105, Plant Held for Future Use.

150

Note 4. Source of Plant Adjustments: Company Records.

151

Note 5. ADIT proration facions is derived on VMP ADIT Prorate.

152

Note 6. Average BOY/ECY balance is reduced by the ADIT prorate adjustment in compliance with IRS regulation Section 1.167(i)-1(h)(6).

	Intangible Plant	Steam Production	Hydraulic Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	Commo
FFRC Form No. 1	(page 204 & 205 Ln.		(page 204 & 205		(page 206 & 207 Ln.		(page 206 &	intangible	Genera
reference	(page 204 & 203 Lii. 5)	Ln. 16)	Ln. 35)	(page 204 & 203 Lii. 45)	(page 200 & 207 Ell. 58)	(page 200 & 207 Ln. 75)	207 Ln. 99)	Note 7	Note
	3)	LII. 10)	LII. 33)	43)	36)	LII. 73)	207 LH. 99)	NOIE /	Note
December									
January									
February									
March									
April									
May									
June									
July									
August									
September									
October									
November									
December									
13 Month Avg. (Lns 1 - 13)	-		-	-	-				
Less ARO (13 Month Avg)									
(1)									
(.)									
Adj Balance		-					-		
Auj balance	-				-				
Accumulated Depreciation	and Amortization								
		Steam	Hydraulic			Distribution		Common	Comm
	Intangible Plant	Production	Production	Other Production	Transmission Plant	Plant	General Plant	Intangible	Gener
FERC Form No. 1		(page 219 Ln.	(page 219 Ln. 22 +				(page 219 Ln.		
reference	(page 200 Ln. 21)	20)	23)	(page 219 Ln. 24)	(040 I - 05)	(040 L- 00)		N-4- 0	Note
					(Dade 219 Ln. 25)	(bade 219 Ln. 26)	28)	Note 8	
December	(pago 200 Em. 21)	20)	23)	(page 219 Lii. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	28)	Note 8	Note
December	(page 200 Em 21)	20)	23)	(page 219 LH. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	28)	Note 8	Note
January	(page 200 Em 21)	20)	23)	(page 219 Lii. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	28)	Note 8	Note
January February	(page 200 En. 2 r)	20)	23)	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	28)	Note 8	Note
January February March	(page 200 Lii. 2 i)	201	23)	(page 219 Lii. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	28)	Note 8	Note
January February	(page 200 Em. Em)	20)	23)	(page 219 Lii. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	28)	Note 8	Note
January February March	(page 200 Em 2 r)	20)	23)	(page 219 Lii. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	28)	Note 8	Note
January February March April	(page 200 2 2.1)	201	23)	(page 219 Lii. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	28)	Note 8	Note
January February March April May June	(page 200 2 2.1)	20)	23)	(page 219 Lii. 24)	(page 219 Ln. 25)	(page 219 Ln. 20)	28)	Note 8	Note
January February March April May June July	[page 200 2m. 2m]	20)	23)	(page 219 Lii. 24)	(page 219 Ln. 25)	(page 219 Ln. 20)	28)	Note 8	Note
January February March April May June July August	[page 200 2 2.]	20)	23)	(page 219 Lii. 24)	(page 219 Ln. 25)	(page 219 Ln. 20)	28)	Note 8	Note
January February March April May June July August September	[page 200 2 2.]	20)	23)	(page 219 Lii. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	28)	Note 8	Note
January February March April May June July August September October	[page 200 2 2.]	20)	23)	(page 219 Lii. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	28)	Note 8	Note
January February March April May June July August September October November	(page 200 E.m. 2 1)	20)	23)	(page 219 Lit. 24)	(page 219 Lin. 25)	(page 219 Ln. 26)	28)	Note 8	Note
January February March April May June July August September October November	(page 200 Em. 2 /	20)	23)	(page 2 19 Lit. 24)	(page 219 L.n. 25)	(page 219 Ln. 26)	20)	Note 8	Note
January February March April May June July August September October November	(page 200 E.m. 2 1)	20)	23)	(page 2 l9 Lil. 24)	(page 219 L.n. 25)	(page 219 Ln. 25)	20)	Note 8	Note
January February March Agril May June July August September October November December 13 Month Avg. (Lns 23 -	, mag 200 2 2.1	20)	20)	(page 2 19 Lil. 24)	(page 219 L.n. 25)	(page 219 Ln. 25)	26)	Note 8	Note
January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35)			-	(page 219 Lil. 24)	(page 219 L.n. Zo)	(page 219 Ln. 20)	26)	Note 8	Note
January February March April May June Jule July August September October November 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg)	-	-	-	(page 219 Lil. 24)	(page 219 L.n. Zo)	(page 219 Ln. 20)	26)	Note 6	Note
January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35)	-	-	-	(page 2 l9 Lil. 24)	(page 219 L.n. Zo)	(page 219 Ln. 20)	26)	Note 6	Note
January February March April May June Jule Jule July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1)	·			-					Note
January February March April May June Jule July August September October November 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg)	-	-	-	(page 219 Lil. 24)	(page 219 L.n. Zo)	(page 219 Ln. 20)	26)	Note 6	Note
January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	·			-					Note
January February March April May June Jule Jule July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1)	·			-					Note
January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	·			-					Note
January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	·			-					
January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance		Steam	- Hydraulic	-		- Distribution		Common	Comm
January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance Depreciation Expense	·		Hydraulic Production	-			General Plant		Comm
January February March April May June July August September October November 13 Month Avg, (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance Depreciation Expense	- Intangible Plant	Steam Production	Hydraulic Production (page 336 In. 4 +	- Other Production	- Transmission Plant	- Distribution Plant	General Plant (page 336 Ln.	Common	Comm General (page 33
January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance Depreciation Expense		Steam	Hydraulic Production	-		- Distribution	General Plant	Common	Comm Gene 33 11)

Plant Adjustments (4) Gross Plant																	
G1000 1 ILIII															1		
		Electric Ir	ntangible		l n	istribution Plant			General Plant			Common Intan	nible		C	mmon Gene	aral
		Liectricii	italigible	1		Suibution riunt			Ceneral Flanc			Common intan	gibie		Smart Grid	I Control Control	- I
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	City	AGIS	Tota
December							-							-	-19	11010	100
January							-			-				-			
February										-				-			
March							-			-				-			
April				-			-			-				-			
May				-			-			-				-			
June				-			-			-				-			
July				-			-			-				-			
August				-			-			-				-			-
September				-			-			-				-			-
October November				- :			1							-			-
December							1							- 1			
13 Month Avg. (Lns 54 -				·			_							-			_
66)		-	_		l .		_	_		_	l .		_		I .		
				-	-			•			•				-		
Accumulated Depreciat	tion			-	-			•	•		•		•		_		
Accumulated Depreciat	tion				-			•	•		•		·		-		
Accumulated Depreciat	tion				-			· 	•		· 				-		
Accumulated Depreciat	tion	Electric Ir	ntangible		Di	istribution Plant			General Plant			Common Intan	gible			ommon Gene	
Accumulated Depreciat				Total			Total				FERC 302			Total	Smart Grid		eral
Accumulated Depreciat	FERC 302	Electric Ir Smart Grid City	ntangible AGIS	Total -	Di Smart Grid City	istribution Plant AGIS	Total -	Smart Grid City	General Plant	Total -	FERC 302	Common Intan	gible	Total		ommon Gene	eral Tota
December January											FERC 302				Smart Grid		eral Tota
December January				-			-				FERC 302			-	Smart Grid		eral
December January February March				:			-				FERC 302			-	Smart Grid		eral
December January February March April				:			-			Total	FERC 302			-	Smart Grid		eral
December January February March April May							:			Total	FERC 302			-	Smart Grid		eral
December January February March April May June				:			: : :			Total	FERC 302			-	Smart Grid		eral
December January February March April May June July				:			: : :			Total	FERC 302				Smart Grid		eral
December January February March Apri May June July August				- - - - - - - - - - - - - - - - - - -						Total	FERC 302			-	Smart Grid		eral
December January February March April May June July August September				-			-			Total	FERC 302			-	Smart Grid		eral Tota
December January February March April May June July August September October				- - - - - - - - - - - - - - - - - - -			-			Total	FERC 302			-	Smart Grid		eral
December January February March Apri May June July August September October November							-			Total	FERC 302			-	Smart Grid		Tota
December January February March April May June July August September October November December				- - - - - - - - - - - - - - - - - - -			-			Total	FERC 302			-	Smart Grid		eral
December January February March Apri May June July August September October November December 13 Month Avg. (Lns 73 -	FERC 302	Smart Grid City	AGIS	: : : : : : : : : : : : : : : : : : :		AGIS	-		AGIS	Total	FERC 302		OMS	-	Smart Grid		Tot
December January February March April May June July August September October November December							-			Total	FERC 302			-	Smart Grid		Tota
December January February March April May June July August September October November December 13 Month Avg. (Lns 73 - 85)	FERC 302	Smart Grid City	AGIS	: : : : : : : : : : : : : : : : : : :		AGIS	-		AGIS	Total	FERC 302		OMS	-	Smart Grid		Tota
December January February March April May June July August September October November December 13 Month Avg. (Lns 73 -	FERC 302	Smart Grid City	AGIS	: : : : : : : : : : : : : : : : : : :		AGIS	-		AGIS	Total	FERC 302		OMS	-	Smart Grid		Tota
December January February March Apri May June July August September October November December 13 Month Avg. (Lns 73 -	FERC 302	Smart Grid City	AGIS	: : : : : : : : : : : : : : : : : : :		AGIS	-		AGIS	Total	-		OMS	-	Smart Grid		Tota
December January February March Apri May June July August September October November December 13 Month Avg. (Lns 73 -	FERC 302	Smart Grid City	AGIS	: : : : : : : : : : : : : : : : : : :	Smart Grid City	AGIS	-	Smart Grid City	AGIS	Total	Common		OMS	-	Smart Grid City	AGIS	Tot
December January February March April May June July August September October November December 13 Month Avg. (Lns 73 - 85)	FERC 302	Smart Grid City	AGIS	: : : : : : : : : : : : : : : : : : :	Smart Grid City	AGIS	-	Smart Grid City	AGIS	Total	-		OMS	-	Smart Grid City	AGIS	Tot
December January February March April May June July August September October November December 13 Month Avg. (Lns 73 - 85)	FERC 302	Smart Grid City	AGIS	: : : : : : : : : : : : : : : : : : :	Smart Grid City	AGIS	-	Smart Grid City	AGIS	Total	Common		OMS	-	Smart Grid City	AGIS	Tota

		Electric	Intangible		D	istribution Plant			General I
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS
December	FERC 302	Smart Grid City	AGIS	TOTAL -	Smart Grid City	AGIS	TOTAL -	Smart Grid City	AGIS
December				-			-		
Proration Adjustment (5)	-	-	-		-	-			_
BOY/EOY Avg (6)	-	-	-	-	-	-	-	-	I
					-				-
0									
Generator Step ups		Gross Plant			n Depreciation & An		1	ADIT	
		Distribution		Accui	ii Depreciation & An	ioit	Transmission	AUII	
	Transmission GSU	GSU	General GSU	Transmission GSU	Distribution GSU	General GSU	GSU	Distribution GSU	General
December									
January									
February									
March									
April									
May									
June									
July									
August September									
September October									
November December									
13 Month Avg. (Lns 106 -									
118)			_	-	_	_	-	_	
				De	preciation Expense		1		
				Transmission GSU	Distribution GSU	General GSU			
							_		
Dec 12 Month							_		
	Unamort, Balance	O	Unamortized Balance		Unamort, Balance	O	Unamortized Balance		Land H
	of Abandoned	Current Year Amortization	End of		of Extraordinary	Current Year Amortization	End of		For Fu
	Incentive Plant (2)	Expense (2)	Current Year		Property Loss (2)	Expense (2)	Current Year		Use
December	incentive Flant (2)	Expense (2)	Current rear	-	Fioperty Loss (2)	Expense (2)	- Current rear	-	USE
January									
February							-		
March							-		
April			-				-		
May			-				-		
June							-		
			-				-		
							-		
August			-				-		
August September							-		
August September October			-						
August September October November			:				-		
August September October November December			-	,			:	1	
August September October November December 13 Month Avg. (Lns 131 -			:	1			:	1	
August September October November December	-	-	:]	-	-]	
August September October November December 13 Month Avg. (Lns 131 -	-	-]		-	-]	
August September October November December 13 Month Avg. (Lns 131 -	in the budgeted amount	- nts	: :]	-	-]	

Common General Smart Grid

City

Common Intangible

CRS

FERC 302

Total

149 Note 3. Plant network of the property of the Common International windows and the Common International Windows (Note 5. ADIT proration factor is derived on WP_ADIT Prorate.

151 Note 5. ADIT proration factor is derived on WP_ADIT Prorate.

152 Note 6. Average BOY/EOY balance is reduced by the ADIT prorate adjustment in compliance with IRS regulation Section 1.167(I)-1(h)/(6).

153 Note 7. FERC Form Not 1, Page 356. Common Intangible includes Accounts 301-303. Common General includes Accounts 389-399.1.

154 Note 8. FERC Form Not 1, Page 356.1. Common Intangible includes Franchises and Purchased Software. Common General includes FERC Account 108 plus Office Remodeling.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Transmission O&M Table 17 WP_C-1

				Estimated An	ounts			Actual A	mounts	
Line No.		TRANSMISSION EXPENSES	Reference	Non Labor	Labor	Total	Reference	Non Labor	Labor	Total
		OPERATION		Col. (a)	Col. (b)	Col. (c)	•	Col. (a)	Col. (b)	Col. (c)
1	560	Supervision and Engineering	Company Records	1,964,781	5,254,399	7,219,180	321.83.b			-
2	561.1	Load Dispatching - Reliability	Company Records	-	-	· · · -	321.85.b			_
3		Load Dispatching - Monitor & Operate Transmission System	Company Records	1,404,478	3,266,853	4,671,332	321.86.b			-
4	561.3	Load Dispatching - Transmission Service & Scheduling	Company Records			-	321.87.b			-
5	561.4	Scheduling, System Control & Dispatch Services	Company Records			-	321.88.b			-
6	561.5	Reliability, Planning and Standards Development	Company Records		184,620	184,620	321.89.b			-
7	561.6	Transmission Service Studies (1)	Company Records			-	321.90.b			-
8	561.7	Generation Interconnection Studies	Company Records		202,487	202,487	321.91.b			-
9	561.8	Reliability, Planning & Standards Development Services	Company Records	3,427,823	-	3,427,823	321.92.b			-
10	562	Station Expenses	Company Records	419,630	1,434,693	1,854,322	321.93.b			-
11	563	Overhead Line Expenses	Company Records	372,492	937,695	1,310,187	321.94.b			-
12	564	Underground Lines Expense	Company Records			-	321.95.b			-
13	565	Transmission of Electricity by Others	Company Records	23,224,081	-	23,224,081	321.96.b			-
14	566	Miscellaneous Transmission Expenses	Company Records	4,518,781	3,821,901	8,340,682	321.97.b			_
15	567	Rents	Company Records	2,639,941		2,639,941	321.98.b			-
16		Total Operation		37,972,008	15,102,647	53,074,655		-	-	-
17		·								
18		MAINTENANCE								
19	568	Supervision and Engineering	Company Records	-	-	-	321.101.b			-
20	569	Structures	Company Records	-	-	-	321.102.b			-
21	569.1	Computer Hardware	Company Records	-	-	-	321.103.b			-
22	569.2	Computer Software	Company Records	-	-	-	321.104.b			-
23	569.3	Communication Equipment	Company Records	-	-	-	321.105.b			-
24	569.4	Miscellaneous Regional Transmission Plant	Company Records	-	-	-	321.106.b			-
25	570	Station Equipment	Company Records	1,128,944	1,051,706	2,180,650	321.107.b			-
26	571	Overhead Lines (2)	Company Records	5,741,535	355,162	6,096,697	321.108.b			-
27	572	Underground Lines	Company Records	-	-	-	321.109.b			-
28	573	Miscellaneous Transmission Plant	Company Records	-	-	-	321.110.b			-
29		Total Maintenance		6,870,480	1,406,868	8,277,347		-	-	-
30										
31		TOTAL TRANSMISSION	•	44,842,487	16,509,515	61,352,002		-	-	-
32			:						•	
33										
							Company			
34	565	System Integration Costs- Holy Cross TIEA (3)	Company Records		_	_ I	Records			_
35		, 5,(-,								
36	561	Total FERC Account 561	Sum Lines 2 - 9	4,832,302	3,653,960	8,486,261		_	_ [_
00	001	Total I Elito / loodalit ou i	Call Lilios 2 - 9	7,002,002	3,000,000	3,700,201		-	· .	

Note 1. Amount reflects 3 year amortization of the pre-construction costs associated with the San Luis-Calumet-Comanche transmission project (\$2,625,528 X 50% / 3 = \$437,588) beginning November 17, 2012 as shown on FERC Form No. 1 page 321, line 90 footnote page. See additional details on Table 25 concerning the 50/50 sharing.

Note 2. Amount will include a 3 year amortization of the total amount deferred related to Mountain Pine Beetle as shown on FERC Form No. 1 page 321, line 108 footnote page. \$5,926,097 will be amortized over 3 years beginning January 1, 2013.

Note 3. The Holy Cross system integration surplus/deficit payments are difficult to project, therefore, PSCo makes no effort to budget these costs or include them in the ATRR Est. However, these payments will be included on actuals and in the ATRR Act. calculation.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Administrative and General Expenses

Estim	ated						
-30	atou						
Line							
No.	FERC	Account Description	Reference		Total	Adjustment	Adjusted Total
		·			Col. (a)	Col. (b)	Col. (c)
1	920	Administrative and general salaries	Company Records	\$	61,766,852	\$ -	\$ 61,766,852
2	921	Office supplies and expenses	Company Records	\$	39,605,126	-	39,605,126
3	922	Administrative expenses transferred— Credit	Company Records	\$	(47,022,535)	-	(47,022,535)
4	923	Outside services employed	Company Records	\$	13,725,254	-	13,725,254
5	924	Property insurance	Company Records	\$	6,520,127	-	6,520,127
6	925	Injuries and damages	Company Records	\$	10,497,145	-	10,497,145
7	926	Employee pensions and benefits (1)	Company Records	\$	45,069,765		45,069,765
8	927	Franchise requirements	Company Records	\$	-	-	-
9	928	Regulatory commission expenses (2)	Company Records	\$	9,197,432	(9,197,432)	-
10	929	Duplicate charges—Credit	Company Records	\$	(2,143,908)		(2,143,908)
11	930.1	General Advertising Expenses (3)	Company Records	\$	2,813,948	(2,813,948)	-
12	930.2	Miscellaneous general expenses (4)	Company Records	\$	4,094,158	(1,233,987)	2,860,171
13	931	Rents	Company Records	\$	33.608.857	(.,,,	33,608,857
14	935	Maintenance of general plant	Company Records	\$	1,096,654	_	1,096,654
15		Subtotal	,	\$	178,828,877	\$ (13,245,367)	
1				•	,,	+ (,=,,,	+,,
	Notes:						
	1 Post	Employment Benefits Other than Pensions (FAS 106) shall re	main as a stated fixed amou	ınt an	d shall not be a	shanged except a	e directed by the
		sion following a filing seeking such change pursuant to section					
		ially to seek FERC approval of the updated PBOP expense. F		nse, i	net of any amo	rtization amounts	recoraea in
		account 926 will be excluded. Reference Form 1 Page 323, lin					
		latory Commission expenses (FERC Account 928) will be dire		n and	are shown on	WP_C-4.	
		ral Advertising Expenses (FERC Account 930.1) will be exclu					
	4. All in	dustry assocation dues recorded in FERC Account 930.2 will					
i		Industry Association Dues	FF1, pg. 335, Line 1		11,602		
		Service Company Allocation of Industry Association Dues	FF1, pg. 335, Line 12		1,222,385		
i		Total Exclusion		\$	1,233,987		

Line						
No.	FERC	Account Description	Reference	Total	Adjustment	Adjusted Total
				Col. (a)	Col. (b)	Col. (c)
1	920	Administrative and general salaries	FF1, pg. 323, Line 181		\$ -	\$ -
2	921	Office supplies and expenses	FF1, pg. 323, Line 182		-	-
3	922	Administrative expenses transferred— Credit	FF1, pg. 323, Line 183		-	-
4	923	Outside services employed	FF1, pg. 323, Line 184		-	-
5	924	Property insurance	FF1, pg. 323, Line 185		-	-
6	925	Injuries and damages	FF1, pg. 323, Line 186		-	-
7	926	Employee pensions and benefits (1)	FF1, pg. 323, Line 187		-	-
8	927	Franchise requirements	FF1, pg. 323, Line 188		-	-
9	928	Regulatory commission expenses (2)	FF1, pg. 323, Line 189		-	-
10	929	Duplicate charges—Credit	FF1, pg. 323, Line 190		-	-
11	930.1	General Advertising Expenses (3)	FF1, pg. 323, Line 191		-	-
12	930.2	Miscellaneous general expenses (4)	FF1, pg. 323, Line 192		-	-
13	931	Rents	FF1, pg. 323, Line 193		-	-
14	935	Maintenance of general plant	FF1, pg. 323, Line 196		-	
15		Subtotal		\$ -	\$ -	\$ -

- Notes:

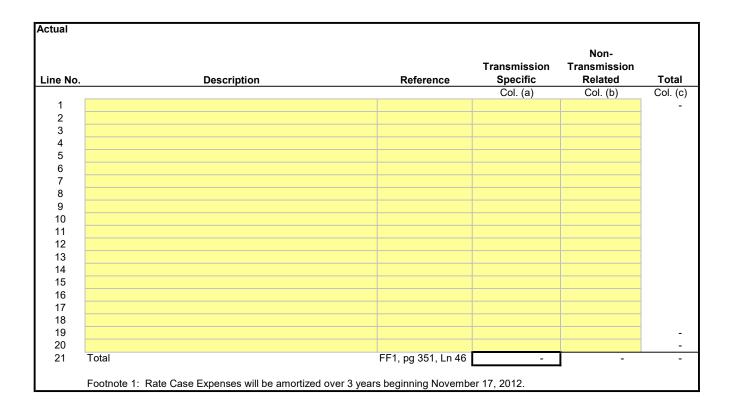
 1. Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. PSCo will file annually to seek FERC approval of the updated PBOP expense. Retail Deferred Pension Expense, net of any amortization amounts recorded in FERC Account 926 will be excluded. Reference Form 1 Page 323, line 187, Footnote.
- 2. Regulatory Commission expenses (FERC Account 928) will be directly assigned to Transmission and are shown on WP_C-4.
- 3. General Advertising Expenses (FERC Account 930.1) will be excluded.
- 4. All industry assocation dues recorded in FERC Account 930.2 will be excluded.

FF1, pg. 335, Line 1 FF1, pg. 335, Line 12 Industry Association Dues Service Company Allocation of Industry Association Dues Total Exclusion

Line No.	Description	Total Expense	O&M \$	O&M Electric \$
1 2	Estimated Base Year 2022	Col. (a)	Col. (b)	Col. (c)
3	PSCo Direct Expense	(6,660,000)	(4,174,029)	(2,596,717)
4	XES - Allocated to PSCo	1,197,000	297,131	219,182
5				·
6				
7				
8				
9	Total	(5,463,000)	(3,876,898)	(2,377,535)
10				
11				
12	Estimated Amount Included in Account 926			
13				
14	PSCo Direct Expense	(6,660,000)	(4,174,029)	(2,596,717)
15	XES - Allocated to PSCo	1,197,000	297,131	219,182
16				
17				
18				
19				
20	Total	(5,463,000)	(3,876,898)	(2,377,535)
21				
22	Actual Base Year 2022			
23				
24	PSCo Direct Expense			
25	XES - Allocated to PSCo			
26				
27				
28				
29				
30				
31				
32				
33	Total		-	-
34				
35	Actual Amount Included in Account 926			
36				
37	PSCo Direct Expense			
38	XES - Allocated to PSCo			
39				
40				
41				
42				
43	Total			
44			<u> </u>	
45	Adjustment			
46	Estimated Amount Less Base Year Amount (Line 20 minus 9)	-	- [-
47	Actual Amount Less Base Year Amount (Line 43 minus 33)	-	- [_

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Regulatory Commission Expense Detail (FERC Account 928)

			Transmission	Non- Transmission	
Line No.	Description	Reference	Specific	Related	Total
			Col. (a)	Col. (b)	Col. (c)
1			-	0	-
2					-
3					-
4			-		-
5					-
6	Total	·	-	-	-
7			-	-	



Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Taxes Other Than Income Tax

				FERC Form No.	1
Line No.	Description	Reference	Estimated	Reference	Actual
1	FUTA			263.i	
2	FICA			263.i	
3	Unemployment SESA			263.i	
4	Occupational Denver			263.i	
5	Total taxes related to wages & salaries (1)	Company Records	\$ 13,683,585	ľ	-
6	.,			•	
7	Real and personal property taxes			263.i	
8	Use tax			263.i	
9	Total taxes related to property (1)	Company Records	\$ 190,990,800		-
10				_	
11	Miscellaneous	_		_	
12	CO MISC TOTI - CO EZ ITC	Company Records	\$ (750,000)		
13		- <u>-</u>		_	
		Line 5 plus Line 9			
14	Total TOTI	plus Line 12	\$ 203,924,385	115.14.g	\$ -

Note 1. The PSCo budget estimates these taxes only in total. Details as to actual taxes will be available for actuals in the Annual True-up.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Revenue Credits

Estimated	d						
Line No.	FERC	Description	Total	4	Adjustments	Ad	usted Total
			Col. (a)		Col. (b)		Col. (c)
1	454- Rent F	From Electric Property					
2	45400	Rental Income on Transmission Facilities	\$ 3,103,661	\$	-	\$	3,103,661
3	45400	Rental Income on Other Facilities	3,971,111		(3,971,111)		-
4	Total 454		\$ 7,074,771	\$	(3,971,111)	\$	3,103,661
5					,		
6	456- Other	· Electric Revenue					
7	456	Revenues from Schedule 18 Annual Interconnection Customer O&M Charge	\$ 490,846	\$	-	\$	490,846
8	456	Total Other Electric Revenue - (Other Than Schedule 18)	\$ 58,184,470		(58,184,470)		-
9	Total 456-	FERC Form No. 1 pg. 300 Ln 21	\$ 58,675,316	\$	(58,184,470)	\$	490,846
10		. •			, , , ,		-
11	421.1 Gain	on disposition of property					
	404.4	Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.					
12	421.1	WP B-7 Line 15	\$ _	\$	-	\$	-
13	421.1	Gain on disposition of property (Other Related)	-	Ė	-		-
14	Total 421.1		\$ -	\$	-	\$	-

Actual					
Line No.	FERC	Description	Total	Adjustments	Adjusted Total
			Col. (a)	Col. (b)	Col. (c)
1	454- Rent F	From Electric Property			
2	45400	Rental Income on Transmission Facilities		\$ -	\$ -
3	45400	Rental Income on Other Facilities		-	-
4	Total 454-	FERC Form No. 1 pg. 300 Ln 19	\$ -	\$ -	\$ -
5		· ·			-
6	456- Other	r Electric Revenue			
7	456	Revenues from Schedule 18 Annual Interconnection Customer O&M Charge		\$ -	\$ -
8	456	· · · · · · · · · · · · · · · · · · ·		_	· -
9	Total 456-	FERC Form No. 1 pg. 300 Ln 21	\$ -	\$ -	\$ -
10					
11	421.1 Gain	on disposition of property			
		Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.			
12	421.1	WP B-7 Line 15	\$ -	\$ -	\$ -
13	421.1	Gain on disposition of property (Other Related)	•		· <u>-</u>
14	Total 421.1	- FERC Form No. 1 pg. 117 Ln 40	\$ -	\$ -	\$ -
1		- 10	•	•	

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Account 456.1- Revenues from Transmission of Electricity of Others

Table 23 WP_F-1

Divisor Ancillar Divisor	OATT Non-Firm PTP OATT Firm PTP 0 PSCOAL Firm PTP WAPA Firm PTP CSU PTP CSU PTP FIRM PTP SU PTP 0 MEAN - Network / MEAN - Network	NF SFP 0 0 LFP LFP LFP 0 FNO 0 S FNO 0	(a) 0 0 188,000 - 60,000 - 30,413 - 256,589 435,068 116,740	(b) 4,766,106 2,107,555 9,222,528 2,943,360	(c)	(d) 76,487 63,166	(e) 466,832 359,746 776,064 247,680 - 125,545	(f) 21,124 57,190 - - 46,120	:	(q) - - - - - -	(h)	(i) - - - - - -	32,962 32,577 - - -	(k) - - - -	(I) 9,104 8,886 	(m) - - - - -	5,372,61 2,629,12 - 10,142,97
Credit Divisor Divisor Divisor Divisor Divisor Ancillar Divisor Ancillar Divisor Ancillar Civisor Credit Credit Credit Credit Credit Credit Credit Credit	OATTEMPTP PSCOM Firm PTP WAPA Firm PTP CSI PIRM PTP SI PIRM PTP O MEAN - Network Thi-State - Network Thi-State - Network Tif-State - Network WAPA - Network WAPA - Network	SFP 0 LFP LFP LFP LFP O 0 0 FNO OS FNO OS FNO OS FNO OS FNO FNO FNO FNO FNO FNO FNO FNO FNO	30,413 256,589 435,068	2,107,555 9,222,528 - 2,943,360 - - - - - -	1,491,936	63,166 144,384 46,080 	359,746 776,064 - 247,680	57,190 - - - - 46,120	236,772	- - - -	- - - -	: : :	32,577		8,886 - -	- - - -	2,629,12
Divisor Divisor Divisor Divisor Divisor Ancillar Divisor Ancillar Divisor Ancillar Divisor Ancillar Credit Credit Credit Credit Credit Credit	O PSCOM Firm PTIP WWAP Firm PTIP WWAP Firm PTIP WATER FIRM PTIP O MEAN Network MEAN Network MEAN Network FIRE A Network	0 0 LFP LFP LFP LFP 0 0 0 FNO OS FNO OS FNO OS FNO OS FNO FNO FNO FNO FNO FNO	30,413 256,589 435,068	9,222,528 2,943,360 - - - - -	1,491,936	144,384 - 46,080 - - - 23,357	776,064 - 247,680 -	46,120	236,772	-	- - - -	- - -	-	:	-		-
Divisor Divisor Divisor Ancillar Divisor Ancillar Divisor Ancillar Divisor Ancillar Credit Credit Credit Credit Credit	WAPA Firm PTP GISUP Firm PTP Firm PTP 0 MEAN - Network MEAN - Network Thistone - Network First - Network	LFP LFP LFP 0 0 FNO OS FNO OS FNO OS FNO OS FNO OS FNO	30,413 256,589 435,068	2,943,360	1,491,936	46,080 - - - 23,357	247,680	46,120	236,772	-	:	-	-	-	-	-	10,142,97
Divisor Divisor Divisor Ancillar Divisor Ancillar Divisor Ancillar Divisor Ancillar Credit Credit Credit Credit Credit	WAPA Firm PTP GISUP Firm PTP Firm PTP 0 MEAN - Network MEAN - Network Thistone - Network First - Network	LFP LFP UFP 0 0 FNO OS FNO OS FNO OS FNO OS FNO	30,413 256,589 435,068	2,943,360	1,491,936	46,080 - - - 23,357	247,680	46,120 -	236,772	-	-	-	-	- :	-	-	10,142,97
Divisor Divisor Ancillar Divisor Ancillar Divisor Ancillar Divisor Ancillar Credit Credit Credit Credit Credit	CSU Firm PTP Firm PTP 0 MEAN - Network MEAN - Network Tri-State - Network Tri-State - Network IREA - Network IREA - Network IREA - Network WEAN - Network	LFP LFP 0 0 0 FNO OS FNO OS FNO OS FNO OS FNO OS FNO OS FNO	30,413 256,589 435,068	2,943,360 - - - - - -	1,491,936	46,080 - - - 23,357	247,680	46,120	236,772	-	-	-					
Divisor Divisor Ancillar Divisor Ancillar Divisor Ancillar Divisor Ancillar Divisor Ancillar Credit Credit Credit Credit Credit	Film PTP 0 MEAN - Network MEAN - Network Tri-State - Network Tri-State - Network Tri-State - Network (ITS-A Network FILM - Network	LFP 0 0 FNO OS FNO OS FNO OS FNO OS FNO FNO FNO FNO FNO FNO FNO FNO OS FNO OS FNO OS FNO FNO OS FNO	30,413 256,589 435,068 116,740	-	1,491,936 - 12,587,224	23,357	:	-	236,772				-				3.283.2
Divisor Ancillar Divisor Ancillar Divisor Ancillar Divisor Ancillar Credit Credit Credit Credit Credit	MEAN - Network MEAN - Network Th-State - Network Th-State - Network REA - Network IREA - Network	0 0 FNO OS FNO OS FNO OS FNO OS FNO OS FNO FNO OS FNO	30,413 256,589 435,068 116,740	- - - - -	1,491,936 - 12,587,224	23,357	-			-							
Ancillar Divisor Ancillar Divisor Ancillar Divisor Ancillar Divisor Ancillar Credit Credit Credit Credit Credit	/ MEAN - Network Tri-State - Network / Tri-State - Network / REA - Network / REA - Network / REA - Network / PSCOM - Network / WAPA - Network / WAPA - Network	FNO OS FNO OS FNO OS FNO OS FNO OS FNO FNO	30,413 256,589 435,068 116,740	-	1,491,936 - 12,587,224	23,357		-				-	-	2,234,898	-		2,471,6
Ancillar Divisor Ancillar Divisor Ancillar Divisor Ancillar Divisor Ancillar Credit Credit Credit Credit Credit	/ MEAN - Network Tri-State - Network / Tri-State - Network / REA - Network / REA - Network / REA - Network / PSCOM - Network / WAPA - Network / WAPA - Network	OS FNO OS FNO OS FNO OS FNO	256,589 435,068 - 116,740	-	12,587,224	-	125 545			-	-					- 1	1,491,9
Divisor Ancillar Divisor Ancillar Divisor Ancillar Credit Credit Credit Credit Credit	Tri-State - Network Tri-State - Network IREA - Network IREA - Network PSCOM - Network PSCOM - Network WAPA - Network	FNO OS FNO OS FNO OS FNO	256,589 - 435,068 - 116,740	-	-	-		23,377	-	-	297	-	96,580		26,773		295,9
Ancillar Divisor Ancillar Divisor Ancillar Divisor Ancillar Credit Credit Credit Credit Credit	y Tri-State - Network IREA - Network y IREA - Network PSCoM - Network PSCoM - Network WAPA - Network	OS FNO OS FNO OS FNO	435,068 - 116,740	-	-		-	23,311			201	-	-		20,773		12,587,2
Divisor Ancillar Divisor Ancillar Divisor Ancillar Credit Credit Credit Credit Credit	IREA - Network IREA - Network PSCOM - Network VAPA - Network	FNO OS FNO OS FNO	116,740		01 010 000	197,060	-	197,232		29,819	23,633	-	-	1,279,286			1.832.7
Divisor Ancillar Divisor Ancillar Credit Credit Credit Credit Credit Credit	PSCoM - Network PSCoM - Network WAPA - Network	FNO OS FNO	116,740		21,342,690	-	-	107,202	100,002	20,010	-			1,270,200		-	21,342,6
Ancillar Divisor Ancillar Credit Credit Credit Credit Credit Credit	y PSCoM - Network WAPA - Network	FNO OS FNO			-	334,132	1,795,960	334,423		82,112	10,341	-	1,381,610		382,999	-	4,239,4
Divisor Ancillar Credit Credit Credit Credit Credit Credit	WAPA - Network	FNO			6,232,560	-	-	-	-	-	-	-	-	-	-	-	6,232,5
Credit Credit Credit Credit Credit Credit				-	-	89,657	481,904	89,735	-	442	41		370,723		102,769	-	1,134,8
Credit Credit Credit Credit Credit	WAPA - Network	00	93,511		4,587,274	-	-	-	-		-		-		-	-	4,587,2
Credit Credit Credit Credit	0		-			71,816	-	71,879			-		296,955		82,320	-	522,9
Credit Credit Credit Credit		0 0	-			-	-	-			-					-	-
Credit Credit Credit Credit	0	0 0	-			-	-	-		-	-	-				-	-
Credit Credit Credit	PACIFICORP GFA Firm Contract	LFP	-	-	336,398	-	-	-	-	-	-	-			-	-	336,3
Credit Credit	Tri-State, Midway - GFA Firm Contract	OS	-	-	224,400	-	-	-	-	-	-		-	-	-	-	224,4
Credit Credit	0	0 0	-	-	-	0	-	-	-	-	-		-	-	-	-	
Credit	PRPA - BASOT	OS	-	-	-	400,024	-	400,372		46,011	44,577	-	607,852	3,564,585	255,299	-	5,650,3
	Tri-State (376) BASOT	OS	-	0	0	-	0	0		36,986	0	0	0	0	0	-	
	ARPA - BASOT	OS	0	0	0	32,685	0	32,713		0	376	0	135,148	52,200		-	260,1
	Black Hills CE BASOT	OS	-		-	240,878	-	241,088			24,384	-	-	2,287,919		-	3,036,6 472.0
Credit Ancillar	Colorado Springs BASOT	OS 0	-	-	-	142,893	-	-	97,975					231,196	-	1,073,236	1,073,2
Ancillar	/	0 0	-		-	-	-								-	1,073,230	1,073,2
	Total		1,180,321	19,039,549	46,802,482	1,862,619	4,253,731	1,515,253	1,097,331	195,370	103,649	0	2,954,407	9,650,084	868,150	1,073,236	89,415,8
Summa	arized by Type:		1,180,321														
Credit			1,100,021	6.873.661	560.798	956.133	826.578	752.487	725,028	82.997	69.337	0	808.539	6.135.900	273,289	0	18.064.7
Divisor			L	12,165,888	46,241,684	190,464	1,023,744	46,120		02,997	00,337	0	000,539	2,234,898		0	62,139,5
Ancillar				12,165,888	40,241,684		2,403,409	46,120 716,646	135,532	112,373	34 242	0			594,861	1,073,236	9,211,5
Other				U	U	716,022	2,403,409	/16,646	135,532	112,3/3	34,312	0	2,145,868	1,279,286	594,861	1,073,236	9,211,5
Total	•			19.039.549	46.802.482	1.862.619	4.253.731	1,515,253		195,370	103.649	U	2.954.407	9.650.084	868.150	1,073,236	89,415,8

⁴⁵ Other
46 Total
47
48 Description of Revenue Types:
49 Ancillary Ancillary services includes regulation & frequency, control & dispatch, voltage control, reactive, spinning reserve, scheduling, and flex reserve.
50 Divisor Load associated with these revenues are included in the formula divisor.
51 Credit Revenue credit because the load is not included in divisor.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Table 23 WP_F-1

Table Property P	Actuals Line No.	Туре	Description	Service	Divisor kW	Point to Point Transmission Schedules 7 & 8	Network Transmission Schedule 9	Scheduling, System Control & Dispatch Schedule 1	Reactive Supply & Voltage Control Schedule 2	Regulation and Frequency Schedule 3	Regulation and Frequency Schedule 3 & 3A Wind	Regulation and Frequency Schedule 3 & 3A Solar	Regulation and Frequency Schedule 3 & 3A-VER Non-VER	Network & Energy Imbalance Schedule 4	Network & Interco. Spinning Reserve Schedule 5	Flex Reserve Schedule 16	Supplemental Spinning Reserve Schedule 6	FERC Assess Pass Through	Total of Line
	NO.	туре	Description	гуре	(a)	(b)	(c)	(d)	(e)	(f)		(g)	(h)	(i)	0)	(k)	(1)	(m)	Items (n)
				_															
	2																		
10	4																		
10	5																		
10	7			_															
10																			
11																			
12				_															
13	12																		
15	13																		
16	14																		
17	15																		
18	17																		
20	18																		
21	19																		
223	20			_															
23	22																		
27	23																		
27	24																		
27	25			_															
28	27																		
30	28																		
31	29																		
32	30																		
33 34 35 36 37 38 38 39 39 39 39 39 39	32																		
35	33																		
36 37 38 39 40 41 41 42 42 43 Total(1) 0 0 0 0 0 0 0 0 0 0 0 0	34																		
37 38 39 40 41 41 42 43 Total(1) 0 0 0 0 0 0 0 0 0 0	35 36																		
38 39 40 41 41 42 43 Total(1) 0 0 0 0 0 0 0 0 0 0	37																		
40 41 42 43 Total(1) 0 0 0 0 0 0 0 0 0 0	38																		
41 42 43 Total(1) 0 0 0 0 0 0 0 0 0 0 0	39																		
42 Total (1) 0 0 0 0 0 0 0 0 0 0 0	40																		
43 Total (1) 0 0 0 0 0 0 0 0 0 0	42																		
44	43		Total (1)		0	0	0	0	0	0	0			0	0			0	0
Summarized by Type:	45 46 47 48	Credit Divisor Ancillary	zed by Type:			0	0	0	0		0 0		0		0		0 0	0 0	0 0
Surface 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	50	Total (1)				- 0	0	0	0	0	0	0	0	0	0			0	- 0

Description of Revenue Types:

Ancillary Ancillary services includes regulation & frequency, control & dispatch, voltage control, reactive, spinning reserve, scheduling, and flex reserve.

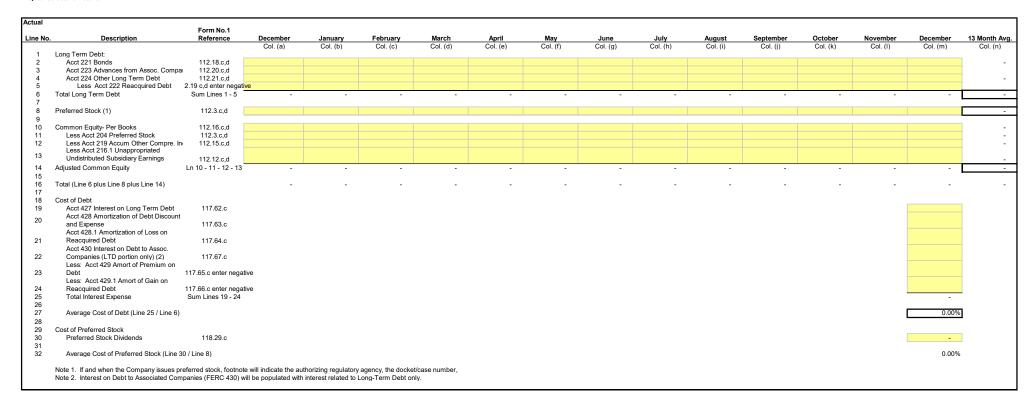
Ancillary Load associated with these revenues are included in the formula divisor.

Cedit Revenue credit because the bad is not included in divisor.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Capital Structure Details

Estimated	ı															
Line No.	Description	Form No.1 Reference	December	January	February	March	April	May	June	July	August	September	October	November	December	13 Month Avg.
4	Long Term Debt:		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
2	Acct 221 Bonds	112.18.c,d	6.550.000.001	6.550.000.001	6.550.000.001	6,550,000,001	6,550,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6.850.000.001	6,850,000,001	6,850,000,001	6,850,000,001	6,734,615,386
3	Acct 221 Bolius Acct 223 Advances from Assoc. Compa		0,550,000,001	6,550,000,001	6,550,000,001	0,000,000,001	6,550,000,001	0,000,000,001	0,000,000,001	0,000,000,001	0,000,000,001	0,000,000,001	0,000,000,001	6,650,000,001	0,000,000,001	0,734,013,360
4	Acct 224 Other Long Term Debt	112.21.c.d		-	-	-	-	-	-			-			-	_
5		2.19 c,d enter negat	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total Long Term Debt	Sum Lines 1 - 5	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,734,615,386
8	Preferred Stock (1)	112.3.c,d	0													-
9																
	Common Equity- Per Books	112.16.c,d	8,381,412,583	8,452,930,484	8,502,008,016	8,435,887,978	8,461,579,937	8,491,480,812	8,536,465,671	8,693,921,453	8,762,634,289	8,739,648,322	8,807,449,840	8,868,887,346	8,882,539,429	8,616,680,474
11	Less Acct 204 Preferred Stock Less Acct 219 Accum Other Compre.	112.3.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	Income Less Acct 216.1 Unappropriated	112.15.c,d	(22,624,402)	(22,525,226)	(22,435,648)	(22,336,472)	(22,240,496)	(22,141,320)	(22,045,344)	(21,946,168)	(21,846,992)	(21,756,889)	(21,669,095)	(21,584,132)	(21,496,337)	(22,049,886
13	Undistributed Subsidiary Earnings	112.12.c,d	(3,284,071)	(3,037,171)	(2,790,299)	(2,545,161)	(2,298,245)	(2,051,672)	(1,806,512)	(1,559,511)	(1,312,467)	(1,067,278)	(820,143)	(573,002)	(326,696)	(1,805,556)
14 15	Adjusted Common Equity	Ln 10 - 11 - 12 - 13	8,407,321,056	8,478,492,881	8,527,233,963	8,460,769,611	8,486,118,678	8,515,673,804	8,560,317,527	8,717,427,132	8,785,793,748	8,762,472,490	8,829,939,078	8,891,044,480	8,904,362,462	8,640,535,916
16 17	Total (Line 6 plus Line 8 plus Line 14)		14,957,321,057	15,028,492,882	15,077,233,964	15,010,769,612	15,036,118,679	15,365,673,805	15,410,317,528	15,567,427,133	15,635,793,749	15,612,472,491	15,679,939,079	15,741,044,481	15,754,362,463	15,375,151,302
18 19	Cost of Debt Acct 427 Interest on Long Term Debt Acct 428 Amortization of Debt Discount	117.62.c													244,980,387	
20	and Expense Acct 428.1 Amortization of Loss on	117.63.c													5,622,181	
21	Reacquired Debt Acct 430 Interest on Debt to Assoc.	117.64.c													706,318	
22	Companies (LTD portion only) (2) Less: Acct 429 Amort of Premium	117.67.c													0	
23		117.65.c enter negativ	е													
24 25	Reacquired Debt Total Interest Expense	117.66.c enter negativ Sum Lines 19 - 24	е												251,308,887	
26 27 28	Average Cost of Debt (Line 25 / Line 6)													[3.73%	
29 30 31	Cost of Preferred Stock Preferred Stock Dividends	118.29.c														
32	Average Cost of Preferred Stock (Line 3	0 / Line 8)													0.00%	
	Note 1. If and when the Company issues pr Note 2. Interest on Debt to Associated Com															

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Capital Structure Details



5500 A		Rate	Notes
FERC Account Electric Plant Acquisition Adjustment- Calpine	Name	(%)	Notes
114	Transmission Serving Transmission		
114	Rocky Mountain Energy Center-Amortization of 55 years ending in 2065.	1.82	2%
	Nocky Wouldan Energy ochies-Pariotizzation of 55 years chang in 2005.	1.02	-70
Unit or Account Number	Account Number and / or Description	Total Depreciation Rate	
	ELECTRIC INTANGIBLE PLANT		
	301 Organization Costs		
	302 Franchises and Consents		1
	303 Miscellaneous Intangible Plant		1
	03.4 Misc Computer Software - 3 Year	33.33	3%
30	3.4 Misc Computer Software - 7 Year	14.29	3 %
	3.4 Misc Computer Software - 10 Year	10.00	
30	3.4 Misc Computer Software - 15 Year	6.67	7%
	STEAM PRODUCTION PLANT		
	STEAM PRODUCTION FLANT		
Cameo Common	310.2 Land Rights	0.00	0%
	•		
Cherokee Unit 2 SC	314 Turbogenerator Units	6.29	9%
Cherokee Unit 2 SC	315 Accessory Electric Equipment	4.20)%
Cherokee Unit 4	311 Structures and Improvements	5.52	
Cherokee Unit 4	312 Boiler Plant Equipment	5.78	
Cherokee Unit 4 Cherokee Unit 4	312 Boiler Plant Equipment AQIR 314 Turbogenerator Units	6.67 5.32	
Cherokee Unit 4	315 Accessory Electric Equipment	5.13	
Cherokee Unit 4	315.2 Computers and Peripherals	6.18	
Cherokee Unit 4	316 Miscellaneous Power Plant Equipment	8.18	
Cherokee Common	310.2 Land Rights	4.59	∌ %
Cherokee Common	310.3 Water Rights	5.68	
Cherokee Common	311 Structures and Improvements	6.44	
Cherokee Common	312 Boiler Plant Equipment	6.57	
Cherokee Common Cherokee Common	312 Boiler Plant Equipment AQIR 314 Turbogenerator Units	6.65 5.28	
Cherokee Common	315 Accessory Electric Equipment	5.19	
Cherokee Common	315.2 Computers and Peripherals	5.56	
Cherokee Common	316 Miscellaneous Power Plant Equipment	7.30	
Coal Cars	312 Boiler Plant Equipment	4.73	3%
Comanche Unit 1	311 Structures and Improvements	2.97	
Comanche Unit 1	312 Boiler Plant Equipment	3.90	
Comanche Unit 1 Comanche Unit 1	314 Turbogenerator Units 315 Accessory Electric Equipment	3.46 3.07	
Comanche Unit 1	315.2 Computers and Peripherals	3.45	
Comanche Unit 1	316 Miscellaneous Power Plant Equipment	2.74	
Comanche Unit 2	311 Structures and Improvements	2.58	3%
Comanche Unit 2	312 Boiler Plant Equipment	3.54	
Comanche Unit 2	314 Turbogenerator Units	3.0	
Comanche Unit 2 Comanche Unit 2	315 Accessory Electric Equipment	2.86	
Comanche Unit 2	315.2 Computers and Peripherals 316 Miscellaneous Power Plant Equipment	3.3i 2.56	
Committee Office	5.5 missolianous i over i iani Equipment	2.30	···
Comanche Unit 3	310.2 Land Rights	1.70	0%
Comanche Unit 3	311 Structures and Improvements	1.8	1%
Comanche Unit 3	312 Boiler Plant Equipment	1.92	2%
Comanche Unit 3	314 Turbogenerator Units	1.93	
Comanche Unit 3	315 Accessory Electric Equipment	1.78	
Comanche Unit 3	315.2 Computers and Peripherals	1.89	
Comanche Unit 3	316 Miscellaneous Power Plant Equipment	2.08	%ر
Comanche Common	311 Structures and Improvements	2.03	3%
Comanche Common	312 Boiler Plant Equipment	2.23	
Comanche Common	314 Turbogenerator Units	2.23	
Comanche Common	315 Accessory Electric Equipment	1.98	
Comanche Common	315.2 Computers and Peripherals	2.19	9%
Comanche Common	316 Miscellaneous Power Plant Equipment	2.25	5%
Craig Unit 1	311 Structures and Improvements	5.17	
Craig Unit 1	312 Boiler Plant Equipment	5.00	
Craig Unit 1 Craig Unit 1	314 Turbogenerator Units 315 Accessory Electric Equipment	10.98 5.98	
Craig Unit 1	315.2 Computers and Peripherals	5.52	
Craig Unit 1	316 Miscellaneous Power Plant Equipment	4.74	
-	• •		

		Rate	
FERC Account	Name	(%)	Notes
Craig Unit 2	311 Structures and Improvements	2.40%	
Craig Unit 2	312 Boiler Plant Equipment	2.51%	
Craig Unit 2	314 Turbogenerator Units	3.00%	
Craig Unit 2	315 Accessory Electric Equipment	2.45%	
Craig Unit 2	315.2 Computers and Peripherals	2.59%	
Craig Unit 2	316 Miscellaneous Power Plant Equipment	2.45%	
Craig Common	311 Structures and Improvements	2.71%	
Craig Common	312 Boiler Plant Equipment	3.60%	
Craig Common	314 Turbogenerator Units	3.15%	
Craig Common	315 Accessory Electric Equipment	2.69%	
Craig Common	315.2 Computers and Peripherals	2.91%	
=	·		
Craig Common	316 Miscellaneous Power Plant Equipment	3.40%	
	04.0	0.00%	
Hayden Unit 1	311 Structures and Improvements	2.83%	
Hayden Unit 1	312 Boiler Plant Equipment	4.85%	
Hayden Unit 1	314 Turbogenerator Units	3.50%	
Hayden Unit 1	315 Accessory Electric Equipment	3.07%	
Hayden Unit 1	315.2 Computers and Peripherals	6.39%	
Hayden Unit 1	316 Miscellaneous Power Plant Equipment	2.84%	
Hayden Unit 2	311 Structures and Improvements	3.82%	
Hayden Unit 2	312 Boiler Plant Equipment	3.01%	
Hayden Unit 2	314 Turbogenerator Units	2.81%	
Hayden Unit 2	315 Accessory Electric Equipment	2.64%	
Hayden Unit 2	315.2 Computers and Peripherals	5.00%	
Hayden Unit 2	316 Miscellaneous Power Plant Equipment	2.50%	
•	• •		
Hayden Common	311 Structures and Improvements	4.98%	
Hayden Common	312 Boiler Plant Equipment	4.56%	
Hayden Common	314 Turbogenerator Units	5.40%	
Hayden Common	•	4.57%	
	315 Accessory Electric Equipment		
Hayden Common	315.2 Computers and Peripherals	4.73%	
Hayden Common	316 Miscellaneous Power Plant Equipment	6.12%	
Pawnee Unit 1	311 Structures and Improvements	2.21%	
Pawnee Unit 1	312 Boiler Plant Equipment	3.04%	
Pawnee Unit 1	314 Turbogenerator Units	2.46%	
Pawnee Unit 1	315 Accessory Electric Equipment	2.21%	
Pawnee Unit 1	315.2 Computers and Peripherals	3.24%	
Pawnee Unit 1	316 Miscellaneous Power Plant Equipment	2.33%	
Pawnee Common	311 Structures and Improvements	6.78%	
Pawnee Common	312 Boiler Plant Equipment	6.96%	
Pawnee Common	314 Turbogenerator Units	6.58%	
Pawnee Common	315 Accessory Electric Equipment	5.97%	
Pawnee Common	315.2 Computers and Peripherals	6.88%	
Pawnee Common	316 Miscellaneous Power Plant Equipment	6.66%	
Zuni Common	310.3 Water Rights	0.00%	
	- · · · · · · · · · · · · · · · · · · ·		
	HYDRAULIC PRODUCTION PLANT		
	THE WOLLD'T NO BOOTION I D'INT		
Ames	331 Structures and Improvements	2.38%	
Ames	332 Reservoirs, Dams and Waterways	3.04%	
Ames	332 Reservoirs, Dams and waterways 333 Waterwheels, Turbines and Generators	2.31%	
Ames	333 Waterwheels, Turbines and Generators 334 Accessory Electric Equipment	2.97%	
Ames	334.2 Computers and Peripherals	3.01%	
Ames	335 Misc. Power Plant Equipment	2.68%	
Ames	335.2 Recreational Facilities	2.82%	
Ames	336 Roads, Railroads and Bridges	2.76%	
	204.01		
Cabin Creek	331 Structures and Improvements	2.73%	
Cabin Creek	332 Reservoirs, Dams and Waterways	2.50%	
Cabin Creek	333 Waterwheels, Turbines and Generators	2.86%	
Cabin Creek	334 Accessory Electric Equipment	2.94%	
Cabin Creek	334.2 Computers and Peripherals	2.80%	
Cabin Creek	335 Misc. Power Plant Equipment	2.68%	
Cabin Creek	335.2 Recreational Facilities	2.92%	
Cabin Creek	336 Roads, Railroads and Bridges	2.40%	
Georgetown	331 Structures and Improvements	4.96%	
Georgetown	332 Reservoirs, Dams and Waterways	5.18%	
Georgetown	333 Waterwheels, Turbines and Generators	4.23%	
Georgetown	334 Accessory Electric Equipment	5.18%	
Georgetown	334.2 Computers and Peripherals	5.16%	
Georgetown	335 Misc. Power Plant Equipment	4.60%	
Georgetown	335.2 Recreational Facilities	5.15%	
Georgetown	336 Roads, Railroads and Bridges	5.16%	
355.gciowii	555 Todas, Tamondo and Drugos	3.1070	
Salida	331 Structures and Improvements	15.58%	
Salida	332 Reservoirs, Dams and Waterways	17.93%	

FERC Account	Name	(%)	Notes
Salida	333 Waterwheels, Turbines and Generators	14.76%	
Salida	334 Accessory Electric Equipment	15.59%	
Salida	334.2 Computers and Peripherals	17.52%	
Salida	334.2 Computers and Periprierals 335 Misc. Power Plant Equipment	17.52%	
Salida	335.2 Recreational Facilities	14.01%	
Salida	336 Roads, Railroads and Bridges		
Janua	556 Rodus, Raili daus and Driuges	15.10%	
Charles	224 Chartures and Income	2.000/	
Shoshone	331 Structures and Improvements	2.26%	
Shoshone	332 Reservoirs, Dams and Waterways	2.04%	
Shoshone	333 Waterwheels, Turbines and Generators	2.13%	
Shoshone	334 Accessory Electric Equipment	2.37%	
Shoshone	334.2 Computers and Peripherals	2.13%	
Shoshone	335 Misc. Power Plant Equipment	2.17%	
Shoshone	335.2 Recreational Facilities	2.13%	
Shoshone	336 Roads, Railroads and Bridges	1.62%	
Tacoma	331 Structures and Improvements	3.03%	
Tacoma	332 Reservoirs, Dams and Waterways	3.85%	
Tacoma	333 Waterwheels, Turbines and Generators	3.48%	
Tacoma	334 Accessory Electric Equipment	3.70%	
Tacoma	334.2 Computers and Peripherals	3.72%	
Tacoma	335 Misc. Power Plant Equipment	3.18%	
Tacoma	335.2 Recreational Facilities	3.18%	
Tacoma	336 Roads, Railroads and Bridges	2.83%	
racoma	330 Roads, Railloads and Bridges	2.0370	
	OTHER PRODUCTION PLANT		
Alamosa	341 Structures and Improvements	3.84%	
Alamosa	342 Fuel Holders, Producers, and Accessories	1.52%	
Alamosa	343 Prime Movers	2.63%	
Alamosa	344 Generators	1.81%	
Alamosa	345 Accessory Electric Equipment	7.20%	
Alamosa	345.2 Computers and Peripherals	2.63%	
Alamosa	346 Miscellaneous Power Plant Equipment	7.46%	
Alamosa	340 Miscellaneous Power Plant Equipment	7.40%	
Blue Spruce	341 Structures and Improvements	2.60%	
Blue Spruce	342 Fuel Holders, Producers, and Accessories	2.60%	
Blue Spruce	343 Prime Movers	2.60%	
Blue Spruce	344 Generators	2.60%	
Blue Spruce	345 Accessory Electric Equipment	2.86%	
Blue Spruce	345.2 Computers and Peripherals	2.60%	
Blue Spruce	346 Miscellaneous Power Plant Equipment	2.60%	
Cherokee 5-7	341 Structures and Improvements	2.54%	
Cherokee 5-7 Cherokee 5-7	342 Fuel Holders, Producers, and Accessories	2.75%	
	343 Prime Movers	2.75%	
Cherokee 5-7	344 Generators	2.63%	
Cherokee 5-7	345 Accessory Electric Equipment	2.62%	
Cherokee 5-7	345.2 Computers and Peripherals	2.63%	
Cherokee 5-7	346 Miscellaneous Power Plant Equipment	2.56%	
Cheyenne Ridge Wind	340 Land Rights	4.00%	
Cheyenne Ridge Wind	341 Structures and Improvements	4.34%	
Cheyenne Ridge Wind	342 Fuel Holders, Producers, and Accessories	4.34%	
Cheyenne Ridge Wind	343 Prime Movers	4.34%	
Cheyenne Ridge Wind	344 Generators	4.34%	
Cheyenne Ridge Wind	345 Accessory Electric Equipment	4.34%	
Cheyenne Ridge Wind	345.2 Computers and Peripherals	4.34%	
Cheyenne Ridge Wind	346 Miscellaneous Power Plant Equipment	4.34%	
Fruita	340 Land Rights	1.11%	
Fruita	341 Structures and Improvements	1.56%	
Fruita	342 Fuel Holders, Producers, and Accessories	3.04%	
Fruita	343 Prime Movers	2.38%	
Fruita	344 Generators	1.80%	
Fruita	345 Accessory Electric Equipment	4.22%	
Fruita	345.2 Computers and Peripherals	2.38%	
Fruita	346 Miscellaneous Power Plant Equipment	7.75%	
	• •		
Ft Saint Vrain Unit 1	341 Structures and Improvements	1.62%	
Ft Saint Vrain Unit 1	342 Fuel Holders, Producers, and Accessories	2.15%	
Ft Saint Vrain Unit 1	343 Prime Movers	3.35%	
Ft Saint Vrain Unit 1	344 Generators	2.20%	
Ft Saint Vrain Unit 1			
	345 Accessory Electric Equipment	2.10%	
Ft Saint Vrain Unit 1	345.2 Computers and Peripherals	1.86%	
Ft Saint Vrain Unit 1	346 Miscellaneous Power Plant Equipment	1.67%	
5.0	244.0		
Ft Saint Vrain Unit 2	341 Structures and Improvements	3.73%	
Ft Saint Vrain Unit 2	342 Fuel Holders, Producers, and Accessories	2.86%	
Ft Saint Vrain Unit 2	343 Prime Movers	3.75%	
Ft Saint Vrain Unit 2	344 Generators	2.52%	

350.2

Land Rights

Table 25 WP_H-1

1.00%

		Rate	
FERC Account	Name	(%)	Notes
Ft Saint Vrain Unit 2	345 Accessory Electric Equipment	3.58%	
Ft Saint Vrain Unit 2	345.2 Computers and Peripherals	2.56%	
Ft Saint Vrain Unit 2	346 Miscellaneous Power Plant Equipment	3.36%	
T Count Viant Office	040 Misocilanous Fower Flank Equipment	0.5070	
Ft Saint Vrain Unit 3	341 Structures and Improvements	3.42%	
Ft Saint Vrain Unit 3			
	342 Fuel Holders, Producers, and Accessories	3.73%	
Ft Saint Vrain Unit 3	343 Prime Movers	3.92%	
Ft Saint Vrain Unit 3	344 Generators	3.23%	
Ft Saint Vrain Unit 3	345 Accessory Electric Equipment	3.74%	
Ft Saint Vrain Unit 3	345.2 Computers and Peripherals	3.42%	
Ft Saint Vrain Unit 3	346 Miscellaneous Power Plant Equipment	3.76%	
Ft Saint Vrain Unit 4	341 Structures and Improvements	1.61%	
Ft Saint Vrain Unit 4	342 Fuel Holders, Producers, and Accessories	2.56%	
Ft Saint Vrain Unit 4	343 Prime Movers	3.89%	
Ft Saint Vrain Unit 4	344 Generators	2.58%	
Ft Saint Vrain Unit 4	345 Accessory Electric Equipment	2.52%	
Ft Saint Vrain Unit 4	345.2 Computers and Peripherals	2.55%	
Ft Saint Vrain Unit 4	346 Miscellaneous Power Plant Equipment	2.47%	
Ft Saint Viain Onit 4	340 Miscellaneous Power Plant Equipment	2.4776	
		,	
Ft Saint Vrain Unit 5	341 Structures and Improvements	2.48%	
Ft Saint Vrain Unit 5	342 Fuel Holders, Producers, and Accessories	2.62%	
Ft Saint Vrain Unit 5	343 Prime Movers	3.16%	
Ft Saint Vrain Unit 5	344 Generators	2.54%	
Ft Saint Vrain Unit 5	345 Accessory Electric Equipment	2.54%	
Ft Saint Vrain Unit 5	345.2 Computers and Peripherals	2.55%	
Ft Saint Vrain Unit 5	346 Miscellaneous Power Plant Equipment	2.54%	
	1	2.2.79	
Ft Saint Vrain Unit 6	341 Structures and Improvements	2.48%	
Ft Saint Vrain Unit 6	342 Fuel Holders, Producers, and Accessories	2.62%	
Ft Saint Vrain Unit 6 Ft Saint Vrain Unit 6			
	343 Prime Movers	3.16%	
Ft Saint Vrain Unit 6	344 Generators	2.54%	
Ft Saint Vrain Unit 6	345 Accessory Electric Equipment	2.54%	
Ft Saint Vrain Unit 6	345.2 Computers and Peripherals	2.55%	
Ft Saint Vrain Unit 6	346 Miscellaneous Power Plant Equipment	2.50%	
Ft Saint Vrain Common	341 Structures and Improvements	2.08%	
Ft Saint Vrain Common	342 Fuel Holders, Producers, and Accessories	2.32%	
Ft Saint Vrain Common	343 Prime Movers	3.17%	
Ft Saint Vrain Common	344 Generators	2.31%	
Ft Saint Vrain Common	345 Accessory Electric Equipment	2.32%	
Ft Saint Vrain Common	345.2 Computers and Peripherals	3.25%	
Ft Saint Vrain Common	346 Miscellaneous Power Plant Equipment	3.09%	
Ft. Lupton CT	341 Structures and Improvements	2.36%	
Ft. Lupton CT	342 Fuel Holders, Producers, and Accessories	2.81%	
Ft. Lupton CT	343 Prime Movers	3.21%	
Ft. Lupton CT	344 Generators	3.08%	
Ft. Lupton CT	345 Accessory Electric Equipment	6.12%	
Ft. Lupton CT	345.2 Computers and Peripherals	3.21%	
Ft. Lupton CT	346 Miscellaneous Power Plant Equipment	1.48%	
Rocky Mountain	341 Structures and Improvements	2.71%	
Rocky Mountain	342 Fuel Holders, Producers, and Accessories	3.14%	
Rocky Mountain	343 Prime Movers	3.13%	
	344 Generators	2.65%	
Rocky Mountain			
Rocky Mountain	345 Accessory Electric Equipment	2.76%	
Rocky Mountain	345.2 Computers and Peripherals	2.66%	
Rocky Mountain	346 Miscellaneous Power Plant Equipment	2.65%	
Rush Creek Wind	340 Land Rights	4.00%	
Rush Creek Wind	341 Structures and Improvements	4.34%	
Rush Creek Wind	342 Fuel Holders, Producers, and Accessories	4.34%	
Rush Creek Wind	343 Prime Movers	4.34%	
Rush Creek Wind	344 Generators	4.34%	
Rush Creek Wind	345 Accessory Electric Equipment	4.34%	
Rush Creek Wind	345.2 Computers and Peripherals	4.34%	
Rush Creek Wind	346 Miscellaneous Power Plant Equipment	4.34%	
: =:==::::::::::::::::::::::::::::::::		7.07/0	
Valmont	341 Structures and Improvements	1.41%	
Valmont	342 Fuel Holders, Producers, and Accessories	1.75%	
Valmont	343 Prime Movers	2.33%	
Valmont	344 Generators	2.29%	
Valmont	345 Accessory Electric Equipment	3.11%	
Valmont	345.2 Computers and Peripherals	2.33%	
Valmont	346 Miscellaneous Power Plant Equipment	3.10%	
Wind to Hydrogen	344 Generators	5.23%	
, ,		5.2370	
	TRANSMISSION PLANT		

			Rate	
	RC Account	Name	(%)	Notes
352		Structures and Improvements	1.19%	
353		Station Equipment	1.98%	
354		Towers and Fixtures	1.48%	
355		Poles and Fixtures	2.25%	
356		Overhead Conductors and Devices	1.78%	
357		Underground Conduit	1.66%	
358		Underground Conductors and Devices	1.99%	
359		Roads and Trails	1.08%	
		DISTRIBUTION PLANT		
360.2		Land Rights	0.99%	
361		Structures and Improvements	1.58%	
362		Station Equipment	1.89%	
364		Poles, Towers and Fixtures	2.70%	
365		Overhead Conductors and Devices	2.74%	
366			1.75%	
		Underground Conduit		
367		Underground Conductors and Devices	2.18%	
368		Line Transformers	2.26%	
369		Services	2.15%	
369.1		Services-Overhead	2.43%	
369.2		Services-Underground	2.43%	
370		Meters	3.81%	
370.2		Automated Meter Reading Equipment	7.59%	
371		Installation on Customer Premises	4.42%	
373		Street Lighting and Signal Systems	2.95%	
		ELECTRIC GENERAL PLANT		
389.2		Land Rights	1.67%	
390		Structures and Improvements	2.25%	
391		Office Furniture and Equipment	4.56%	
391.2		Computer Hardware	16.23%	
392.1		Transportation Equipment-Autos	7.19%	
392.2		Transportation Equipment-Light Trucks	7.01%	
392.3		Transportation Equipment-Trailers	3.12%	
392.4		Transportation Equipment-Heavy Trucks	5.89%	
393		Stores Equipment	3.16%	
394		Tools, Shop and Garage Equipment	3.84%	
395		Laboratory Equipment	10.00%	
396		Power Operated Equipment	5.63%	
397		Communication Equipment	6.30%	
398		Miscellaneous Equipment	4.60%	
		COMMON INTANGIBLE PLANT (4)		
301		Organization Costs		
302		Franchises and Consents		1
303		Misc Computer Software-3 Year	33.33%	
303.04		Misc Computer Software-7 Year	14.29%	
303.04		Misc Computer Software-10 Year	10.00%	
303.04		Misc Computer Software-15 Year	6.67%	
		COMMON GENERAL PLANT (4)		
389.2		Land Rights	1.67%	
390		Structures and Improvements	2.42%	
390.07		Structures and Improvements - Leasehold Improvements		2
390.85		Structures and Improvements - 1800 Larimer		3
391		Office Furniture and Equipment	4.90%	
391.04		Computer Hardware	16.36%	
391.05		Computer Hardware - 3 Year Life	32.61%	
392.1		Transportation Equipment - Automobiles	7.42%	
392.2		Transportation Equipment - Light Trucks	7.36%	
392.3		Transportation Equipment - Trailers	3.17%	
392.4		Transportation Equipment - Heavy Trucks	6.17%	
393		Stores Equipment	3.16%	
394		Tools and Shop Equipment	3.92%	
395		Laboratory Equipment	9.96%	
396		Power Operated Equipment	5.90%	
397		Communication Equipment	5.45%	
398		Miscellaneous Equipment	5.45% 4.64%	
330		инооналова Ечирпоп	4.0470	
Notes				
Notes:		American over the terms of the franchise agreements or license		
1		Amortized over the terms of the franchise agreements or license.		
2		Amortized over the lease term.		
3		Amortized to the end of the lease term 6/2025. The revised Common Littliff Plant depreciation rates accounted in Dealest ER40 2077 will be reflected.	offeeting January 1 2019 (with the 2010 T	
4	205	The revised Common Utility Plant depreciation rates accepted in Docket ER19-2077 will be reflected		
	395	Laboratory Equipment	9.5	

		Rate	
FERC Account	Name	(%)	Notes
396	Power Operated Equipment	9	
397	Communications Equipment	6.67	
398	Miscellaneous Equipment	5	
	····	-	
Common Intangible			
302	Franchises and Consents	N/A ¹	
303	Electric Intangible Software 3 Yr	33.3333	
303	Electric Intangible Software 7 Yr	14.2857	
303	Electric Intangible Software 10 Yr	10	
303	Electric Intangible Software 15 Yr	6.6667	
303	Licette intangible contware 15 11	0.0007	
Common General			
389	General Land Rights	1.6667	
390	Structures and Improvements	2.4191	
390	1800 Larimer Leasehold Improvements	N/A ¹	
390	•	N/A ¹	
	Leasehold Improvements		
391	Office, Furniture and Equipment	4.9019	
391.05	Computers 3 Year	32.608	
391.04	Computers	16.3559	
392.1	Transportation Equipment – Automobile	7.4233	
392.2	Transportation Equipment – Light Trucks	7.3603	
392.3	Transportation Equipment – Trailers	3.1677	
392.4	Transportation Equipment – Heavy Trucks	6.1716	
393	Stores Equipment	3.164	
394	Tools Shop Equipment	3.9186	
395	Laboratory Equipment	9.9572	
396	Power Operated Equipment	5.8982	
397	Communications Equipment	5.4453	
398	Miscellaneous Equipment	4.6394	
Natas			
Notes:			
	The Depreciation Rates were accepted in Docket ER08-224-		
	000, Docket ER11-2853 and/or Docket ER19-XXX and will		
	not change absent a section 205 or 206 FPA filing.		
1	Electric Intangible Franchises and Leasehold Improvements		
ı	are amortized over the life of the Agreement.		
	No Electric General Land Rights at December 31, 2010. To		
	the extent PSCo acquires land rights, PSCo will make a		
2	section 205 FPA filing for approval of the depreciation		
	rates.		
	iales.		
	The revised Common Utility Plant depreciation rates		
3	accepted in Docket ER19-XXX will be reflected effective		
3	January 1, 2018 (with the 2018 True-up).		
	January 1, 2010 (Willi the 2010 True-up).		

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Transmission System Peak Demand Summary Table 26 WP_I-1

						Estimated Sys	tem Peak Dem	and Summary		
Line No		tem Pote & Ti		Generation Peak kW	Delete Generation Step-up Loss at Peak kW	Delete TIE Agmt Sales Load At Peak kW	Add Comanche 3 IREA at Peak kW	Add 3rd Party Transmission Network Load kW	Add Transmission Reserved Capacity kW	Transmission Peak kW
				Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)
1	Jan-22 0 0 Feb-22 0 0		0	5,240,743	(6,620)	(161,087)	194,053	374,802	248,000	5,889,890
2	Feb-22	0	0	5,010,683	(7,400)	(144,329)	194,053	382,221	248,000	5,683,228
3	Mar-22 0 0		0	4,683,650	(6,650)	(124,495)	194,053	337,981	248,000	5,332,538
4	Apr-22 0 0		3,939,271	(3,780)	(89,344)	194,053	296,016	248,000	4,584,216	
5	May-22 0 0		4,907,649	(5,620)	(17,474)	190,000	352,363	248,000	5,674,918	
6	Jun-22	,		6,166,273	(6,580)	(33,131)	190,000	415,634	248,000	6,980,196
7	Jul-22	0	0	6,798,243	(7,070)	(42,355)	190,000	439,165	248,000	7,625,982
8	Aug-22	0	0	6,513,974	(7,670)	(55,194)	190,000	434,645	248,000	7,323,755
9	Sep-22	0	0	5,790,640	(8,090)	(32,964)	190,000	401,843	248,000	6,589,429
10	Oct-22	0	0	4,792,741	(4,860)	(56,502)	190,000	345,926	248,000	5,515,304
11	Nov-22	0	0	4,891,747	(5,590)	(108,724)	194,053	381,486	248,000	5,600,972
12	Dec-22	0	0	5,366,014	(5,650)	(146,726)	194,053	404,073	248,000	6,059,763
13 14	13 12 Month Total			64,101,628	(75,580)	(1,012,326)	2,304,318	4,566,153	2,976,000	72,860,192
15	12 Month	Averaç	je	5,341,802	(6,298)	(84,361)	192,027	380,513	248,000	6,071,683

				Actua	al System Pea	k Demand Sumr	nary
Line No.		stem F te & T		Transmission Peak kW (1) Col. (a)	Delete TIE Agmt Sales Load At Peak kW Col. (b)	Delete Company Use kW Col. (c)	Transmission Peak kW Col. (d)
1	Jan-22						-
2	Feb-22						-
3	Mar-22						-
4	Apr-22						-
5	May-22						-
6	Jun-22						-
7	Jul-22						-
8	Aug-22						-
9	Sep-22						-
10	Oct-22						-
11	Nov-22						-
12	Dec-22						
13 14	12 Month	ı otal			-		
15	12 Month	Avera	ge		-		-

Footnote 1. Amount in column (a) includes the Lamar DC tie

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 1 -Scheduling System Control and Dispatch Service

Line No.	. Description	Reference	Amount
1	A. Schedule 1 - Estimated ARR for Billing Period 01/01/2022 to 12/31/2022		
2	Total Load Dispatch and Scheduling (Account 561)	WP C-1 Lines 2 through 9	\$8,486,261
3	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP C-1 Line 5	\$0
4	Less: Reliability, Planning and Standards Development (Account 561.5)	WP C-1 Line 6	(\$184,620)
5	Less: Transmission Service Studies (Account 561.6)	WP C-1 Line 7	\$0
6	Less: Generation Interconnection Studies (Account 561.7)	WP C-1 Line 8	(\$202,487)
7	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP_C-1 Line 9	(\$3,427,823)
8	Total 561 Costs for Projected Schedule 1 ARR	Sum Lines 2 through 7	\$4,671,332
9	Total 50 T Costs for Projected Schedule T ARK	Sum Lines 2 mough 7	Φ4,071,332
	Logo: Schodulo 1 Point to Point Estimated Boyonuca	WD E 1 Line 42	¢056 122
10	Less: Schedule 1 Point to Point Estimated Revenues	WP_F-1 Line 42	\$956,133
11 12	Estimated Calcadula 4 ADD	(1 = 0 1 = 40)	60 745 400
	Estimated Schedule 1 ARR	(Ln 8 - Ln 10)	\$3,715,199
13			
14	D. Oakadula 4 Fatimated Bata Oalandations		
15	B. Schedule 1 Estimated Rate Calculations	WD 141: 45	0.074.000 111
16	Estimated Average 12-Mo. Demand	WP_I-1 Line 15	6,071,683 kV
17			
18	Monthly Point to Point Rate in \$/kW - Month	((Line 12 /Line 16) /12)	\$0.051 kV
19	Weekly Point to Point Rate in \$/kW - Weekly	((Line 12 /Line 16) /52)	\$0.012 kV
20	Daily Point to Point Rate in \$/kW - Day	((Line 12 /Line 16) /365)	\$0.002 kV
21	Hourly Point to Point Rate in \$/mW - Hourly	((Line 12 /Line 16) /8760 * 1000)	\$0.070 m
22			
23			
24			
25	C. Schedule 1 - Actual ARR for the Billing Period 01/01/2022 to 12/31/2022		
26	Total Load Dispatch and Scheduling (Account 561)	WP_C-1 Lines 2 through 9	\$0
27	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP_C-1 Line 5	\$0
28	Less: Reliability, Planning and Standards Development (Account 561.5)	WP_C-1 Line 6	\$0
29	Less: Transmission Service Studies (Account 561.6)	WP_C-1 Line 7	\$0
30	Less: Generation Interconnection Studies (Account 561.7)	WP_C-1 Line 8	\$0
31	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP_C-1 Line 9	\$0
32	Total 561 Costs for Actual Schedule 1 ARR	Sum Lines 26 through 31	\$0
33		_	
34	Less: Schedule 1 Point to Point Actual Revenues Billed	WP F-1 Line 46	\$0
35		_	
36	Actual Schedule 1 ARR	(Ln 32 - Ln 34)	\$0
37		(•
38	D. Schedule 1 Actual Rate Calculations		
39	Actual Average 12-Mo. Demand	WP_I-1 Line 15	0 kV
40	· · · · · · · · · · · · · · · · · · ·		
41	Monthly Point to Point Rate in \$/kW - Month	((Line 36 /Line 39) /12)	\$0.000 kV
42	Weekly Point to Point Rate in \$/kW - Weekly	((Line 36 /Line 39) /52)	\$0.000 kV
43	Daily Point to Point Rate in \$/kW - Day	((Line 36 /Line 39) /365)	\$0.000 kV
44	Hourly Point to Point Rate in \$/mW - Hourly	((Line 36 /Line 39) /8760 * 1000)	\$0.000 kV
44	Hourry Form to Form Nate III \$/11199 - Hourry	((Line 30 /Line 39) /0/ 00 1000)	φυ.υυυ ΙΙΙ

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 2 -Reactive Supply and Voltage Control From Generation Source Services

Line No	Description	Amount	Reference/Notes
1	Annual Cost of Reactive Power Equipment		
2 3	Acct 314 Steam Turbogenerators Acct 344 CT Generators		lost recent FF1, Pg 205, Ln 12 lost recent FF1, Pg 205, Ln 41
4	Subtotal of Production Accounts 314 & 344	\$3,252,299,933 Li	ine 2 + Line 3
5	Percent of Production Plant for Dual Use	20% Fi	ixed Value
6	Dual use of Production Accounts 314 & 344	\$650,459,987 Li	ine 4 * Line 5
7	Generation Step Ups	266,757,564 M	lost recent FF1, Footnote, Page 204, Line 58
8	Total Dual Use Production Plant	\$917,217,551 Li	ine 6 + Line 7
9	Dual Use Plant Alloc. To Reactive Power	\$205,804,867 Li	ine 34 * Line 8
10	Fixed Charge Rate (including O&M) for all Production Plant	0.1284 W	/P_FCR Line 23
11	Annual Cost of Reactive Power Equipment	\$26,419,171 Li	ne 9 * Line 10
12	Revenue Requirement for Real Power losses related to reactive power equipment	nt	
13	Total Production Plant Investment	\$6,989,440,083 W	/P_FCR Line 52
14	Less: Dual Use Plant Alloc. To Reactive Power	\$205,804,867 Li	ine 9
15	Net Production Plant	\$6,783,635,216 Li	ne 13 - Line 14
16	Fixed Charge Rate (including O&M) for all Production Plant	0.1284 W	/P_FCR Line 23
17	Total Production Plant Revenue Requirement including O&M	\$870,815,253 Li	ne 15 * Line 16
18	Real Power Losses	0.15% Fi	ixed Value
19	Revenue Requirement for Real Power losses related to reactive power equipment	\$1,306,223 Li	ne 17 * Line 18
20	Total Revenue Requirement for Reactive Power	<u>\$27,725,394</u> Li	ine 11 + Line 19
21	Average of 12 Month Coincident Peaks	5,724,840 Pr	rior Year's True-up Formula Template
22	Rates		
23	Annual Reactive Power Charge	\$4.843 \$	per kW - Year (Line 20 / Line 21)
24	Monthly Point-to-Point Delivery	\$0.404 \$	per kW - Month (Line 23 / 12)
25	Weekly Point-to-Point Delivery	\$0.093 \$	per kW - Week (Line 23 / 52)
26 27	Daily Point-to-Point Delivery On-Peak Daily Point-to-Point Delivery Off-Peak		per kW - day (Line 25 / 6) per kW - day (Line 25 / 7)
28 29	Hourly Point-to-Point Delivery On-Peak Hourly Point-to-Point Delivery Off-Peak		per MWh ((Line 26 / 16) X 1000) per MWh ((Line 27 / 24) X 1000)
30	Network Integration Delivery	\$0.404 \$	per kW - Month (Line 23)
31 32 33 34	PSCO Total Rated Capacity = 8,808,961 PSCO Total Generator Net Max. = 7,757,992 PSCO Total VAR Rating = 4,172,692 % of Plant dedicated to VAR Production is = (kVAR^2 / kVA^2) X 100 =	kW	

Public Service Company of Colorado Transmission Formula Rate Template
Ancillary Services, Schedule Nos. 3 and 3A Regulation and Frequency Response Service

Table 29 Schedule 3 and 3A

Line No	Plant/Type col. (a)	col. (b)	Contribution Ratio (1) col. (c)	Installed Cost (\$/kW) (2) col. (d)	Operation and Maintenance (\$/kW) (3) col. (e)	Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0 col. (f)	reactive supply services (\$/kW) (5) col. (g)	Weighted Annual Cost (\$/kW) ((f)+(e)-(g)) x (c) col. (h)
	551. (a)	001. (b)	001. (0)	001. (u)	001. (0)	ooi. (1)	ooi. (g)	001. (11)
1 .	Alamosa		0.1%	184.36	29.31	19.18	0.00	0.04
2	Blue Spruce		3.9%	554.83	3.04	57.72	0.13	2.39
3	Cabin Creek		2.6%	224.33	13.41	23.34	0.09	0.96
4	Cherokee		1.5%	372.53	7.54	38.75	0.05	0.69
5	Cherokee CC (5, 6, 7)		16.2%	956.98	13.86	99.55	0.55	18.28
	Comanche		12.6%	969.58	17.88	100.86	0.43	14.94
7	Fort Lupton		0.1%	136.60	0.28	14.21	0.00	0.01
	Fruita		0.0%	130.62	3.05	13.59	0.00	0.00
	Fort Saint Vrain CC (1-4)		22.8%	550.43	8.53	57.26	0.78	14.84
	Fort Saint Vrain CT (5-6)		1.3%	598.50	0.83	62.26	0.05	0.84
	Hayden		4.2%	746.47	13.48	77.65	0.03	3.79
	Pawnee		5.6%	1,787.79	28.49	185.97	0.14	12.04
	Rocky Mountain Energy Center		19.6%	646.77	14.44	67.28	0.19	15.90
	Valmont 6		0.0%	266.53	3.81	27.73	0.00	0.01
	SWG Arapahoe		2.0%	72.77	0.00	72.77	0.07	1.42
	SWG Fountain Valley		1.3%	113.76	0.00	113.76	0.04	1.49
	Brush Cogeneration Partners (Brush 1&3) PP		0.1%	43.99	0.00	43.99	0.00	0.04
	Brush Cogeneration Partners (Brush 4) PP		0.2%	68.70	0.00	68.70	0.01	0.13
	Colorado Energy Management LLC (Manch) PP		2.1%	54.91	0.00	54.91	0.07	1.17
	Plains End LLC PP		2.9%	100.28	0.00	100.28	0.10	2.91
	Spindle Hill PP		0.8%	70.87	0.00	70.87	0.03	0.57
22 23								
24			400.00/			+	D " F (/ / / / / / / / / / / / / / / / / /	
25			100.0%			ıotaı	Reg/LF cost (\$/kW)	92.46
26						_	losses	0.00%
27						A	Annual Cost (\$/MW)	92,461
28		Load	Non-VER	Wind	Solar	_		
	Required Capacity (1)	65.63	4.43	64.02	3.37			
	Divisor (1)	6,868.00	6,547.00	3,157.30	306.95			
31	Reserve obligation (Line 29/ Line 30)	0.96%	0.07%	2.03%	1.10%			
32	Rate (\$/kW/Yr)	\$ 92.46	\$ 92.46	\$ 92.46	\$ 92.46			
33	Monthly (\$/kW/Mo)	\$ 7.705	\$ 7.705	\$ 7.705	\$ 7.705			
34	Weekly (\$/kW/Wk)	\$ 1.778	\$ 1.778	\$ 1.778	\$ 1.778			
35	Daily On Peak (\$/MW/Day)	\$ 296.337	\$ 296.337	\$ 296.337	\$ 296.337			
36	Daily Off Peak (\$/MW/Day)	\$ 254.003	\$ 254.003	\$ 254.003	\$ 254.003			
	Hourly On Peak (\$/MW/hr)	\$ 18.521		\$ 18.521	\$ 18.521			
	Hourly Off Peak (\$/MW/hr)	\$ 10.583		\$ 10.583				
	Network Integrated Delivery(\$/kW/Mo)	\$ 7.705	\$ 7.705		\$ 7.705			
	Ancillary Service Delivery(\$/kW/Mo)	\$ 7.705		\$ 7.705	,			

- (1) Fixed value that cannot change without a Section 205 or 206 filing.
 (2) WP_Installed Cost, Column (g).
 (3) WP_O&M Cost, Column (l).
 (4) WP_FCR Line 21 minus Line 1.

- (5) Column (c) times WP_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

Table 30 Schedule 5

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 5 -Operating Reserve - Spinning Reserve Service

Line No.	Plant	Total Cost (1)	Total dual use for VAR Production (2) col. (b)	Cost of plant / Total Cost (a) / Ln 19 col. (c)	Total dual use for VAR Production per Plant (bxc) col.(d)	Total Cost for Reg. and Freq. Response Serv (a)-(d) col.(e)	Unit = Plants Selected for Op Res Spinning Reserve (3) col. (f)	Prod. FCR with O&M (4) col. (g)	Annual Cost of Gen. Plnt To provide Svc. (e) X(f)*(g) col. (h)	Gen. Max Name Plate (kW) (1) col. (i)
1	Arapahoe	\$ -	\$ 917,217,551	0.00000000	\$ -	\$ -	0	0.1284	\$ -	0
2	Cherokee 5,6,7	\$ 618,072,562	917,217,551	0.11265225	103,326,620	514,745,942	1	0.1284	66,077,937	625,600
3	Comanche	\$ 1,636,228,182	917,217,551	0.29822515	273,537,345	1,362,690,837	1	0.1284	174,928,623	1,635,300
4	Craig	\$ 120,333,222	917,217,551	0.02193239	20,116,772	100,216,450	0	0.1284	-	0
5	Hayden	\$ 361,822,483	917,217,551	0.06594714	60,487,872	301,334,610	1	0.1284	38,682,324	465,390
6	Pawnee	\$ 1,004,565,164	917,217,551	0.18309586	167,938,733	836,626,431	1	0.1284	107,397,735	552,330
7	Valmont 5	\$ -	917,217,551	0.00000000	-	-	0	0.1284	-	0
8	Zuni	\$ -	917,217,551	0.00000000	-	-	0	0.1284	-	0
9	Alamosa	\$ 11,473,601	917,217,551	0.00209122	1,918,106	9,555,495	1	0.1284	1,226,639	53,280
10	Fort Lupton	\$ 16,893,690	917,217,551	0.00307911	2,824,212	14,069,478	1	0.1284	1,806,099	100,800
11	Fruita	\$ 4,305,333	917,217,551	0.00078471	719,746	3,585,587	1	0.1284	460,282	26,640
12	Valmont 6	\$ 53,641,350	917,217,551	0.00977688	8,967,522	44,673,828	1	0.1284	5,734,779	180,300
13	Fort St. Vrain 1-4	\$ 504,585,090	917,217,551	0.09196759	84,354,290	420,230,800	1	0.1284	53,945,028	867,850
14	Fort St. Vrain 5-6	\$ 176,571,307	917,217,551	0.03218256	29,518,405	147,052,902	1	0.1284	18,877,181	280,500
15	Blue Spruce	\$ 233,037,088	917,217,551	0.04247422	38,958,103	194,078,985	1	0.1284	24,913,919	397,800
16	Rocky Mountain	\$ 464,332,174	917,217,551	0.08463094	77,624,986	386,707,188	1	0.1284	49,641,602	685,100
17	Cherokee 4	\$ 204,098,178	917,217,551	0.03719971	34,120,225	169,977,953	1	0.1284	21,820,070	505,800
18	Cabin Creek	\$ 76,593,811	917,217,551	0.01396028	12,804,612	63,789,198	1	0.1284	8,188,619	300,000
19	TOTA	L: <u>\$ 5,486,553,232</u>		1.00000000	\$ 917,217,551	\$ 4,569,335,682			\$ 573,700,836	6,676,690
20	Note: (1) WP Cost per Unit									
21	(2) Schedule 2 Line 8 (3) 1 = Yes; 2 = No					A	verage Generation Unit 0	Cost to Provide Service	\$85.926 p	er kW year (Col. (h) ln 19 / Col. (i) Ln 19)
22	(4) WP_FCR Line 21						Monthly Po	int-to-Point Delivery	\$7.160 p	er kW month (Line 21 / 12)
23							Weekly Po	int-to-Point Delivery	\$1.652 p	er kW week (Line 21 / 52)
24 25								nt Delivery On-Peak nt Delivery Off-Peak		er kW day (Line 23 / 6) per kW - day (Line / 7)
26 27							Hourly Point-to-Poir Hourly Point-to-Poir			er MWh ((Line 24 / 16) X 1000) per MWh ((Line 27 / 24) X 1000)
27							Network	Integration Delivery	\$7.160 p	er kW month (Line 22)

Table 31 Schedule 6

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 6 -Operating Reserve - Supplemental Reserve Service

Line No.	Plant	Total Cost (1)	Total dual use for VAR Production (2)	Cost of plant / Total Cost (a) / Ln 19	Total dual use for VAR Production per Plant (bxc)	Total Cost for Oper. Reserve Supplemental (a)-(d)	Unit = Plants Selected Oper. Reserve Spinning Serv. (3)	Prod. FCR with O&M (4)	Annual Cost of Selected Plant to Provide Service (e)*(f)*(g)	Gen. Max Name Plate (kW)
		col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)	col. (i)
1	Arapahoe	\$ -	\$ 917,217,551	0.00000000	\$ -	\$ -	0	0.1284	\$ -	0
2	Cherokee 5,6,7	618,072,562	917,217,551	0.11265225	103,326,620	514,745,942		0.1284	-	0
3	Comanche	1,636,228,182	917,217,551	0.29822515	273,537,345	1,362,690,837	0	0.1284	-	0
4	Craig	120,333,222	917,217,551	0.02193239	20,116,772	100,216,450	0	0.1284	-	0
5	Hayden	361,822,483	917,217,551	0.06594714	60,487,872	301,334,610	0	0.1284	-	0
6	Pawnee	1,004,565,164	917,217,551	0.18309586	167,938,733	836,626,431	0	0.1284	-	0
7	Valmont 5	-	917,217,551	0.00000000	-	-	0	0.1284	-	0
8	Zuni	-	917,217,551	0.00000000	-	-	0	0.1284	-	0
9	Alamosa	11,473,601	917,217,551	0.00209122	1,918,106	9,555,495	0	0.1284	-	0
10	Fort Lupton	16,893,690	917,217,551	0.00307911	2,824,212	14,069,478	3 1	0.1284	1,806,099	100,800
11	Fruita	4,305,333	917,217,551	0.00078471	719,746	3,585,587	0	0.1284	-	0
12	Valmont 6	53,641,350	917,217,551	0.00977688	8,967,522	44,673,828	0	0.1284	-	0
13	Fort St. Vrain 1-4	504,585,090	917,217,551	0.09196759	84,354,290	420,230,800	0	0.1284	-	0
14	Fort St. Vrain 5-6	176,571,307	917,217,551	0.03218256	29,518,405	147,052,902	0	0.1284	-	0
15	Blue Spruce	233,037,088	917,217,551	0.04247422	38,958,103	194,078,985	0	0.1284	-	0
16	Rocky Mountain	464,332,174	917,217,551	0.08463094	77,624,986	386,707,188	0	0.1284	-	0
17	Cherokee 4	204,098,178	917,217,551	0.03719971	34,120,225	169,977,953	0	0.1284	-	0
18	Cabin Creek	76,593,811	917,217,551	0.01396028	12,804,612	63,789,198	3 1	0.1284	8,188,619	300,000
19	TOTA	L: \$5,486,553,232		1.000000000	\$ 917,217,55 <u>1</u>	\$ 4,569,335,682	2		\$ 9,994,718	400,800
20	Notes:									
21	(1) WP_Cost per Unit (2) Schedule 2 Line 8					Aver	age Generation Unit Co	ost to Provide Service	e \$24.937	per kW year (Col. (h) ln 19 / Col. (i) Ln 19)
22	(3) 1 = Yes; 2 = No (4) WP_FCR Line 21						Monthly Poin	t-to-Point Delivery	\$2.078	per kW month (Line 21 / 12)
23							Weekly Poin	t-to-Point Delivery	\$0.480	per kW week (Line 21 / 52)
24 25							Daily Point-to-Point Daily Point-to-Point			per kW day (Line 23 / 6) \$ per kW - day (Line / 7)
26 27							Hourly Point-to-Point Hourly Point-to-Point			per MWh ((Line 24 / 16) X 1000) \$ per MWh ((Line 27 / 24) X 1000)
27							Network Ir	ntegration Delivery	\$2.078	per kW month (Line 22)

Public Service Company of Colorado Transmission Formula Rate Template Fixed Charge Rate Worksheet ("FCR") 12 Months Ended December 31, 2022

Line No	<u>-</u>	Production	Reference
1 2	(1) O&M	0.02435	Line 58
3	(2) Other Taxes	0.01015	Line 71
5	(3) A&G	0.01040	Line 85
7	(4) Return (1)	0.07200	Line 134
9 10	(5) Depreciation (1)	0.00868	Line 149
11 12	(6) Composite Income Tax	0.01222	Line 153
13 14	(7) General & Intangible Plant	0.00348	Line 174
15 16	(8) Cash Working Capital	0.00000	Line 180
17 18	(9) ADIT Adjustment	-0.01154	Line 203
19 20	(10) Materials & Supplies	0.00014	Line 216
21 22	(11)PSCo ARAM and (Excess)/Deficient ADIT	-0.00150	Line 240
23	FIXED CHARGE RATE	0.12837	

Note: 1. Return on Equity and the Depreciation rates cannot change without a Section 205 or 206 filling.

Public Service Company of Colorado Transmission Formula Rate Template Fixed Charge Rate Worksheet ("FCR") 12 Months Ended December 31, 2022

O&M Expense:	Reference	\$ Amount
A. Total Power Production Expenses	Pg 321, Ln 80b	1,390,990,181
B. Purchased Power Expenses (Acct. 555)	Pg 321.76b	738,615,210
C. Energy Related O&M		
Account 501	Pg 320, Ln 5b	195,473,946
Account 503	Pg 320, Ln 7b	0
Account 504	Pg 320, Ln 8b	0
Account 509	Pg 320, Ln 12b	0
Account 510	Pg 320, Ln 15b	2,397,127
Account 512	Pg 320, Ln 17b	20,439,237
Account 513	Pg 320, Ln 18b	10,617,345
Account 518	Pg 320, Ln 25b	0
Account 528	Pg 320, Ln 35b	0
Account 530	Pg 320, Ln 37b	0
Account 531	Pg 320, Ln 38b	0
Account 544	Pg 320, Ln 56b	861,821
Account 547	Pg 321, Ln 63b	244,148,580
Total C	Sum Line 36 - Line 48	473,938,056
		-,,
D. Total Production Plant Investment		
Total Production Plant	Pg 205, Ln 46g	6,989,440,083
Less: Production ARO	Pg 205, -Ln 15g	72,976,409
Plus Generator Step Ups	Schedule 2 Line 7	266,757,564
Total D	Sum Line 52 - Line 54	7,329,174,056
Production O&M FCR	(A-B-C)/D =	0.02435
OTHER TAXES EXPENSE		
A. Other Taxes (Electric Only)	Pg 115, Ln 14g	175,916,997
D. Tatal Electric Blant in Opening		
B. Total Electric Plant in Service	Da 207 In 100a	16 200 162 125
Electric Plant in Service (Less ARO)	Pg 207, Ln 100g	16,280,163,135
Less ARO	Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln	129,340,916
Owner Flortin Bloot in Owning	83, Ln 98	000.070.474
Common Electric Plant in Service	Pg 356	698,270,471
Plus Total Acquisition Adjustment Total Electric Plant in Service	WP_B-4 Line 15 ,Col. (d) Sum Line 65 - Line 68	225,557,122 17,333,331,644
Total Electric Flant in Service	Suill Lille 03 - Lille 00	11,000,001,044
Other Taxes FCR	A/B	0.01015
A&G EXPENSE		
A. Production Wages Expense	Pg 354, Ln 20b	66,144,850
B. A&G Wages Expense	Pg 323, Ln 181b	61,103,596
C. Total Wages Expense	Pg 354, Ln 28b	204,514,109
D. Total A&G related O&M	Pg 323, Ln 197b	165,276,073
E. Total Production Plant Investment	Line 56	7,329,174,056
A&G Expense FCR	(A/(C-B))*D/E	0.01040

Public Service Company of Colorado Transmission Formula Rate Template Fixed Charge Rate Worksheet ("FCR") 12 Months Ended December 31, 2022

2 Mon	ths Ended December 31, 2022				
87	(4) RATE OF RETURN WORKSHEET		Reference		\$ Amount
88					
89					
90	Common Equity Calculation				
91					
92	Proprietary Capital		Pg 112 Ln 16c		7,591,737,335
93					
94	Less: Preferred Stock Issued		Pg 112 Ln 3c		0
95					
96	Less: Account No. 216.1		Pg 112 Ln 12c		-2,504,785
97					
98	Less: Accum other comprehensive Incon	ne	Pg 112 Ln 15		-23,772,827
99					
100	Common Equity =		Line 92 - 94 - 96 - 98	3	7,618,014,947
101					
102	 B. Rate of Return Calculation 				
103					
104	Long Term Debt		pg.112, sum of 18c t	thru 21c	5,800,000,000
105	G				
106	Preferred Stock		(Pg.112 Ln 3c)		0
107					
108	Common Equity		Line 100		7,618,014,947
109					
110	Total Capital =		Line 104 + 106 + 10	8	13,418,014,947
111	·				
112	C. Cost of Debt				
113	Interest on Long Term Debt		Pg 117 Ln 62c		218,870,533
114	Interest on Debt to Assoc. Companies (L	.TD portion only)	Pg 117 Ln 67c		1,141,558
115	Amortization of Debt Discount and Exper	nse	Pg 117 Ln 63c		4,521,004
116	Amortization of Loss on Reacquired Debt	t	Pg 117 Ln 64c		1,145,831
117	Less: Amort of Premium on Debt		Pg 117 Ln 65c		0
118	Less: Amort of Gain on Reacquired D	Debt	Pg 117 Ln 66c		0
119	Total Interest Expense		3		225,678,926
120	'				.,,
121	Average Cost of Debt (Line 119 / Line 10	94)			3.89%
122	3 - (,			
123	D. Cost of Preferred Stock				
124	Preferred Stock Dividends		Pg 118 Ln 29)c	0
125			5		
126	Average Cost of Preferred Stock (Line 12	24 / Line 106)			0
127	<u> </u>				
128				CAPITAL STRUCT	URE
129					Weighted Cost
130		Amount	: %	%	Of Capital %
131	Long Term Debt	\$5,800,000,000	43.23%	3.89%	1.68%
132	Preferred Stock	\$0	0.00%	0.00%	0.00%
133	Common Equity (1)	\$7,618,014,947	56.77%	9.72%	5.52%
134	Total	\$13,418,014,947	100%	8.72.70 ROR:	
135	1000	Ψ.0,0, σ. τ, στι	.5570	T.O.T.	20.0
136					
100					

(5) DEPRECI	ATION EXPENSE	Reference	\$ Amount
Pro	duction Depreciation Expense	Pg 336 Lns 2-6b	233,185,465
Tota	al Production Plant Investment	Line 56	7,329,174,056
SLE	Op =	Line 141 / 143	0.03182
n	=	1 / Line 145	31.431
	Op =	R/(1+R)^n-1	0.00868
	•	10(111) 11 1	0.0000
(6) COMPOS	ITE INCOME TAX EXPENSE		
Fon	duction CIT= mula: (21/79+State Tx)/(1-State Tx)*(ROR+SFD-SLD)*(1-Wtd te Tax Rate	0.0455	0.01222
(7) General &	Intangible Plant		
Pro	duction Wages Expense	Line 75	66,144,850
Tota	al Wage Expense Less A&G Wage expenses	Line 79 - Line 77	143,410,513
	duction W/S Allocator	Line 166 / Line 167	46.12%
	neral & Intangible plant neral & Intangible plant allocated to Production	Pg 205 and 207, Lns5G + 96 G Line 168 * Line 169	603,020,164 278,129,389
	renue Requirement FCR	Line 100 Line 109 Line 3 + 7 + 9 + 11 + 17 + 19	9.165%
	neral & Intangible Plant Revenue Requirement	Line 170 * Line 171	25,489,703
	al Production Plant Investment	Line 52	7,329,174,056
Ger	neral & Intangible Plant FCR	Line 172 / Line 173	0.00348
(8) Cash Work			
(8) Cash Work	king Capital sh Working Capital will be set at and remain \$0 until suc	ch time as PSCo files and receives FER(C approval.
(8) Cash Work		ch time as PSCo files and receives FERG	C approval.
(8) Cash Work Cas —————————————————————————————————	sh Working Capital will be set at and remain \$0 until suc	ch time as PSCo files and receives FERG	C approval. 7,329,174,056
(8) Cash Work Cas (9) ACCUMUI Tota	sh Working Capital will be set at and remain \$0 until suc LATED DEFERRED INCOME TAX al Production plant al Electric Plant		
(8) Cash Work Cas (9) ACCUMUI Tota Tota Acc	sh Working Capital will be set at and remain \$0 until suc LATED DEFERRED INCOME TAX al Production plant al Electric Plant unmulated Deferred Income Tax	Line 56 Line 69	7,329,174,056 17,333,331,644
(8) Cash Work Cas —————————————————————————————————	sh Working Capital will be set at and remain \$0 until suc LATED DEFERRED INCOME TAX al Production plant al Electric Plant unulated Deferred Income Tax Account 190	Line 56 Line 69 Pg 234 Ln 2c + 3c	7,329,174,056 17,333,331,644 719,017,056
(8) Cash Work Cas (9) ACCUMUI Tota Acc	sh Working Capital will be set at and remain \$0 until suc LATED DEFERRED INCOME TAX al Production plant al Electric Plant umulated Deferred Income Tax Account 190 Account 281	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k	7,329,174,056 17,333,331,644 719,017,056 -119,852,401
(8) Cash Work Cas (9) ACCUMUI Tota Acc	sh Working Capital will be set at and remain \$0 until such that the set of th	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387
(8) Cash Work Cas —————————————————————————————————	sh Working Capital will be set at and remain \$0 until suc LATED DEFERRED INCOME TAX al Production plant al Electric Plant unulated Deferred Income Tax Account 190 Account 281 Account 282 Account 282	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202
(8) Cash Work Cas (9) ACCUMUI Tota Acc	sh Working Capital will be set at and remain \$0 until such that the set of th	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259
(8) Cash Work Cas (9) ACCUMUI Tota Acc	sh Working Capital will be set at and remain \$0 until suc LATED DEFERRED INCOME TAX al Production plant al Electric Plant unulated Deferred Income Tax Account 190 Account 281 Account 282 Account 282	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202
(8) Cash Work Cas (9) ACCUMUI Tota Acc	sh Working Capital will be set at and remain \$0 until such that the set of th	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312
(8) Cash Work Cas (9) ACCUMUI Tota Acco (9) E Tota	sh Working Capital will be set at and remain \$0 until such that the set of th	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312
(8) Cash Work Cas (9) ACCUMUI Tota Acc I Tota A. I	sh Working Capital will be set at and remain \$0 until such that the set of th	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881
(8) Cash Work Cas (9) ACCUMUI Tota Acc A. I	sh Working Capital will be set at and remain \$0 until such that the set of th	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8,422%
(8) Cash Work Cas (9) ACCUMUI Tota Acc I Tota A. I B. F	sh Working Capital will be set at and remain \$0 until such that the set of th	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8,422% 7,329,174,056
(8) Cash Work Cas (9) ACCUMUI Tota Acc I Tota A. I B. F C. F	sh Working Capital will be set at and remain \$0 until such that the set of th	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8,422%
(8) Cash Work Cas (9) ACCUMUI Tota Accumul A. I B. F C. F	sh Working Capital will be set at and remain \$0 until such that the set of th	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8,422% 7,329,174,056
(8) Cash Work Cas (9) ACCUMUI Tota Acc I Tota A. I B. F C. F (10) Materials	sh Working Capital will be set at and remain \$0 until such that the set of th	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8,422% 7,329,174,056
(8) Cash Work Cas (9) ACCUMUI Tota Accord B. F C. F (A x (10) Materials	sh Working Capital will be set at and remain \$0 until such that the set of th	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 232 Footnote QLine 185 / 186) * Line 194 Line 7 + 11 Pg 227 Ln 7 Line 134	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 -6,407,312 -2,375,088,881 (1,004,275,471) 8,422% 7,329,174,056 (0,011540)
(8) Cash Work Cas (9) ACCUMUI Tota Acc I Tota A. I B. F C. F (10) Materials	sh Working Capital will be set at and remain \$0 until such that the set of th	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11 Pg 227 Ln 7 Line 134 Line 209 * 210	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8,422% 7,329,174,056 (0,011540)] 31,633,380 7,20% 2,277,603
(8) Cash Work Cas (9) ACCUMUI Tota Acc I Tota A. I B. F C. F (10) Materials	sh Working Capital will be set at and remain \$0 until such that the set of th	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 232 Footnote QLine 185 / 186) * Line 194 Line 7 + 11 Pg 227 Ln 7 Line 134	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 -6,407,312 -2,375,088,881 (1,004,275,471) 8,422% 7,329,174,056 (0,011540)
(8) Cash Work Cas (9) ACCUMUI Tota A. I B. F C. F (A x (10) Materials A. T B. I C. D.	sh Working Capital will be set at and remain \$0 until such that the set of th	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11 Pg 227 Ln 7 Line 134 Line 209 * 210 Line 52	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 -6,407,312 -2,375,088,881 (1,004,275,471) 8.422% 7,329,174,056 (0.011540) 31,633,380 -7,20% -2,277,603 -6,989,440,083
(8) Cash Work Cas (9) ACCUMUI Tota Acc I Tota A. I B. F C. F (10) Materials A. T B. I C. C C C C. C C C C C C C C C C C C C	sh Working Capital will be set at and remain \$0 until such that the set of th	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11 Pg 227 Ln 7 Line 134 Line 209 * 210	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471) 8,422% 7,329,174,056 (0,011540)] 31,633,380 7,20% 2,277,603

Public Service Company of Colorado Transmission Formula Rate Template Cost Per Unit

Table 33 WP_Cost per Unit

Line No	Plant	Total Cost (1) Col. (b)	Name Plate kW (2)	Percent of Name Plate Col. (d)		Non VAR Step Ups (d) * Ln 22 Col. (e)	Total Cost W/ Step Ups (b) + (e)
	Col. (a)		Col. (c)	. ,		Coi. (e)	Col. (f)
1	Arapahoe	\$0	0	0.00000	\$	-	\$0
2	Cherokee 5,6,7	\$598,685,786	625600	0.09370	\$	19,386,776	\$618,072,562
3	Comanche	\$1,585,553,592	1635300	0.24492	\$	50,674,590	\$1,636,228,182
4	Craig	\$120,331,153	87	0.00001	\$	2,069	\$120,333,222
5	Hayden	\$347,401,370	465390	0.06970	\$	14,421,113	\$361,822,483
6	Pawnee	\$987,450,179	552330	0.08272	\$	17,114,985	\$1,004,565,164
7	Valmont 5	\$0	0	0.00000	\$	-	\$0
8	Zuni	\$0	0	0.00000	\$	-	\$0
9	Alamosa	\$9,822,518	53280	0.00798	\$	1,651,083	\$11,473,601
10	Fort Lupton	\$13,769,460	100800	0.01510	\$	3,124,230	\$16,893,690
11	Fruita	\$3,479,792	26640	0.00399	\$	825,541	\$4,305,333
12	Valmont 6, 7 & 8	\$48,054,979	180300	0.02700	\$	5,586,371	\$53,641,350
13	Fort St. Vrain 1-4	\$477,691,887	867850	0.12998	\$	26,893,203	\$504,585,090
14	Fort St. Vrain 5-6	\$167,879,328	280500	0.04201	\$	8,691,979	\$176,571,307
15	Blue Spruce	\$220,709,830	397800	0.05958	\$	12,327,258	\$233,037,088
16	Rocky Mountain	\$443,101,896	685100	0.10261	\$	21,230,278	\$464,332,174
17	Cherokee 4	\$188,423,235	505800	0.07576	\$	15,674,943	\$204,098,178
18	Cabin Creek	\$67,297,676	300000	0.04493	\$	9,296,135	\$76,593,811
19	Total	\$5,279,652,681	6,676,777	1.00000	\$	206,900,551	\$ 5,486,553,232
20		Non VAR Re	elated Percent (1-	Schedule 2 Line 26	6)	77.562%	
21			GSU's	(Schedule 2, Line	7)	266,757,564	
22		Recovera	ble Non VAR GS	U (Line 19 * Line 20	0)	206,902,620	

⁽¹⁾ FERC Form No. 1 Pages 402-403, Line 17 (2) FERC Form No. 1 Pages 402-403, Line 5

Public Service Company of Colorado Transmission Formula Rate Template

Table 34

Table intentionally left blank and held for future use.

Table 35 Schedule 16

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 16 Flex Reserves

Line No	Plant/Type col. (a)	col. (b)	Contribution Ratio (1)	Installed Cost (\$/kW) (2) col. (d)	Operation an Maintenance (\$/kW) col. (e)		Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0 col. (f)	Cost of providing reactive supply services (\$/kW) (5) col. (g)	Weighted Annual Cost (\$/kW) ((f)+(e)-(g)) x (c) col. (h)
	(=/	()	. ,		(-)				. ,
1	Alamosa		1.2%	184.36		29.31	19.18	0.04	0.58
2	Blue Spruce		8.7%	554.83		3.04	57.72	0.30	5.24
3	Cabin Creek		5.3%	224.33		13.41	23.34	0.18	1.93
4	Cherokee		3.6%	372.53		7.54	38.75	0.12	1.65
5	Cherokee CC (5, 6, 7)		4.6%	956.98		13.86	99.55	0.16	5.26
6	Comanche		4.9%	969.58		17.88	100.86	0.17	5.86
7	Fort Lupton		2.0%	136.60		0.28	14.21	0.07	0.29
8	Fruita		0.6%	130.62		3.05	13.59	0.02	0.10
9	Fort Saint Vrain CC (1-4)		7.0%	550.43		8.53	57.26	0.24	4.56
10	Fort Saint Vrain CT (5-6)		10.9%	598.50		0.83	62.26	0.37	6.86
11	Hayden		1.7%	746.47		13.48	77.65	0.06	1.51
12	Pawnee		3.2%	1,787.79		28.49	185.97	0.11	6.84
13	Rocky Mountain Energy Center		7.9%	646.77		14.44	67.28	0.27	6.43
14	Valmont 6		1.6%	266.53		3.81	27.73	0.05	0.50
15	SWG Arapahoe		3.1%	72.77		0.00	72.77	0.03	2.25
16	SWG Fountain Valley		5.6%	113.76		0.00	113.76	0.11	6.41
17	Brush Cogeneration Partners (Brush 1&3) PP		2.7%	43.99			43.99		
						0.00		0.09	1.21
18	Brush Cogeneration Partners (Brush 4) PP		3.6%	68.70		0.00	68.70	0.12	2.45
19	Colorado Energy Management LLC (Manch) PP		8.3%	54.91		0.00	54.91	0.28	4.51
20	Plains End LLC PP		8.2%	100.28		0.00	100.28	0.28	8.24
21	Spindle Hill PP		5.3%	70.87		0.00	70.87	0.18	3.75
22									
23									
24									
25			100.00%						76.43
26									0.00%
27									76,430
28	Required Capacity (1)	976.78							
29	Wind Nameplate	4,656							
30	Reserve obligation (Line 29 / Line 30)	20.98%							
31	Rate (\$/kW/Yr)	\$ 76.43							
32	Monthly (\$/kW/Mo)	\$ 6.369							
33	Weekly (\$/kW/Wk)	\$ 1.470							
34	Daily On Peak (\$/MW/Day)	\$244.968							
35	Daily Off Peak (\$/MW/Day)	\$209.973							
36	Hourly On Peak (\$/MW/hr)	\$ 15.310							
36 37	Hourly Off Peak (\$/MW/hr)	\$ 15.310							
38	Network Integrated Delivery(\$/kW/Mo)	\$ 6.369							
39	Ancillary Service Delivery(\$/kW/Mo)	\$ 6.369							

- Note:
 (1) Fixed value that cannot change without a Section 205 or 206 filing.
 (2) WP_Installed Cost, Column (g).
 (3) WP_O&M Cost, Column (l).
 (4) WP_FCR Line 21 minus Line 1.
 (5) Column (c) times WP_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

Public Service Company of Colorado Transmission Formula Rate Template Installed Cost 12 Months Ended December 31, 2016

Table 36 WP_Installed Cost

				Fuel		Cumulative	Production	
		Fuel Expense	Generation	Expense		Name Plate	Investment	
		(\$)	(kwh)	(\$/kwh)	(MW)	capacity	(\$/KW)	Plant factor
Line No	Plant	(1)	(2)	(b) / (c)	(3) (4)	(MW)	(5)	(c)/(e)/8760/1000
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)
1	Alamosa	1,372,177	13,602,000	0.1009	53	53	184	0.0291
2	Blue Spruce	17,210,357	498,558,000	0.0345	398	451	555	0.1431
3	Cabin Creek	5,223,869	90,426,000	0.0578	300	751	224	0.0344
4	Cherokee	30,182,211	902,309,000	0.0334	506	1,257	373	0.2036
5	Cherokee CC (5, 6, 7)	66,316,696	2,946,470,000	0.0225	626	1,882	957	0.5377
6	Comanche	81,323,997	4,116,609,000	0.0198	1,635	3,518	970	0.2874
7	Fort Lupton	517,247	7,971,000	0.0649	101	3,619	137	0.0090
8	Fruita	84,898	1,138,000	0.0746	27	3,645	131	0.0049
9	Fort Saint Vrain CC (1-4)	85,357,545	3,603,447,000	0.0237	868	4,513	550	0.4740
10	Fort Saint Vrain CT (5-6)	4,216,582	112,632,000	0.0374	281	4,794	599	0.0458
11	Hayden	29,423,279	1,128,072,000	0.0261	465	5,259	746	0.2767
12	Pawnee	47,516,531	3,062,678,000	0.0155	552	5,811	1,788	0.6330
13	Rocky Mountain Energy Center	68,240,342	3,104,748,000	0.0220	685	6,496	647	0.5173
14	Valmont 6	831,023	7,949,000	0.1045	180	6,677	267	0.0050
15	SWG Arapahoe	13,506,270	207,688,000	0.0650	119	6,795	73	0.1996
16	SWG Fountain Valley	764,100	141,693,000	0.0054	242	7,037	114	0.0668
17	Brush Cogeneration Partners (Brush 1&3) PP	2,122,620	33,715,000	0.0630	90	7,127	44	0.0428
18	Brush Cogeneration Partners (Brush 4) PP	4,599,185	89,481,000	0.0514	147	7,274	69	0.0695
19	Colorado Energy Management LLC (Manch) PP	19,179,891	451,445,000	0.0425	302	7,576	55	0.1709
20	Plains End LLC PP	2,665,198	15,340,000	0.1737	229	7,805	100	0.0077
21	Spindle Hill PP	17,770,613	428,137,000	0.0415	314	8,119	71	0.1556

Note:

- (1) FERC Form No. 1 Pages 326, Column (k) and 402-406, Line 20

- (2) FERC Form No. 1 Page 326, Column (g), and Page 402 406, Line 12
 (3) FERC Form No. 1 Page 402 406, Line 5. For Purchased Power, the Name Plate capacity is a fixed value that cannot change without a Section 205 or 206 filling.
 (4) FERC Form No. 1 Pages 402-406, Line 18. For Purchased Power, the Production Investment is the demand charge (FERC Form No. 1 Page 326, Column (j)) divided by th

Public Service Company of Colorado Transmission Formula Rate Template O&M Costs Twelve Months Ended December 31, 2022 Table 37 WP_O&M Cost

							Misc Steam					
			Production	Coolants and	Ctaana	Cla atria	(or Nuclear)		Maintananas af	Maintenance of	Total	Tatal
		Name Plate	Expenses: Oper,	Water (Nuclear	Steam	Electric Expenses	Power Expenses	Donto	Maintenance of	Misc Steam (or Nuclear) Plant	Total	Total (\$/kW)
		(MW)	Supv, & Engr	Plants Only)	Expenses		•	Rents	Structures (\$)	,	Expenses	(φ/κνν) (k)/(b)/10
Line No	Plant	(1) (2)	(\$) (3)	(\$) (4)	(\$) (5)	(\$) (6)	(\$) (7)	(\$) (8)	(a)	(\$) (10)	(\$) sum((c):(j))	00
Lille 140	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)	col. (i)	col. (j)	col. (k)	col. (I)
	coi. (a)	coi. (b)	coi. (c)	coi. (u)	coi. (e)	coi. (i)	coi. (g)	COI. (11)	coi. (i)	coi. (j)	coi. (k)	coi. (i)
1	Alamosa	53	3,495	0	0	203	10,324	3,943	41,310	1,502,445	1,561,720	29.31
2	Blue Spruce	398	44,811	0	0	52,271	736,133	50,569	231,564	94,134	1,209,482	3.04
3	Cabin Creek	300	163,951	0	0	1,057,948	1,910,513	176,993	537,869	174,645	4,021,919	13.41
4	Cherokee	506	86,166	0	2,183,632	188,976	528,460	167,405	458,343	202,450	3,815,432	7.54
5	Cherokee CC (5, 6, 7)	626	843,794	0	0	4,634,414	1,173,482	332,516	972,989	711,686	8,668,881	13.86
6	Comanche	1,635	1,567,803	0	11,687,512	1,893,983	7,176,600	1,232,522	3,843,435	1,838,967	29,240,822	17.88
7	Fort Lupton	101	4,722	0	0	195	7,802	4,933	10,460	68	28,180	0.28
8	Fruita	27	8,429	0	0	3,530	22,595	9,638	36,798	170	81,160	3.05
9	Fort Saint Vrain CC (1-4)	868	570,719	0	0	3,448,456	1,641,416	367,435	982,902	393,060	7,403,988	8.53
10	Fort Saint Vrain CT (5-6)	281	17,839	0	0	107,787	51,305	11,485	30,722	12,286	231,424	0.83
11	Hayden	465	420,409	0	1,909,081	831,073	1,537,387	320,194	727,316	529,434	6,274,894	13.48
12	Pawnee	552	467,428	0	7,220,530	2,030,282	2,785,898	553,272	918,628	1,758,450	15,734,488	28.49
13	Rocky Mountain Energy Center	685	784,977	0	0	3,259,785	3,110,072	390,756	1,471,302	877,030	9,893,922	14.44
14	Valmont 6	180	25,363	0	0	139,865	290,040	28,205	132,491	71,639	687,603	3.81
15	SWG Arapahoe	119	0	0	0	0	0	0	0	0	0	-
16	SWG Fountain Valley	242	0	0	0	0	0	0	0	0	0	-
17	Brush Cogeneration Partners (Brush 1&3) PP	90	0	0	0	0	0	0	0	0	0	-
18	Brush Cogeneration Partners (Brush 4) PP	147	0	0	0	0	0	0	0	0	0	-
19	Colorado Energy Management LLC (Manch) PP	302	0	0	0	0	0	0	0	0	0	-
20	Plains End LLC PP	229	0	0	0	0	0	0	0	0	0	-
21	Spindle Hill PP	314	0	0	0	0	0	0	0	0	0	-

Note:

- (1) WP_Installed Cost, Col (e).
- (2) FERC Form No. 1 Pages 402-406, Line 19 and Page 408, Line 24
- (3) FERC Form No. 1 Pages 402-406, Line 21
- (4) FERC Form No. 1 Pages 402-406, Line 22
- (5) FERC Form No. 1 Pages 402-406, Line 25 and Page 408, Line 26
- (6) FERC Form No. 1 Pages 402-406, Line 26 and Page 408, Line 28
- (7) FERC Form No. 1 Pages 402-406, Line 27 and Page 408, Line 29
- (8) FERC Form No. 1 Pages 402-406, Line 30 and Page 408, Line 31
- (9) FERC Form No. 1 Pages 402-406, Line 33 and Page 408, Line 34

Public Service Company of Colorado Transmission Formula Rate Template Cost of Providing Reactive Supply Twelve Months Ended December 31, 2022 Table 38 WP_Reactive Cost

				Reactive Power	Reactive	
		Name Plate		Revenue	Power	Reactive Power
		(MW)	Percent of Name	Requirement	\$/MW/Year	\$/KW/Year
Line No	Plant	(1)	Plate	(c) * Line 20	(d) / (b)	(e) / 1000
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)
1	Alamosa	53	0.0066	181,954	3,415	3.415050
2	Blue Spruce	398	0.0490	1,358,507	3,415	3.415050
3	Cabin Creek	300	0.0370	1,024,517	3,415	3.415050
4	Cherokee	506	0.0623	1,727,332	3,415	3.415050
5	Cherokee CC (5, 6, 7)	626	0.0771	2,136,455	3,415	3.415050
6	Comanche	1,635	0.2014	5,584,631	3,415	3.415050
7	Fort Lupton	101	0.0124	344,237	3,415	3.415050
8	Fruita	27	0.0033	90,977	3,415	3.415050
9	Fort Saint Vrain CC (1-4)	868	0.1069	2,963,751	3,415	3.415050
10	Fort Saint Vrain CT (5-6)	281	0.0346	957,922	3,415	3.415050
11	Hayden	465	0.0573	1,589,330	3,415	3.415050
12	Pawnee	552	0.0680	1,886,235	3,415	3.415050
13	Rocky Mountain Energy Center	685	0.0844	2,339,651	3,415	3.415050
14	Valmont 6	180	0.0222	615,734	3,415	3.415050
15	SWG Arapahoe	119	0.0146	405,708	3,415	3.415050
16	SWG Fountain Valley	242	0.0298	826,442	3,415	3.415050
17	Brush Cogeneration Partners (Brush 1&3) PP	90	0.0111	307,355	3,415	3.415050
18	Brush Cogeneration Partners (Brush 4) PP	147	0.0181	502,012	3,415	3.415050
19	Colorado Energy Management LLC (Manch) PP	302	0.0371	1,029,638	3,415	3.415050
20	Plains End LLC PP	229	0.0282	780,680	3,415	3.415050
21 22	Spindle Hill PP	314	0.0387	1,072,326	3,415	3.415050
23	Total (2)	8,119	1.0000	27,725,394		

Rate Year =	2022												
Account 190- Ac	ccumulated De	ferred Income Taxes											
		Days in Period			Aver	raging with Proration	- Projected			Averaging Pres	erving Projected Proration	- True-up	
Month	B Days in the Month	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	D Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st B							40,160,126						
January February March April May June July August September	31 28 31 30 31 30 31 31 31 30	335 307 276 246 215 185 154 123 93	365 365 365 365 365 365 365	84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48%	131,169 131,169 131,169 131,169 131,169 131,169 131,169 131,169	110,325 99,185 88,404 77,264 66,483 55,342	40,280,514 40,390,839 40,490,024 40,578,428 40,655,692 40,722,175 40,777,517 40,821,719 40,855,140		(131.169) (131.169) (131.169) (131.169) (131.169) (131.169) (131.169) (131.169)	-			
October	31	62	365	16.99%	131,169	22,281	40,877,421	-	(131,169)	-		-	
November December	30 31	32	365 365	8.77% 0.27%	131,169 131,169	11,500 359	40,888,921 40,889,280	-	(131,169) (131,169)	-	-		
December	Total	2,029	4.380	0.21 /6	1,574,025	729,154	40,003,200		(1,574,025)				
	erage Balance ment ccumulated De	ferred Income Taxes		(Line 19, Col H) (WP_B-3, Average of Lin (Line 26 minus Line 28)	e 23, Cols (a) and (b))		40,889,280 40,947,138 (57,858)			(Line 19, Col N) (WP_B-3, Average of (Line 26 minus Line 2	Line 26, Cols (a) and (b)) 8)		<u>.</u>
Plant Related- A	Allocated to Tra	nsmission			A	raning with Dravation	Decinoted	_		Assertation Dress	amina Ducinated Ducustion	Tau	
Α	l B	Days in Period C	D	F	F Aver	raging with Proration	- Projected	-		Averaging Pres	erving Projected Proration	- Irue-up M	l N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
						'			•	1.37-10111-71	•	1. (
December 31st B January February March	Balance - Prorate 31 28 31	ed Items 335 307 276	365 365 365	84.11%	21,050 21,050 21,050	19,320 17,705 15,917	3,066,928 3,086,247 3,103,952 3,119,870		(21,050) (21,050) (21,050)		-	:	
April	30	246	365	67.40%	21,050	14,187	3,134,057	-	(21,050)	-	-		
May June	31 30	215 185	365 365	58.90% 50.68%	21,050 21,050	12,399 10,669	3,146,456 3,157,125	1	(21,050) (21,050)	:	:	:	
July	31	154	365	42.19%	21,050	8,881	3,166,006	-	(21,050)	-	-		
August September	31 30	123 93	365 365	33.70% 25.48%	21,050 21,050	7,094 5,363	3,173,100 3,178,463		(21,050) (21,050)	:	:	:	
October	31	62	365	16.99%	21,050	3,576	3,182,039	-	(21,050)	-	-		
November December	30 31	32	365	8.77% 0.27%	21,050	1,845 58	3,183,884 3,183,942	-	(21,050) (21,050)	-	-	-	
December	Total	2,029	365 4,380	0.27.10	21,050 252,599	117,014	0,100,342	-	(252,599)	-	•	-	
Ending Balance of	of Prorated items	s		(Line 50, Col H)			3,183,942			(Line 50, Col N)			
Non-prorated Ave Proration Adjustn	9			(WP_B-3, Average of Lin (Line 57 minus Line 59)	e 36, Cols (a) and (b))		3,193,227 (9,285)			(WP_B-3, Average of (Line 57 minus Line 5	Line 36, Cols (a) and (b)) 9)		<u>-</u>
Account 190- A	ccumulated De	ferred Income Taxes										_	
Α	I в	Days in Period C	D	E	Aver	raging with Proration	- Projected		l J	Averaging Pres	erving Projected Proration	- True-up	l N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st B	Balance - Prorate	ed Items				!	43,526,060			i ioee noie /)		i i i See Noie 4 i	

Public Service Company of Colorado
Transmission Formula Rate Template
WP_ADIT Prorate

ed Deferred Incom anuary ebruary													WP_ADIT P
ebruary	me Taxes Prora	ation Adjustments 335	365	91.78%	143,708	131,897	43,657,956		(143,708)				
	28	307	365		143,708	120,872	43,778,829		(143,708)			_	
arch	31 30	276	365	75.62%	143,708	108,667	43,887,496		(143,708)		-	-	
pril	30	246			143,708	96,855	43,984,351		(143,708)			-	
ay	31	215			143,708	84,650	44,069,001		(143,708)			-	
ıne	30	185	365		143,708	72,838	44,141,840	-	(143,708)	-	-	-	
ıly	31	154	365	42.19%	143,708	60,633	44,202,473	-	(143,708)	-	-	-	
ugust	31	123	365		143,708	48,428	44,250,901		(143,708)	-	-	-	
eptember	30	93	365	25.48%	143,708	36,616	44,287,517		(143,708)	-	-	-	
ctober	31	62	365	16.99%	143,708	24,411	44,311,927		(143,708)	-		-	
ovember	30	32	365	8.77%	143,708	12,599	44,324,526		(143,708)	-		-	
ecember	31 Total	1	365	0.27%	143,708	394 798,861	44,324,920	-	(143,708)		-		
,	ıotai	2,029	4,380		1,724,499	798,861			(1,724,499)	-	-	-	
nding Balance of I	Prorated items			(Line 81, Col H)			44,324,920			(Line 81, Col N)			
							,					-	
on-prorated Avera	ane Balance			(WP_B-3, Average of Lin	e 47 Cols (a) and (h))		44,388,309			(WP R ₌ 3 Average of	Line 47, Cols (a) and (b))		
	-				o 11, 0010 (a) and (b))							-	
roration Adjustme	ent			(Line 88 minus Line 90)			(63,389)			(Line 88 minus Line 9	J)		
ccount 281 - Acc	colorated amort	tization property											
CCOUITE 201 - ACC	celerateu amon	tization property Days in Period			Δver	aging with Proration	Projected			Averaging Press	erving Projected Proration -	- True-un	
Α Ι	В	C	l n	F	F	G G	Н		J	l K	l I	M	N
.	-	•	-	-		·				Preserve proration	Difference between	Actual activity (Col I) when	
		Number of Day	1					1	1	when actual monthly	Difference between	projected activity is an	
		Number of Days	Total Days in	l	1	Prorated Projected	Prorated Projected	1	Difference between	and projected	projected and actual activity	increase while actual activity is	Balance reflect
Month		Remaining in Year After	Future Portion	Proration Amount (C /	Projected Monthly	Monthly Activity (E x	Balance (Cumulative Sum	Actual Monthly	projected and actual		when actual and projected	a decrease OR projected	proration or avera
odi	Month	Month's Accrual of	of Test Period	D)	Activity	F)	of G)	Activity	activity (See Note 1.)		activity are either both	activity is a decrease while	(See Note 5.
		Deferred Taxes	31 1031 F0100			17)	0, 3)	1	GOLIVILY (OCC INDIC 1.)	or decreases.	increases or decreases.	actual activity is an increase.	(OSE NOTE 3.
	1								1	(See Note 2.)	(See Note 3.)	(See Note 4.)	
										I ISEE NOIE Z I		I ISEE NOIE 4	
ecember 31st Bala	lance - Prorated	Items					(116,221,890)						
anuary	31	335	365	91.78%	885,636	812,844	(115,409,046)	-	(885,636)	-	-		
ebruary	28	307	365	84.11%	885,636	744,905	(114,664,140)		(885,636)		_	-	
arch	31	276	365	75.62%	885,636	669,687	(113,994,454)		(885,636)		-	_	
pril	30 31	246	365	67.40%	885,636	596,895	(113.397.559)		(885,636)		-	_	
ay	31	215	365	58.90%	885,636	521,676	(112,875,883)		(885,636)		_	-	
ine	30	185	365	50.68%	885,636	448,884	(112,426,998)		(885,636)		_	-	
ıly	31	154			885,636	373,666	(112,053,333)		(885,636)		_	-	
uaust	31 30	123	365	33.70%	885.636	298,447	(111.754.885)		(885,636)		-	_	
eptember	30	93	365	25.48%	885,636	225,655	(111,529,230)		(885,636)		_	-	
ctober	31	62		16.99%	885.636	150,437	(111,378,793)		(885,636)		-	_	
ovember	30	32		8.77%	885,636	77,645	(111,301,148)		(885,636)	-	_	_	
ecember	31	1	365	0.27%	885,636	2,426	(111,298,722)		(885,636)		_	-	
T	Total	2,029	4,380		10,627,638	4,923,168			(10,627,638)	-	-	-	
adina Dalamaa af I	December of States			// in a 112 Call I)			(444,000,700)			(Line 112 Cal NI)			
nding Balance of I	Prorated items			(Line 112, Col H)			(111,298,722)			(Line 112, Col N)		-	
										, , ,		-	
on-prorated Avera	age Balance			(WP_B-2, Average of Lin			(110,908,071)			(WP_B-2, Average of	Line 4, Cols (a) and (b))	-	
	age Balance									, , ,		-	
on-prorated Avera	age Balance			(WP_B-2, Average of Lin			(110,908,071)			(WP_B-2, Average of		-	
on-prorated Avera roration Adjustme	age Balance ent			(WP_B-2, Average of Lin			(110,908,071)			(WP_B-2, Average of		-	
on-prorated Avera roration Adjustme	age Balance ent her Property	o Transmission		(WP_B-2, Average of Lin			(110,908,071)			(WP_B-2, Average of		-	
on-prorated Avera roration Adjustme	age Balance ent her Property	o Transmission Days in Period		(WP_B-2, Average of Lin)	aging with Proration	(110,908,071) (390,651)			(WP_B-2, Average of (Line 119 minus Line	121)	- True-up	
on-prorated Avera roration Adjustme	age Balance ent her Property	o Transmission Days in Period		(WP_B-2, Average of Lin)	aging with Proration G	(110,908,071) (390,651)		T J	(WP_B-2, Average of (Line 119 minus Line		M	N
on-prorated Avera roration Adjustme ccount 282 - Oth lant Related- Dire	age Balance ent her Property	o Transmission Days in Period C		(WP_B-2, Average of Lin)		(110,908,071) (390,651)	ı	J	(WP_B-2, Average of (Line 119 minus Line Averaging Presc K Preserve proration	erving Projected Proration -	M Actual activity (Col I) when	N
on-prorated Avera roration Adjustme ccount 282 - Oth lant Related- Dire	age Balance ent her Property	Days in Period C	D	(WP_B-2, Average of Lin)	G	(110,908,071) (390,651)	ı	J	(WP_B-2, Average of (Line 119 minus Line	erving Projected Proration - L Difference between	Actual activity (Col I) when projected activity is an	N
on-prorated Avera roration Adjustme ccount 282 - Oth lant Related- Din	age Balance ent her Property rect Assigned to B	Days in Period C Number of Days		(WP_B-2, Average of Lin (Line 119 minus Line 12 ²	Aver		(110,908,071) (390,651)	T Law Mag	J Difference between	(WP_B-2, Average of (Line 119 minus Line Averaging Presc K Preserve proration	erving Projected Proration - L Difference between projected and actual activity	Actual activity (Col I) when	
on-prorated Avera roration Adjustme ccount 282 - Oth lant Related- Din	age Balance ent ner Property rect Assigned to B Days in the	Days in Period C Number of Days Remaining in Year After	D	(WP_B-2, Average of Lir (Line 119 minus Line 12 ⁻	Aver F Projected Monthly	G Prorated Projected	(110,908,071) (390,651)	I Actual Monthly	J Difference between projected and actual	(WP_B-2, Average of (Line 119 minus Line Averaging Press K Preserve proration when actual monthly and projected	erving Projected Proration L Difference between projected and actual activity when actual and projected	Actual activity (CoII) when projected activity is an increase while actual activity is	Balance reflec
on-prorated Avera roration Adjustme ccount 282 - Oth lant Related- Din	age Balance ent her Property rect Assigned to B	Days in Period C Number of Days Remaining in Year After Month's Accrual of	D Total Days in	(WP_B-2, Average of Lin (Line 119 minus Line 12 ²	Aver	G	(110,908,071) (390,651) - Projected H Prorated Projected	i Actual Monthly Activity		(WP_B-2, Average of (Line 119 minus Line Averaging Press K Preserve proration when actual monthly and projected monthly activity are	prving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both	Actual activity (Col I) when projected activity is an	Balance reflect
on-prorated Avera roration Adjustme ccount 282 - Oth lant Related- Din	age Balance ent ner Property rect Assigned to B Days in the	Days in Period C Number of Days Remaining in Year After	D Total Days in Future Portion	(WP_B-2, Average of Lir (Line 119 minus Line 12 ⁻	Aver F Projected Monthly	G Prorated Projected Monthly Activity (E x	(110,908,071) (390,651) Projected H Prorated Projected Balance (Cumulative Sum		projected and actual	(WP_B-2, Average of (Line 119 minus Line Averaging Press K Preserve proration when actual monthly and projected monthly activity are	prving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	Balance reflect
on-prorated Avera roration Adjustme ccount 282 - Oth lant Related- Din	age Balance ent ner Property rect Assigned to B Days in the	Days in Period C Number of Days Remaining in Year After Month's Accrual of	D Total Days in Future Portion	(WP_B-2, Average of Lir (Line 119 minus Line 12 ⁻	Aver F Projected Monthly	G Prorated Projected Monthly Activity (E x	(110,908,071) (390,651) Projected H Prorated Projected Balance (Cumulative Sum		projected and actual	(WP_B-2, Average of (Line 119 minus Line Averaging Press K Preserve proration when actual monthly and projected monthly activity are either both increases	prving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected	Balance reflect
on-prorated Averaroration Adjustme ccount 282 - Oth ant Related- Dire A Month	ner Property ect Assigned to B Days in the Month	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	D Total Days in Future Portion	(WP_B-2, Average of Lir (Line 119 minus Line 12 ⁻	Aver F Projected Monthly	G Prorated Projected Monthly Activity (E x	(110,908,071) (390,651) Projected H Prorated Projected Balance (Cumulative Sum of G)		projected and actual	(WP_B-2, Average of (Line 119 minus Line Averaging Press K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	prving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (LOI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflect
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Public Service Company of Colorado Table 39 WP ADIT Prorate Transmission Formula Rate Template Accumulated Deferred Income Taxes Proration Adjustments (Line 143, Col H) (Line 143, Col N) Ending Balance of Prorated items (542,330,343) 152 (WP B-2, Average of Line 35, Cols (a) and (b)) (542.832.954) (WP B-2, Average of Line 35, Cols (a) and (b)) Non-prorated Average Balance 153 154 Proration Adjustment (Line 150 minus Line 152) 502.611 (Line 150 minus Line 152) 156 157 158 Account 282 - Other Property Plant Related- Allocated to Transmission Averaging with Proration - Projected Averaging Preserving Projected Proration - True-up Days in Period 159 Preserve proration Actual activity (Col I) when Difference between hen actual monthly projected activity is an Number of Days rojected and actual activity Total Davs in Prorated Projected Prorated Projected Difference hetween and projected ease while actual activity Balance reflecting Days in the Remaining in Year Afte Proration Amount (C Actual Monthly when actual and projected Month Future Portion Monthly Activity (E x Balance (Cumulative Sun projected and actual monthly activity are a decrease OR projected proration or averaging Month's Accrual of D) Activity Activity activity are either both of Test Period F) of G) activity (See Note 1.) (See Note 5.) either both increases activity is a decrease while Deferred Taxes increases or decreases or decreases actual activity is an increase. (See Note 3.) 160 (See Note 2 161 162 163 164 165 166 167 168 169 170 171 172 173 174 December 31st Balance - Prorated Items (77,033,683) January February 335 307 365 365 91 78% (478,839) (478,839) (439,482) (402,749) (77,473,164) (77,875,914) 478,839 478,839 84.11% 75.62% 67.40% March 31 30 276 246 365 365 (478 839 (362 081 (78 237 994) 478 839 April (478,839) (322,724) (78,560,718) 478.839 May 215 365 58.90% (478,839) (282,056) (78,842,774) 478,839 June July 50.68% 30 31 (478 839) (242 699) (79 085 473) 478 839 185 154 123 93 62 32 365 365 365 365 365 365 42.19% (478,839) (202,030) (79,287,503) 478,839 August 31 33.70% (478 839) (161.362) (79 448 865) 478 839 September 25.48% (122,005) (79,570,871) October 31 30 16.99% (478 839) (81.337) (79.652.208) 478 839 Novembe (41,980) (478,839 478,839 5,746,062 December 0.27% (79,695,500) 175 176 177 178 179 180 181 Ending Balance of Prorated items (Line 174, Col H) (79,695,500) (Line 174, Col N) 182 183 Non-prorated Average Balance (WP_B-2, Average of Line 66, Cols (a) and (b)) (79,906,714) (WP_B-2, Average of Line 66, Cols (a) and (b)) 184 185 186 187 Proration Adjustment (Line 181 minus Line 183) 211,214 (Line 181 minus Line 183) Account 283 - Other 188 189 Plant Related- Direct Assigned to Production Days in Period Averaging with Proration - Projected Averaging Preserving Projected Proration - True-up 190 Preserve proration Actual activity (Col I) when Difference between vhen actual monthly projected activity is an Number of Days rojected and actual activit Total Days in Prorated Projected Difference between Balance reflecting Prorated Projected and projected crease while actual activity is Days in the Remaining in Year After Proration Amount (C Projected Monthly Actual Monthly when actual and projected Month Future Portion Monthly Activity (E x Balance (Cumulative Sum projected and actual monthly activity are a decrease OR projected proration or averaging Month Month's Accrual of D) Activity Activity activity are either both of Test Period either both increases activity is a decrease while (See Note 5.) Deferred Taxes increases or decreases. or decreases actual activity is an increase (See Note 3.) 191 192 (See Note 2.) (See Note 4.) December 31st Balance - Prorated Items 193 194 195 196 197 198 199 200 201 202 203 204 205 91.78% January 335 365 307 276 246 215 February 365 84 11% March 31 30 365 365 75.62% April May June 67.40% 58.90% 31 365 365 185 50.68% 365 365 365 365 July August 31 31 154 123 42.19% September October 93 62 30 31 25.48% 16.99% 30 32 365 8 77% 0.27% 365 December 206 207 208 209 210 211 212 213 Ending Balance of Prorated items (Line 205, Col H) (Line 205, Col N) 214 Non-prorated Average Balance (WP_B-2, Average of Line Public Service Company of Colorado, Cols (a) (WP_B-2, Average of Line, Cols (a) and (b)) 215 Proration Adjustment (Line 212 minus Line 214) (Line 212 minus Line 214) 216 217 218 219 Account 283 - Other Plant Related- Allocated to Transmission 220 221 Days in Period Averaging with Proration - Projected Averaging Preserving Projected Proration - True-up Preserve proration Actual activity (Col I) when Difference between when actual monthly projected activity is an Number of Days piected and actual activity Prorated Projected rease while actual activity Total Days in Prorated Projected and projected Balance reflecting Remaining in Year After Projected Monthly Actual Monthly Days in the Proration Amount (C when actual and projected Month Future Portion Monthly Activity (E x alance (Cumulative Sur projected and actual monthly activity are a decrease OR projected proration or averaging Month's Accrual of Month Activity Activity activity are either both of Test Period F) of G) activity (See Note 1.) either both increases activity is a decrease while (See Note 5.) Deferred Taxes increases or decreases. or decreases. actual activity is an increase. (See Note 3.) 222 (See Note 2.) 223

Table 39

Transm	Service Company Ission Formula R	ate Template												Table 39 WP_ADIT Prorate
Accumi 224	lated Deferred In December 31st	come Taxes Pr	oration Adjustments ed Items					(36,915,693)						
225	January	31	335	365	91.78% 84.11%	(336,046)	(308,425)	(37,224,119)	-	336,046	-	-	-	-
226 227	February March	28 31	307 276	365	75.62%	(336,046) (336,046)	(282,647) (254,106)	(37,506,765) (37,760,871)	1	336,046 336,046		:	:	-
228 229	April Mav	30 31	246 215	365 365	67.40% 58.90%	(336,046)	(226,486) (197,945)	(37,987,357) (38,185,301)		336,046 336,046	-			•
230	June	30	185	365	50.68%	(336,046)	(170.325)	(38,355,626)		336,046				
231 232	July August	31 31	154 123	365 365	42.19% 33.70%	(336,046)	(141,784) (113,243)	(38,497,410)	-	336,046 336,046	-	-	-	•
233	September	30	93	365	25.48%	(336,046)	(85,623)	(38,696,275)	-	336,046				
234 235	October November	31 30	62 32	365 365	16.99% 8.77%	(336,046)	(57,082) (29,462)	(38,753,357) (38,782,818)	1	336,046 336,046	1	:		:
236 237	December	31	1	365		(336,046)	(921)	(38,783,739)	-	336,046 4,032,548	-	-	-	-
237		Total	2,029	4,380		(4,032,548)	(1,868,046)		-	4,032,548	-		•	
239 240 241 242														
243 244	Ending Balance	of Prorated items	S		(Line 236, Col H)			(38,783,739)			(Line 236, Col N)			
245	Non-prorated Av				(WP_B-2, Average of Lin			(38,931,967)				Line, Cols (a) and (b))		
246 247 248	Proration Adjust	ment			(Line 243 minus Line 245	5)		148,228			(Line 243 minus Line	245)		-
248 249 250	Account 283 - 0 Related to All F													
251 252		В	Days in Period C	l D	F	Aver	aging with Proration	- Projected		J	Averaging Pres	erving Projected Proration	- True-up	N I
252	A	В	C	٠ ا		r	6	"	'	J ,	K Preserve proration	Difference between	Actual activity (Col I) when	N I
			Number of Days	Total Days in			Prorated Projected	Prorated Projected		Difference between	when actual monthly and projected	projected and actual activity	projected activity is an increase while actual activity is	Balance reflecting
	Month	Days in the Month	Remaining in Year After Month's Accrual of	Future Portion	Proration Amount (C / D)	Projected Monthly Activity	Monthly Activity (E x	Balance (Cumulative Sum	Actual Monthly Activity	projected and actual	monthly activity are	when actual and projected activity are either both	a decrease OR projected	proration or averaging
		World	Deferred Taxes	of Test Period	5,	Activity	F)	of G)	Acavity	activity (See Note 1.)	either both increases or decreases.	increases or decreases.	activity is a decrease while actual activity is an increase.	(See Note 5.)
253											(See Note 2.)	(See Note 3.)	(See Note 4.)	
254 255	December 31st	Balance - Prorate	ed Items					(2,946,788)						_
256 257	January	31	335			40,400	37,080 33,981	(2,909,708)	-	(40,400)	-	-	-	-
258	February March	28 31	307 276	365	75.62%	40,400 40,400	30,549	(2,875,727) (2,845,178)	1	(40,400) (40,400)		:		
259	April	30	246	365	67.40%	40,400 40,400	27,229 23.797	(2,817,949)	-	(40,400)	-	-	-	-
260 261	May June	31 30	215 185	365	50.68%	40,400	20,477	(2,794,152) (2,773,675)		(40,400) (40,400)				
262 263	July August	31 31	154 123	365 365	42.19% 33.70%	40,400 40,400	17,046 13,614	(2,756,629) (2,743,015)	1	(40,400) (40,400)	-			
264	September	30	93	365	25.48%	40,400	10,294	(2,732,721)	1	(40,400)				
265 266	October November	31 30	62 32	365 365	16.99% 8.77%	40,400 40,400	6,863 3,542	(2,725,859) (2,722,317)		(40,400) (40,400)		:	:	:
267	December	31	1	365		40.400	111	(2,722,206)		(40,400)				
268 269		Total	2,029	4,380		484,804	224,582		-	(484,804)	-	-	•	
270 271														
272														
273 274	Ending Ralance	of Prorated items	,		(Line 267, Col H)			(2,722,206)			(Line 267, Col N)			
275	Litting balance	or r rorated items	•		(Ellie 207, Golff)			(2,722,200)			(Line 201, GOTTV)			<u>-</u>
276	Non-prorated Av				(WP_B-2, Average of Lin			(2,704,386)				Line, Cols (a) and (b))		
277 278	Proration Adjust	ment			(Line 274 minus Line 276	3)		(17,820)			(Line 274 minus Line	276)		-
279	WD B lamuta	A di	ADIT											
280 281	Electric Intangi	Adjustments to ible - FERC 302												
282 283	Α	В	Days in Period C	l D	E	Aver	aging with Proration	- Projected		J	l K	erving Projected Proration	- True-up M	N 1
200			_	-	-	1		"			Preserve proration when actual monthly	Difference between	Actual activity (Col I) when projected activity is an	"
			Number of Days	Total Days in			Prorated Projected	Prorated Projected		Difference between	and projected	projected and actual activity	increase while actual activity is	Balance reflecting
	Month	Days in the Month	Remaining in Year After Month's Accrual of	Future Portion	Proration Amount (C / D)	Projected Monthly Activity	Monthly Activity (E x	Balance (Cumulative Sum	Actual Monthly Activity	projected and actual	monthly activity are	when actual and projected activity are either both	a decrease OR projected	proration or averaging
			Deferred Taxes	of Test Period		,	F)	of G)		activity (See Note 1.)	either both increases or decreases.	increases or decreases.	activity is a decrease while actual activity is an increase.	(See Note 5.)
284											(See Note 2.)	(See Note 3.)	(See Note 4.)	
285 286	December 31st	Balance - Prorate						(538,679)						
287 288	January February	31 28	335 307	365 365	91.78% 84.11%	(2,768) (2,768)	(2,541) (2,328)	(541,220) (543,549)	-	2,768 2,768	-	-		-
289	March	31	276	365	75.62%	(2,768)	(2,093)	(545,642)		2,768				-
290 291	April May	30 31	246 215		67.40% 58.90%	(2,768)	(1,866) (1,631)	(547,508) (549,138)	-	2,768 2,768	-	-		-
292	June	30	185	365	50.68%	(2,768)	(1,403)	(550,542)		2,768		:	:	-
293 294	July August	31 31	154 123	365	33.70%	(2,768) (2,768)	(1,168) (933)	(551,710) (552,642)	1	2,768 2,768	1			-
295	September	30 31	93	365		(2,768)	(705) (470)		-	2,768	-	-	-	-
296 297	October November	31 30	62 32			(2,768) (2,768)	(470) (243)	(553,818) (554,061)		2,768 2,768		-		-
298 299	December	Total 31	2,029	365 4,380	0.27%	(2,768)	(8)	(554,068)		2,768 33,220	-	-		<u> </u>
300		iolai	2,029	4,300		(55,220)	(13,369)		•	55,220	-	-	•	
301 302														
303														

Transmission Formula Rate Template	
Accumulated Deferred Income Taxes Proration Adjustments	

nsmission Formula F		roration Adjustments											WP_ADIT Prora
04	e of Prorated item			(Line 298, Col H)			(554,068)			(Line 298, Col N)			
06				0MD D 0 A	- 05 0-1- (-) 1 (1-)					4MD D 0 A	Uline Oals (a) and (b)		
Non-prorated AProration Adjus				(WP_B-2, Average of Lin (Line 305 minus Line 307			(555,289) 1,221			(WP_B-2, Average of (Line 305 minus Line	Line, Cols (a) and (b)) 307)		
09 10 11 WP_B-Inputs -	- Adjustments to	ADIT											
12 Electric Intang	gible - Smart Gri	Days in Period			Ave	raging with Proration	- Projected			Averaging Pres	erving Projected Proration	True-up	
14 A	В	C	D	E	F	G G	H	I	J	l K	L	M	N
		Number of Days								Preserve proration when actual monthly	Difference between projected and actual activity	Actual activity (Col I) when projected activity is an	
Month	Days in the Month	Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	and projected monthly activity are either both increases or decreases. (See Note 2.)	when actual and projected	increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
16 17 December 31st	Balance - Prorat	ed Items					-						
18 January 19 February	31 28	335 307	365 365	91.78% 84.11%	1	:		1	:	-			
20 March	31	276	365	75.62%		-	-	-	-	-	-		
21 April 22 May 23 June 24 July 25 August 26 September 27 October 28 November	30 31	246 215 185 154 123	i 365 i 365		1	1	-	1	1	-		:	
23 June	31 30 31	185	365	50.68%	-	-	-		-	-	-	-	
24 July 25 August	31	154 123	365 365			:	-		:	-			
26 September	30	93	365	25.48%	-		-	-		-			
27 October 28 November	31 30	62 32	365 365				:			:	:		
29 December	31	1	365	0.27%		1			1			<u> </u>	
30 31 32 33 34 35	Total	2.029	4,380		-	-				-		·	
36 Ending Balance 37	e of Prorated item	IS		(Line 329, Col H)						(Line 329, Col N)			
38 Non-prorated A	verage Balance			(WP_B-2, Average of Lin	e , Cols (a) and (b))					(WP_B-2, Average of	Line, Cols (a) and (b))		
39 Proration Adjus	stment			(Line 336 minus Line 338						(Line 336 minus Line			-
41 42 WP_B-Inputs - 43 Electric Intang 44 45 A	- Adjustments to gible - AGIS	Days in Period	D	E	Ave F	raging with Proration	- Projected	I	J	l K	erving Projected Proration	M	N
Month 46	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging (See Note 5.)
47 48 December 31st	Balance - Prorat	ed Items	1			1	11,742,234		•	1 ISPENNEZI	1	I SPENGIP 2	•
49 January	31	335	365	91.78%	226,381	207,774	11,950,009		(226,381)	-	-		
50 February 51 March	28 31	307 276	365		226,381 226,381	190,408 171,181	12,140,417 12,311,599		(226,381) (226,381)	-	-		
51 March 52 April 53 May 54 June	30	246	365 365	67.40%	226,381	152,575	12,464,173		(226,381)				
53 May	31	215	365	58.90% 50.68%	226,381	133,348	12,597,521		(226,381)	-	-		
55 July	30 31	185 154	365	42.19%	226,381 226,381	114,741 95,514	12,712,262 12,807,776		(226,381) (226,381)				
56 August	31	123	365	33.70%	226,381	76,287	12,884,064		(226,381)	-	-	-	
57 September 58 October	30 31	93 62	365	16.99%	226,381 226,381	57,681 38,454	12,941,744 12,980,198		(226,381) (226,381)	- :			
59 November	30	32	365	8.77%	226,381	19,847	13,000,045		(226.381)	-	-	-	
60 <u>December</u> 61 62 63	Total	2,029	365 4,380	0.27%	226,381 2,716,574	620 1,258,431	13,000,666	-	(226,381) (2,716,574)	-	-		
64 65 66 67 Ending Balance	e of Prorated item	ıs		(Line 360, Col H)			13,000,666			(Line 360, Col N)			
68				(WP_B-2, Average of Lin	o Colo (o) c = 4.75 \					(MD B 2 *	Il inc. Cala (a) + (b.)		
							<u>13,100,521</u> (99,856)			(VP_B-2, Average of (Line 367 minus Line	f Line , Cols (a) and (b)) 369)		
69 Non-prorated A 70 Proration Adjus 71	-			(Line 367 minus Line 369	9)		(99,030)						
69 Non-prorated A 70 Proration Adjus 71 72 73 WP B-Inputs	stment) ADIT			9)		(99,030)						
69 Non-prorated A 70 Proration Adjus 71 72 73 WP_B-Inputs - 74 Distribution Pl 75	- Adjustments to	Days in Period		(Line 367 minus Line 369		raging with Proration	- Projected				erving Projected Proration	True-up	
69 Non-prorated A 70 Proration Adjus 71 72 73 WP_B-Inputs - 74 Distribution Pl	stment	l City	D			raging with Proration		I	J	Averaging Pres	L	M	N
69 Non-prorated A 70 Proration Adjus 71 72 73 WP_B-Inputs - 74 Distribution Pl 75	- Adjustments to	Days in Period	D Total Days in Future Portion of Test Period	(Line 367 minus Line 369			- Projected	I Actual Monthly Activity	J Difference between projected and actual activity (See Note 1.)	Averaging Pres. K Preserve proration when actual monthly and projected monthly activity are	L Difference between	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance reflecting proration or averagi (See Note 5.)

Public Service Company and Colorado
Transmission Company and Colorado
WP ADIT Provate
Transmission Company and Colorado

ea Delettea ilic	come raxes i i	oration Adjustments											
December 31st B				91.78%	(0.555)	(0.000)	55,180						
lanuary ebruary	31 28	335 307	365 365		(2,577) (2,577)	(2,366) (2,168)	52,815 50,647		2,577 2,577	-	-	-	
ebruary 1arch	31	276			(2,577)	(2,168)	50,647 48.698		2,577	-	-	-	
narcri .pril	30	246			(2,577)	(1,737)	46,696 46,961	-	2,577		-	-	
lay	31	215			(2,577)	(1,518)	45,443		2,577	-	-	-	
ine	30	185	365		(2.577)	(1,316)	44.136		2,577				
ıly	31	154			(2,577)	(1,087)	43,049		2,577				
ugust	31	123	365	33.70%	(2,577)	(869)	42,180		2,577				
eptember	30	93	365	25.48%	(2,577)	(657)	41,524		2,577				
ctober	31	62	365	16.99%	(2,577)	(438)	41,086		2,577				
ovember	30	32	365	8.77%	(2,577)	(226)	40,860		2,577				
ecember	31	32	365		(2,577)	(7)	40,853		2,577		-	•	
ecember	Total	2,029	4.380	0.21 /0	(30,929)	(14,328)	40,055		30,929				
	Total	2,025	4,300		(50,525)	(14,320)			55,525				
nding Balance o	of Prorated items	3		(Line 391, Col H)			40,853			(Line 391, Col N)			
on-prorated Ave	erage Balance			(WP_B-2, Average of Lin	e. Cols (a) and (b))		39,716			(WP B-2 Average of	f Line, Cols (a) and (b))		
roration Adjustm				(Line 398 minus Line 400			1,137			(Line 398 minus Line			
VP_B-Inputs - A	Adjustments to nt - AGIS												
		Days in Period			Aver	aging with Proration	- Projected			Averaging Pres	erving Projected Proration	- True-up	
Α	В	С	D	E	F	G	н	I	J	K	L	M	N
						1			1	Preserve proration	Difference between	Actual activity (Col I) when	I
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref proration or a (See Not
ecember 31st B	Balance - Prorate	ed Items				•	4,429,567		•	(SPENNEZ)		(See Note 4.)	
anuary	31	335	365	91.78%	210,944	193,606	4,623,173	-	(210,944)		-	-	
ebruary	28	307	365	84.11%	210.944	177,424	4 800 597	_	(210.944)		_	_	
arch	31	276	365	75.62%	210,944	159,508	4.960.105		(210,944)				
oril	30	246	365	67.40%	210,944	142,170	5 102 276	-	(210,944)	-	-	-	
av	31	215			210,944	124,255	5.226.530	-	(210,944)	-	-	-	
une	30	105	265	50.68%	210,944	106.917	5.333.447	-	(210,944)	-	-	-	
uly	31	185 154	365 365	42.19%	210,944	89.001	5,422,448	-	(210,944)		-	-	
	31	154	365	42.19% 33.70%	210,944	71.085	5,422,448 5,493,533	-	(210,944)	-	-	-	
ugust													
				05.400/				-				-	
eptember	30	93	365	25.48%	210,944	53,747	5,547,280	1	(210,944)	-			
ctober	31	62	365 365	25.48% 16.99%	210,944	35,832	5,547,280 5,583,112		(210,944) (210,944)	-	-	-	
ctober ovember	31 30	93 62 32	365 365 365	25.48% 16.99% 8.77%	210,944 210,944	35,832 18,494	5,547,280 5,583,112 5,601,606		(210,944) (210,944) (210,944)	-	-	-	
ctober ovember	31	62	365 365	25.48% 16.99% 8.77%	210,944	35,832	5,547,280 5,583,112		(210,944) (210,944)	-	: : :	: : :	
ctober ovember ecember	31 30 31 Total	62 32 1 2,029	365 365 365 365 4,380	25.48% 16.99% 8.77% 0.27%	210,944 210,944 210,944	35,832 18,494 578	5.547.280 5.583.112 5.601.606 5.602,183	<u> </u>	(210,944) (210,944) (210,944) (210,944) (2,531,325)				
ovember ecember nding Balance o	31 30 31 Total	62 32 1 2,029	365 365 365 365 365 4,380	25.48% 16.99% 8.77% 0.27%	210,944 210,944 210,944 2,531,325	35,832 18,494 578	5.547_280 5.583.112 5.601.606 5.602_183	<u> </u>	(210,944) (210,944) (210,944) (210,944) (2,531,325)	(Line 422, Col N)			
ovember ecember nding Balance o	31 30 31 Total	62 32 1 2,029	365 365 365 365 4,380	25.48% 16.99% 8.77% 0.27%	210,944 210,944 210,944 2.531,325	35,832 18,494 578	5.547.280 5.583.112 5.601.606 5.602,183		(210,944) (210,944) (210,944) (210,944) (2,531,325)		f Line , Cols (a) and (b))	-	
nding Balance o	31 30 31 Total Total of Prorated items erage Balancement	62 32 1 2.029	365 365 365 365 4,380	25.48% 16.99% 8.77% 0.27% (Line 422, Col H) (WP_B-2, Average of Line	210.944 210.944 2.531,325	35.832 18.494 578 1,172,616	5.547.280 5.583.112 5.601.606 5.602.183 5.602.183 5.695.230 (93.046)		(210,944) (210,944) (210,944) (210,944) (2,531,325)	(WP_B-2, Average of (Line 429 minus Line	431)		
otober overmber ecember nding Balance o on-prorated Ave roration Adjustrr P_B-Inputs - A eneral Plant - S	31 30 30 31 Total Total of Prorated items erage Balance ment Adjustments to Smart Grid City	62 32 1 2.029	365 365 365 365 365 4,380	25.48% 16.99% 8.77% 0.27% (Line 422, Col H) (WP_B-2, Average of Line	210.944 210.944 2.531,325	35.832 18.494 578 1.172.616	5.547.280 5.583.112 5.601.606 5.602.183 5.602.183 5.695.230 (93.046)		(210,944) (210,944) (210,944) (210,944) (2,531,325)	(WP_B-2, Average of (Line 429 minus Line	431) erving Projected Proration	- True-up	
ctober overmber ecember anding Balance o on-prorated Ave roration Adjustm	31 30 31 Total Total of Prorated items erage Balancement	62 32 1 2.029	365 365 365 365 4,380	25.48% 16.99% 8.77% 0.27% (Line 422, Col H) (WP_B-2, Average of Line	210.944 210.944 2.531,325	35.832 18.494 578 1,172,616	5.547.280 5.583.112 5.601.606 5.602.183 5.602.183 5.695.230 (93.046)	1	(210,944) (210,944) (210,944) (210,944) (2,531,325)	(WP_B-2, Average of (Line 429 minus Line Averaging Pres K Preserve proration	erving Projected Proration	M Actual activity (Col I) when	N
ieptember kinding Balance o dion-prorated Averoration Adjustm VP_B-Inputs - A Month	31 30 30 31 Total Total of Prorated items erage Balance ment Adjustments to Smart Grid City	62 32 1 2.029	365 365 365 365 365 4,380	25.48% 16.99% 8.77% 0.27% (Line 422, Col H) (WP_B-2, Average of Line	210.944 210.944 2.531,325	35.832 18.494 578 1.172.616	5.547.280 5.583.112 5.601.606 5.602.183 5.602.183 5.695.230 (93.046)	I Actual Monthly Activity	(210,944) (210,944) (210,944) (210,944) (2,531,325)	(WP_B-2, Average of (Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases	erving Projected Proration	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration or a
overmber ecember anding Balance o on-prorated Averoration Adjustm P_B-Inputs - A eneral Plant - S A	31 30 31 Total Total of Prorated items erage Balance ment Adjustments to Smart Grid City B Days in the	ADIT Days in Period C Number of Days Remaining in Year After Month's Accrual of	965 365 365 365 4.380 D Total Days in Future Portion	25.48% 16.99% 8.77% 0.27% (Line 422, Col H) (WP_B-2, Average of Lin (Line 429 minus Line 43*	210,944 210,944 2.531,325 2.531,325 2.531,325 3.64 (a) and (b)) 3.74 (b) (a) Projected Monthly	35.832 18.494 578 1.172.616 aging with Proration G	5.547_280 5.583.112 5.601.606 5.602.183 5.602.183 5.695_230 (93,046)		(210,944) (210,944) (210,944) (210,944) (2,531,325) Jifference between projected and actual	(WP_B-2, Average of (Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected	proration or a
clober clober ding Balance o on-prorated Ave oration Adjustm P.B.Inputs - A Month	311 300 31 Total Total of Prorated items erage Balance ment Adjustments to Smart Grid City B Days in the Month Balance - Prorate	ADIT Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	D Total Days in Future Portion of Test Period	25.48% 16.99% 8.77% 0.27% (Line 422, Col H) (WP_8-2, Average of Lir (Line 429 minus Line 43'	210,944 210,944 2.531,325 a.e., Cols (a) and (b)) F Projected Monthly Activity	aging with Proration G Prorated Projected Monthly Activity (E x	5.547_280 5.583.112 5.601.606 5.602.183 5.602.183 5.602.183 (93.046) Projected H Prorated Projected Balance (Cumulative Sum of G)		(210,944) (210,944) (210,944) (210,944) (2,531,325) J Difference between projected and actual activity (See Note 1.)	(WP_B-2, Average of (Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
or and the state of the state o	and an analysis of Prorated items erage Balance ment and adjustments to Smart Grid City. B Days in the Month and Balance - Prorate - Balance - Bala	ADIT Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items	D Total Days in Future Portion of Test Period	25.48% 16.99% 8.77% 0.27% (Line 422, Col H) (WP_B-2, Average of Lir (Line 429 minus Line 43'	210,944 210,944 2.531,325 e.e., Cols (a) and (b)) l) Aver F Projected Monthly Activity (33,186)	aging with Proration G Prorated Projected Monthly Activity (E x F)	5.547_280 5.583.112 5.601.606 5.602.183 5.602.183 5.602.183 5.695.230 (93.046) Projected H Prorated Projected Balance (Cumulative Sum of G)		J Difference between projected and actual activity (See Note 1.)	(WP_B-2, Average of (Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
ctober coverned by the covern	311 300 31 Total Total of Prorated items erage Balance ment Adjustments to Smart Grid City B Days in the Month Balance - Prorate 31 28	ADIT Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes dil Items 335	Berry	25.48% 16.99% 8.77% 0.27% (Line 422, Col H) (WP_B-2, Average of Lir (Line 429 minus Line 43'	210,944 210,944 2.531,325 i.e. Cols (a) and (b)) F Projected Monthly Activity (33,186) (33,186)	35,832 18,494 578 1,172,616 1,172,616 2,172,616 2,172,616 2,173,616 3,172,616 3,172,616 4,172,616	5.547_280 5.583.112 5.601.606 5.602.183 5.602.183 5.602.183 5.695.230 (93.046) Projected H Prorated Projected Balance (Cumulative Sum of G)		J Difference between projected and actual activity (See Note 1.) 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
or and the state of the state o	and an analysis of Prorated items erage Balance ment and adjustments to Smart Grid City. B Days in the Month and a salance - Prorate and a salance - 2 salance and a sala	ADIT Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276	D Total Days in Future Portion of Test Period	25.48% 16.99% 8.77% 0.27% (Line 422, Col H) (WP_B-2, Average of Lin (Line 429 minus Line 43'	210,944 210,944 2.531,325 a.e., Cols (a) and (b)) b.e., Cols (a) and (b)) f.e., Cols (a) and (b)) Activity	35.832 18.494 578 1.172.616 aging with Proration G Prorated Projected Monthly Activity (E x F)	5.547_280 5.583.112 5.601.606 5.602.183 5.602.183 5.602.183 5.695.230 (93,046) Projected H Prorated Projected Balance (Cumulative Sum of G) 1,234,016 1,203,558 1,175,645 1,150,551		J Difference between projected and actual activity (See Note 1.) 33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
ctober overhead to the comber of the comber	311 300 31 Total Total of Prorated items erage Balance ment Adjustments to Smart Grid City B Days in the Month Balance - Prorate 31 31 28 31 30	ADIT Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes and Items 335 307 276 246	D Total Days in Future Portion of Test Period	25.48% 16.99% 8.77% 0.27% (Line 422, Col H) (WP_B-2, Average of Lir (Line 429 minus Line 43' E Proration Amount (C / D)	210,944 210,944 2.10,944 2.531,325 i.e., Cols (a) and (b)) F Projected Monthly Activity (33,186) (33,186) (33,186) (33,186)	35,832 18,494 578 1,172,616 1,172,616 Prorated Projected Monthly Activity (Ex F) (30,458) (27,913) (25,094) (22,366)	5.547_280 5.583.112 5.601.606 5.602.183 5.602.183 5.602.183 5.695.230 (93,046) Projected H Prorated Projected Balance (Cumulative Sum of G) 1.234,016 1.203.558 1.175.645 1.150.551 1.128.185		J Difference between projected and actual actual viity (See Note 1.) 33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
ctober overwheel and the state of the state	Total 31 30 31 Total of Prorated items erage Balance ment B Days in the Month Adjustments to Smart Grid City B 28 31 30 31 30 31	ADIT Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335 307 276 246 215	D Total Days in Future Portion of Test Period	25.48% 16.99% 8.77% 0.27% (Line 422, Col H) (WP_B-2, Average of Lin (Line 429 minus Line 43' E Proration Amount (C / D)	210,944 210,944 2.531,325 ae, Cols (a) and (b)) be, Cols (a) and (b)) f F Projected Monthly Activity (33,186) (33,186) (33,186) (33,186) (33,186) (33,186)	35.832 18.494 578 1.172.616 aging with Proration G Prorated Projected Monthly Activity (E x F)	5.547_280 5.583.112 5.601.606 5.602.183 5.602.183 5.602.183 5.695.230 (93,046) Projected H Prorated Projected Balance (Cumulative Sum of G) 1,234,016 1,203,558 1,175,645 1,180,551 1,128,185 1,108,637		J Difference between projected and actual activity (See Note 1.) 33,186 33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
ctober overwheel and the second of the secon	311 300 311 Total of Prorated items erage Balance ment Adjustments to Smart Grid City B Days in the Month 311 28 31 30 31 30 31 30	ADIT Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes dd Items 335 307 276 248 215 188	D Total Days in Future Portion of Test Period	25.48% 16.99% 8.77% 0.27% (Line 422, Col H) (WP_B-2, Average of Lin (Line 429 minus Line 43' E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68%	210,944 210,944 2.10,944 2.531,325 i.e., Cols (a) and (b)) F Projected Monthly Activity (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186)	35,832 18,494 578 1,172,616 1,172,616 Prorated Projected Monthly Activity (E x F) (30,458) (27,913) (25,094) (19,548) (16,820)	5.547_280 5.583.112 5.601.606 5.602.183 5.602.183 5.602.183 5.602.20 (93.046) Projected H Prorated Projected Balance (Cumulative Sum of G) 1.234,016 1.203.558 1.175.645 1.150.551 1.128.185 1.108.637 1.091.816		J Difference between projected and actual activity (See Note 1.) 33,186 33,186 33,186 33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
ctober overwheeld and the state of the state	Total 31 30 31 Total of Prorated items erage Balance ment Adjustments to Smart Grid City B Days in the Month 31 28 31 30 31 30 31 30 31	ADIT Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes dd Items 335 307 276 248 215 188	D Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 36	25.48% 16.99% 8.77% 0.27% (Line 422, Col H) (WP_B-2, Average of Lir (Line 429 minus Line 43) E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19%	210,944 210,944 2.531,325 ae, Cols (a) and (b)) be, Cols (a) and (b)) TF F Projected Monthly Activity (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186)	35.832 18.494 578 1.172.616 1.172.616 G Prorated Projected Monthly Activity (E x F) (30.458) (27.913) (22.366) (19.548) (16.820) (14.002)	5.547_280 5.583.112 5.601.606 5.602.183 5.602.183 5.602.183 5.695.230 (93,046) Projected H Prorated Projected Balance (Cumulative Sum of G) 1.234,016 1.203.558 1.176.455 1.186.457 1.190.837 1.018.186 1.077.815		J Difference between projected and actual activity (See Note 1.) 33,186 33,186 33,186 33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
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nding Balance o one-prorated Ave roration Adjustm IP_B-Inputs - A Month Month eccember 31st B. anuary ebruary larch pril lary une ulw uqust	Total 31 30 31 Total of Prorated items erage Balance ment Adjustments to Smart Grid City B Days in the Month Balance - Prorate 31 30 31 30 31 31 30 31 31 31 30 31 31 31 30	ADIT Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes and Items and Items 335 307 276 246 215 185 185 185 184 123 93	D Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 36	25.48% 8.77% 0.27% (Line 422, Col H) (WP_B-2, Average of Line 429 minus Line 43** E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48%	210,944 210,944 2.531,325 ae, Cols (a) and (b)) 1) Aver F Projected Monthly Activity (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186)	35,832 18,494 578 1,172,616 1,172,616 G Prorated Projected Monthly Activity (E x F) (30,458) (27,913) (22,366) (19,548) (16,820) (14,002) (11,183) (8,456)	5.547_280 5.583.112 5.601.606 5.602.183 5.602.183 5.602.183 5.695.230 (93,046) Projected H Prorated Projected Balance (Cumulative Sum of G) 1.234,016 1.203.558 1.176.455 1.186.815 1.198.817 1.091.816 1.077.815 1.066.631 1.077.815		J Difference between projected and actual activity (See Note 1.) 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
nding Balance o ion-prorated Ave roration Adjustm IP_B-Inputs - A Month Month Lecember 31st Banuary Jarch Ja	and an analysis of Prorated items erage Balance ment Adjustments to Smart Grid City B Days in the Month Balance - Prorate 31 28 31 30 31 31 30 31 31 30 31	ADIT Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 246 215 123 93 62	D Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 36	25.48% 16.99% 8.77% 0.27% (Line 422, Col H) (WP_B-2, Average of Lin (Line 429 minus Line 43° E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 63.70% 25.48% 16.99%	210,944 210,944 2.10,944 2.531,325 i.e. Cols (a) and (b)) Projected Monthly Activity (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,1	35,832 18,494 578 1,172,616 1,172,616 1,172,616 Prorated Projected Monthly Activity (E x F) (30,458) (27,913) (25,094) (19,548) (16,820) (14,002) (11,183) (8,456) (5,637)	5.547_280 5.583.112 5.601.606 5.602.183 5.602.183 5.602.183 5.605.230 (93,046) Projected H Prorated Projected Balance (Cumulative Sum of G) 1.234,016 1.203,558 1.175,645 1.128,185 1.186,637 1.091.816 1.077.815 1.066,631 1.098,176 1.052,539		J Difference between projected and actual activity (See Note 1.) 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
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nding Balance o one-prorated Ave roration Adjustm IP_B-Inputs - A Month Month eccember 31st B. anuary ebruary larch pril lary une ulw uqust	and an analysis of Prorated items erage Balance ment Adjustments to Smart Grid City B Days in the Month Balance - Prorate 31 28 31 30 31 31 30 31 31 30 31	ADIT Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 246 215 123 93 62	D Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 36	25.48% 16.99% 8.77% 0.27% (Line 422, Col H) (WP_B-2, Average of Lir (Line 429 minus Line 43' E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	210,944 210,944 2.10,944 2.531,325 i.e. Cols (a) and (b)) Projected Monthly Activity (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,1	35,832 18,494 578 1,172,616 1,172,616 1,172,616 Prorated Projected Monthly Activity (E x F) (30,458) (27,913) (25,094) (19,548) (16,820) (14,002) (11,183) (8,456) (5,637)	5.547_280 5.583.112 5.601.606 5.602.183 5.602.183 5.602.183 5.605.230 (93,046) Projected H Prorated Projected Balance (Cumulative Sum of G) 1.234,016 1.203,558 1.175,645 1.128,185 1.186,637 1.091.816 1.077.815 1.066,631 1.098,176 1.052,539		J Difference between projected and actual activity (See Note 1.) 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance refi proration or av (See Note

Public Service Company of Colorado

WP ADIT Prorate Transmission Formula Rate Template Accumulated Deferred Income Taxes Proration Adjustments 458 (Line 453 Col H) 460 461 Ending Balance of Prorated items 1,049,538 (Line 453, Col N) 462 Non-prorated Average Balance (WP_B-2, Average of Line, Cols (a) and (b)) 1,034,900 (WP_B-2, Average of Line, Cols (a) and (b)) 463 (Line 460 minus Line 462) 14,638 (Line 460 minus Line 462) Proration Adjustment 464 465 466 467 WP_B-Inputs - Adjustments to ADIT General Plant - AGIS Days in Period Averaging with Proration - Projected 468 469 Averaging Preserving Projected Proration - True-up K Preserve proration Actual activity (Col I) when Difference between when actual monthly projected activity is an Number of Days oiected and actual activity Total Days in Prorated Projected Prorated Projected Difference between and projected ase while actual activity Balance reflecting Days in the Remaining in Year After Proration Amount (C Projected Monthly Actual Monthly when actual and projected Month Future Portion Monthly Activity (E x Balance (Cumulative Sun projected and actual monthly activity are a decrease OR projected proration or averaging Month Month's Accrual of Activity Activity activity are either both of Test Period of G) activity (See Note 1.) (See Note 5.) F) either both increases activity is a decrease while Deferred Taxes increases or decreases or decreases. actual activity is an increase. (See Note 3.) (See Note 2.) 471 472 December 31st Balance - Prorated Items 7,813,794 January February 7,983,215 8,138,476 (184,593) (184,593) 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488 489 335 307 365 365 91 78% 184 593 169,421 84.11% 184,593 155,260 276 365 75.62% 184,593 139,583 8,278,058 (184,593) April May June July 365 365 365 365 365 365 67.40% 30 31 246 184 593 124 411 8 402 469 (184 593) 215 185 154 123 93 58.90% 50.68% 184,593 108,733 8,511,202 (184,593) 30 31 184 593 93.561 8.604.763 (184.593) 42.19% 184,593 77,883 8,682,646 (184,593) August Septembe 62,205 47,033 31 30 33.70% 184.593 8.744 851 (184.593) 25.48% (184,593) 62 October 31 365 16.99% 184 593 31 356 8 823 240 (184 593) 365 184,593 (184,593) November 16,184 8,839,424 0.27% 8,839,929 December 506 1,026,135 490 491 Ending Balance of Prorated items (Line 484, Col H) (Line 484, Col N) 8,839,929 492 493 (WP_B-2, Average of Line, Cols (a) and (b)) 8,921,353 (WP_B-2, Average of Line, Cols (a) and (b)) Non-prorated Average Balance 494 Proration Adjustment (Line 491 minus Line 493) (81.423) (Line 491 minus Line 493) 495 496 497 WP_B-Inputs - Adjustments to ADIT 498 499 Common Intangible - FERC 302 Days in Period Averaging Preserving Projected Proration - True-up 500 Preserve proration Actual activity (Col I) when Difference between when actual monthly projected activity is an Number of Days rojected and actual activity Total Davs in Prorated Projected Prorated Projected Difference between Balance reflecting and projected crease while actual activity is Days in the Remaining in Year After roration Amount (C Projected Monthly Actual Monthly vhen actual and projected Month Future Portion Monthly Activity (E x Balance (Cumulative Sun projected and actual monthly activity are a decrease OR projected proration or averaging Month Month's Accrual of D) Activity Activity activity are either both of Test Period F) of G) activity (See Note 1.) either both increase activity is a decrease while (See Note 5.) Deferred Taxes increases or decreases. or decreases. actual activity is an increase (See Note 3.) 501 502 503 504 505 506 507 508 509 510 511 512 513 514 515 516 517 518 519 December 31st Balance - Prorated Items (241,028) (792) (792) (792) (792) January 335 307 276 365 365 91.78% (727) (666) (241.754) 792 792 792 792 792 792 792 792 792 792 84.11% 75.62% (242,420) 365 (599) March 31 (243 019) April 246 365 67.40% (243,552) May June July August 215 185 154 123 93 62 365 365 365 365 365 365 (792) (792) (792) (792) 31 30 58.90% (466) (401) (244 019) 50.68% (244,420) (334) 42.19% (244.754)33.70% (267) (245,021) Septembe October 30 31 25.48% (792) (792) (202) (245,223) (245,357) 16.99% November 30 32 365 8.77% (792) (69) (245,426) 792 0.27% December (245,429)(4.401 Total 520 521 522 523 Ending Balance of Prorated items (Line 515, Col H) (245,429) (Line 515, Col N) 524 Non-prorated Average Balance (WP_B-2, Average of Line, Cols (a) and (b)) (245,778) (WP_B-2, Average of Line, Cols (a) and (b)) 525 Proration Adjustment (Line 522 minus Line 524) 349 (Line 522 minus Line 524) 526 527 528 529 530 531 WP_B-Inputs - Adjustments to ADIT Common Intangible - CRS Days in Period Averaging with Proration - Projected Averaging Preserving Projected Proration - True-up

sion Formula Ra	ate Template												WP_ADIT
Month	Days in the	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflect proration or aver (See Note 5
December 31st E	Balance - Prorate	ed Items					877,941						
January	31	335	365		28,976	26,594	904.536	-	(28,976)	-			
February	28	307			28,976	24,372			(28,976)	-	-	-	
March April	31 30	276 246			28,976 28,976	21,911 19,529	950,818 970,347	1	(28,976) (28,976)	-			
Vlay	31	215			28,976	17,068	987,415	1	(28,976)			-	
June	30	185	5 365	50.68%	28,976	14,686	1,002,101	-	(28,976)	-		-	
July August	31 31	154 123	4 365 3 365	42.19% 33.70%	28,976 28,976	12,225 9,764	1,014,327 1,024,091		(28,976) (28,976)	-	-	-	
September	30	93	365	25.48%	28,976	7,383	1,031,474		(28,976)			-	
October	31	62	2 365	16.99%	28,976	4,922	1,036,396	-	(28,976)	-	-	-	
November December	30 31	32	2 365 1 365		28,976	2,540 79	1,038,936		(28,976)	-	-	-	
December	Total	2,029		0.2170	28,976 347,711	161,074	1,039,016	-	(28,976) (347,711)	-	-	•	
Ending Balance	of Prorated item:	s		(Line 546, Col H)			1,039,016			(Line 546, Col N)			
Non-prorated Ave	arana Dalanaa			(WP B-2, Average of Line	Cala (a) and (b))		1,051,797			(WP B-2, Average of	Line Cale (a) and (b))		
Non-prorated Ave Proration Adjustr				(WP_B-2, Average of Line (Line 553 minus Line 555)			(12,781)			(VVP_B-2, Average of (Line 553 minus Line			
Proration Adjusti	neni			(Line 555 minus Line 555)			(12,701)			(Line 555 minus Line :	555)		
WP_B-Inputs - A	Adjustments to	ADIT											
Common Intang												_	
Δ	В	Days in Period	D	-	Ave.	raging with Proration	- Projected		J	Averaging Prese	erving Projected Proration	- Irue-up M	N
^	"			-			"		"	Preserve proration	Difference between	Actual activity (Col I) when	"
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance refle proration or aw (See Note
	1		1			1			1	(See Note 2.)	(000 11010 0.)	(See Note 4.)	
December 31st E													
January February	31	335 307			-	-		-		-			
March	28 31	276	365			:	-		1			-	
April	30	246				-	-			-	-	-	
May June	31 30	215 185	5 365 5 365	58.90% 50.68%		-	-		-	-			
July	31	154	1 365	42.19%		1		1	1				
August	31	123	365	33.70%	-		-		-			-	
September	30	93	365	25.48%			-		-	-	-	-	
October November	31 30	62	2 365 2 365	16.99% 8.77%		:		1		1	:		
December	31		1 365			1	<u> </u>		1				
	Total	2,029	4,380		-	-			-	-	-	·	
Ending Balance	of Prorated item:	s		(Line 577, Col H)						(Line 577, Col N)			
Non-prorated Ave	orago Poloneo			(WP_B-2, Average of Line	Colo (a) and (h))					(WP_B-2, Average of	Line Cole (a) and (b))		
Proration Adjustr				(Line 584 minus Line 586)	, cois (a) and (b))					(Line 584 minus Line			
WP_B-Inputs - A	Adjustments to	ADIT											
		Days in Period	_		Ave	raging with Proration	- Projected			Averaging Prese	erving Projected Proration	- True-up	**
Α	В	С	D	E	F	G	Н	'	J	Preserve proration	L Difference between	Actual activity (Col I) when	N N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	when actual monthly and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4)	Balance refle proration or av (See Note
D	Adams Dr. 1	- 4 14					(0.4		-	(SPENIEZ)	1	ISPENNIE 4 1	
December 31st E January	Balance - Prorate 31	ed Items 335	365	91.78%	68	63	(21,661) (21,599)		(68)				
February	28	307	7 365	84.11%	68	57	(21,542)		(68)	-			
March	31	276	365		68 68 68	52 46	(21,490)		(68)			-	
April May	30 31	246 215			68 68	46 40	(21,444) (21,404)		(68)			•	
June	30	185	365	50.68%	68	35	(21,370)		(68)	-			
July	31	154	1 365	42.19%	68	29	(21,341)		(68)	-	-	-	
August September	31 30	123	3 365 3 365	33.70% 25.48%	68 68	23 17	(21,318) (21,301)		(68) (68)			•	
SOPIOLIDE	30	9.	, 300	20.40/0	- 00	- 17	(21,001)	-	(00)	-	-	-	

Public Service Company of Colorado Transmission Formula Rate Template Table 39 WP ADIT Prorate

	ssion Formula Ra lated Deferred Inc		roration Adjustments											WP_ADIT Prorate
687	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actual balance
688 689	December 31st B	alance - Prorat	led Items					2,664,323						
690	January	31	336	366	91.80%	(4,724)	(4,337)	2,659,987		4,724				-
691	February	28	307	366	83.88%	(4,724)	(3,962)	2,656,024		4,724	-	-		
692	March	31	276	366		(4,724)	(3,562)	2,652,462		4,724				
693	April	30	246	366	67.21%	(4,724)	(3,175)	2,649,287		4,724				-
694	May	31	215	366	58.74%	(4,724)	(2,775)	2,646,512	-	4,724	-	-	-	-
695	June	30	185	366	50.55%	(4,724)	(2,388)	2,644,124	-	4,724	-		-	-
696	July	31	154	366	42.08%	(4,724)	(1,988)	2,642,136	-	4,724	-		-	-
697	August	31	123	366	33.61%	(4,724)	(1,588)	2,640,548	-	4,724	-	-	-	-
698	September	30	93			(4,724)	(1,200)	2,639,348	-	4,724	-		-	-
699	October	31	62	366	16.94%	(4,724)	(800)	2,638,548	-	4,724	-	-	-	-
700	November	30	32			(4,724)			-	4,724	-		-	-
701	December	31	1	366		(4,724)	(13)	2,638,122	-	4,724	-	-	-	-
702 703		Total	2,030	4,392		-		-	-	56,688	-	-	•	
704	Proration Factor			53.78%	1									
705 706														
707	Beginning Balanc				(Line 689, Col H)				-					
708 709	Ending Balance of Average Balance				(Line 701, Col H) (Average of Line 707 & Li	ine 708)		2,638,122			(Line 701, Col N)			
710	-							2,635,979			(WP_B-2, Average of	ine, Cols (a) and (b))		
711	Proration Adjustm	nent			-			2,143	-		(Line 708 minus Line 7	10)		-

- Notes:

 1) Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity are both increases. Specifically, if Column I is over-projected, enter Column J is under-projected, enter the amount from Column G in Column I is under-projected, enter the amount from Column G in Column I is under-projected and in the amount from Column I is under-projected with a manual projected monthly activity are either both increases or decreases. Enter the amount from Column I, in other situations, enter zero.

 3) Column M applies when (1) projected monthly activity is an increase while actual monthly activity is an increase while actual monthly activity is an increase. Enter actual monthly activity (Col II). In other situations, enter zero.

 5) Column N is computed by adding the prorated monthly activity, if any, from Column K to 50 percent of the portion of monthly activity, if any, from Column K to the balance at the end of the prior month. The activity in columns L and M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not 6) The methodology to remove double averaging from the true-up ADIT Proration calculation is effective June 27, 2018.